NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
11-Jun-2013 00:22:29	NYISO Locational based curtailment cut 10 MWs. 06/11/2013 00:22 EDT
11-Jun-2013 06:30:30	NYISO Locational based curtailment cut 60 MWs. 06/11/2013 06:30 EDT
11-Jun-2013 06:34:33	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
11-Jun-2013 07:33:27	NYISO Locational based curtailment cut 20 MWs. 06/11/2013 07:33 EDT
11-Jun-2013 11:49:04	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2013 11:00 FOR P/C flows.
11-Jun-2013 20:44:58	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2013 00:00 FOR P/C flows.
11-Jun-2013 23:01:43	NYISO Locational based curtailment cut 40 MWs. 06/11/2013 23:01 EDT

Committed for Reliability back to top

Insert Time	Message
11-Jun-2013 05:07:07	06/11/2013 05:07:07 Generator: NEG CENTRAL___INDECK requested for Day Ahead Reliability in DAM market for 06/12/2013 00 to 06/12/2013 23 ARR: 67
11-Jun-2013 05:07:07	06/11/2013 05:07:07 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/12/2013 00 to 06/12/2013 23 ARR: 37
11-Jun-2013 05:07:07	06/11/2013 05:07:07 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/12/2013 00 to 06/12/2013 23 ARR: 34
11-Jun-2013 05:07:07	06/11/2013 05:07:07 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/12/2013 00 to 06/12/2013 23 ARR: 28
11-Jun-2013 05:07:07	06/11/2013 05:07:07 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market

	for 06/12/2013 00 to 06/12/2013 23 ARR: 37
11-Jun-2013 05:07:07	06/11/2013 05:07:07 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/12/2013 00 to 06/12/2013 23
11-Jun-2013 10:35:40	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/12/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2013 10:36:17	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/12/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2013 10:36:17	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/12/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
11-Jun-2013 14:15:15	Prices in the June 10, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 10, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 12, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Jun-2013 15:01:40	Prices in the June 11, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 11, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.