NYISO Operational Announcements

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Insert Time	Message
30-Jun-2013 11:29:55	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2013 11:00 FOR PC flows.
30-Jun-2013 11:45:19	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2013 11:00.
30-Jun-2013 15:08:36	NYISO Locational based curtailment cut 40 MWs. 06/30/2013 15:08 EDT
30-Jun-2013 23:09:20	NYISO Locational based curtailment cut 10 MWs. 06/30/2013 23:09 EDT

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Insert Time	Message
30-Jun-2013 01:48:56	06/30/2013 01:48:56 ***Advisory*** Generator: RAVENSWOOD___3 has been deleted for Day Ahead Reliability in DAM market for 07/01/2013 00:00:00 to 07/01/2013 23:00:00 ARR: 37
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 07/01/2013 00 to 07/01/2013 23 ARR: 29
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/01/2013 07 to 07/01/2013 21 ARR: 72
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/01/2013 00 to 07/01/2013 23 ARR: 34
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/01/2013 00 to 07/01/2013 23 ARR: 28
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/01/2013 00 to 07/01/2013 23 ARR: 28
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market

	for 07/01/2013 00 to 07/01/2013 23 ARR: 28
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 07/01/2013 12 to 07/01/2013 23 ARR: 37
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/01/2013 07 to 07/01/2013 21 ARR: 23
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 07/01/2013 06 to 07/01/2013 23 ARR: 37
30-Jun-2013 05:07:24	06/30/2013 05:07:24 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/01/2013 00 to 07/01/2013 23 ARR: 28
30-Jun-2013 15:33:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/01/2013 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2013 15:33:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/01/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2013 15:33:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/01/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2013 15:33:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/01/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
30-Jun-2013 14:27:03	Prices in the June 29, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are

	correct. Prices in the June 29, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 01, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.