NYISO Operational Announcements

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Insert Time	Message
05-Jun-2013 00:54:53	ISO UPDATES UPPER HUDSON___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/05/2013 00:00 FOR ACTUAL OUTPUT.
05-Jun-2013 02:23:28	ISO REMOVES UPPER HUDSON___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/05/2013 02:00.
05-Jun-2013 03:52:57	NYISO Locational based curtailment cut 300 MWs. 06/05/2013 03:52 EDT
05-Jun-2013 03:58:13	NYISO Locational based curtailment cut 300 MWs. 06/05/2013 03:58 EDT
05-Jun-2013 10:37:11	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/05/2013 10:00 FOR P/C Flows.
05-Jun-2013 10:57:47	06/05/2013 10:57:27 NYISO large event reserve pick-up executed.
05-Jun-2013 11:01:12	06/05/2013 11:00:00 NYISO large event reserve pick-up executed.
05-Jun-2013 11:06:12	06/05/2013 11:05:00 NYISO large event reserve pick-up executed.
05-Jun-2013 22:39:23	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/05/2013 22:00.

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Insert Time	Message
05-Jun-2013 05:07:26	06/05/2013 05:07:26 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/06/2013 00 to 06/06/2013 23 ARR: 28
05-Jun-2013 05:07:26	06/05/2013 05:07:26 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/06/2013 07 to 06/06/2013 22 ARR: 51
05-Jun-2013 05:07:26	06/05/2013 05:07:26 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/06/2013 00 to 06/06/2013 23 ARR: 51

05-Jun-2013 10:24:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/06/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2013 10:24:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/06/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
05-Jun-2013 15:08:51	Prices in the June 04, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 04, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 06, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Jun-2013 15:29:28	Prices in the June 05, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 05, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.