NYISO Operational Announcements

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Insert Time	Message
17-Jun-2013 05:21:33	NYISO Locational based curtailment cut 76 MWs. 06/17/2013 05:21 EDT
17-Jun-2013 07:39:20	Long Island Power Authority has Declared Today a Min Oil Burn Day.
17-Jun-2013 08:04:00	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
17-Jun-2013 11:27:02	NPX initiated curtailment cut 176 MWs. 06/17/2013 11:27 EDT
17-Jun-2013 11:54:45	NYISO Locational based curtailment cut 1252 MWs. 06/17/2013 11:54 EDT
17-Jun-2013 11:57:27	06/17/2013 11:57:12 NYISO small event reserve pick-up executed.
17-Jun-2013 12:01:10	06/17/2013 12:00:00 NYISO small event reserve pick-up executed.
17-Jun-2013 12:06:09	06/17/2013 12:05:00 NYISO small event reserve pick-up executed.
17-Jun-2013 12:11:37	NYISO Locational based curtailment cut 103 MWs. 06/17/2013 12:11 EDT
17-Jun-2013 12:20:22	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2013 12:00 FOR NY SECURITY.
17-Jun-2013 12:23:04	NYISO Locational based curtailment cut 200 MWs. 06/17/2013 12:23 EDT
17-Jun-2013 12:26:08	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2013 13:00.
17-Jun-2013 12:27:20	NPX initiated curtailment cut 149 MWs. 06/17/2013 12:27 EDT
17-Jun-2013 12:40:31	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2013 12:00 FOR ACE.
17-Jun-2013 12:48:27	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2013 12:00.

17-Jun-2013 13:01:21	NYISO Locational based curtailment cut 200 MWs. 06/17/2013 13:01 EDT
17-Jun-2013 15:18:35	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2013 15:00 FOR NYISO SECURITY.
17-Jun-2013 15:23:22	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2013 15:00.
17-Jun-2013 15:24:10	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2013 15:00 FOR NYISO SECURITY..
17-Jun-2013 16:10:00	NYISO Locational based curtailment cut 97 MWs. 06/17/2013 16:10 EDT
17-Jun-2013 16:15:53	NYISO Locational based curtailment cut 400 MWs. 06/17/2013 16:15 EDT
17-Jun-2013 16:34:34	NYISO Locational based curtailment cut 200 MWs. 06/17/2013 16:34 EDT
17-Jun-2013 16:41:09	06/17/2013 16:39:54 NYISO small event reserve pick-up executed.
17-Jun-2013 16:41:12	06/17/2013 16:40:00 NYISO small event reserve pick-up executed.
17-Jun-2013 16:49:25	NYISO Locational based curtailment cut 70 MWs. 06/17/2013 16:49 EDT
17-Jun-2013 23:06:19	NYISO Locational based curtailment cut 20 MWs. 06/17/2013 23:06 EDT

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Insert Time	Message
17-Jun-2013 05:07:07	06/17/2013 05:07:07 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/18/2013 00 to 06/18/2013 23 ARR: 34
17-Jun-2013 05:07:07	06/17/2013 05:07:07 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/18/2013 00 to 06/18/2013 23 ARR: 37
17-Jun-2013 05:07:07	06/17/2013 05:07:07 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/18/2013 00 to 06/18/2013 23 ARR: 28
17-Jun-2013 05:07:07	06/17/2013 05:07:07 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/18/2013 00 to 06/18/2013 23 ARR: 37
17-Jun-2013 10:47:40	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/18/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

17-Jun-2013 10:47:40	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/18/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Jun-2013 10:50:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/18/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2013 10:50:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/18/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2013 10:50:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/18/2013 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2013 10:50:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/18/2013 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2013 10:50:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/18/2013 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
17-Jun-2013 15:17:31	Prices in the June 16, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 16, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 18, 2013 Day-Ahead Market encompassing Energy, Regulation, and

	Operating Reserves are correct.
17-Jun-2013 15:35:00	Prices in the June 17, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 17, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.