NYISO Operational Announcements

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Insert Time	Message
29-Jun-2013 09:42:40	Long Island Power Authority has Declared Today a Min Oil Burn Day.
29-Jun-2013 10:16:51	NPX initiated curtailment cut 2 MWs. 06/29/2013 10:16 EDT
29-Jun-2013 17:22:22	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 06/29/2013 17:00 FOR TVR.
29-Jun-2013 18:47:18	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 06/29/2013 18:00.
29-Jun-2013 21:24:04	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2013 21:00 FOR OPTIMIZING LOAD POCKET.
29-Jun-2013 22:43:20	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2013 22:00.

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Insert Time	Message
29-Jun-2013 05:07:25	06/29/2013 05:07:25 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/30/2013 00 to 06/30/2013 23 ARR: 34
29-Jun-2013 05:07:25	06/29/2013 05:07:25 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 06/30/2013 00 to 06/30/2013 23
29-Jun-2013 05:07:25	06/29/2013 05:07:25 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 06/30/2013 00 to 06/30/2013 23 ARR: 28
29-Jun-2013 05:07:25	06/29/2013 05:07:25 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 06/30/2013 00 to 06/30/2013 23 ARR: 28
29-Jun-2013 05:07:25	06/29/2013 05:07:25 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market

	for 06/30/2013 00 to 06/30/2013 23 ARR: 29
29-Jun-2013 05:07:25	06/29/2013 05:07:25 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/30/2013 00 to 06/30/2013 23 ARR: 28
29-Jun-2013 05:07:25	06/29/2013 05:07:25 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/30/2013 07 to 06/30/2013 21 ARR: 23
29-Jun-2013 10:42:02	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/30/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2013 15:14:22	06/29/2013 15:14:22 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 07/01/2013 06:00:00 to 07/03/2013 23:00:00 ARR: 37
29-Jun-2013 15:14:55	06/29/2013 15:14:55 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 07/01/2013 12:00:00 to 07/03/2013 23:00:00 ARR: 37
29-Jun-2013 17:39:35	06/29/2013 17:39:35 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 07/01/2013 00:00:00 to 07/01/2013 23:00:00
29-Jun-2013 18:16:47	06/29/2013 18:16:47 ***Advisory*** Generator: RAVENSWOOD___3 has been modified for Day Ahead Reliability in DAM market for 07/01/2013 00:00:00 to 07/01/2013 23:00:00 ARR: 37

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Insert Time	Message
29-Jun-2013 14:54:34	Prices in the June 28, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 28, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 30, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Jun-2013 16:34:41	Prices in the June 29, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 29, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.