NYISO Operational Announcements

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Insert Time	Message
12-Jun-2013 06:42:22	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
12-Jun-2013 16:28:24	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/12/2013 16:00 FOR .
12-Jun-2013 16:37:50	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/12/2013 16:00.
12-Jun-2013 21:16:03	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/13/2013 00:00 FOR P/C flows.
12-Jun-2013 22:07:07	NYISO Locational based curtailment cut 20 MWs. 06/12/2013 22:07 EDT

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Insert Time	Message
12-Jun-2013 05:07:20	06/12/2013 05:07:20 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/13/2013 00 to 06/13/2013 23 ARR: 34
12-Jun-2013 05:07:20	06/12/2013 05:07:20 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/13/2013 00 to 06/13/2013 23 ARR: 37
12-Jun-2013 05:07:20	06/12/2013 05:07:20 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/13/2013 00 to 06/13/2013 23 ARR: 37
12-Jun-2013 05:07:20	06/12/2013 05:07:20 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/13/2013 00 to 06/13/2013 23 ARR: 28
12-Jun-2013 05:07:20	06/12/2013 05:07:20 Generator: NEG CENTRAL___INDECK requested for Day Ahead Reliability in DAM market for 06/13/2013 00 to 06/13/2013 15 ARR: 67
12-Jun-2013 09:39:19	06/12/2013 09:39:19 ***Advisory*** Generator: ASTORIA___3 has been deleted for Day Ahead Reliability in DAM market for 06/14/2013 00:00:00 to

	06/14/2013 23:00:00 ARR: 37
12-Jun-2013 11:01:12	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/13/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2013 11:01:13	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/13/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2013 21:34:34	06/12/2013 21:34:34 ***Advisory*** Generator: ARTHUR_KILL_2 has been deleted for Day Ahead Reliability in DAM market for 06/14/2013 01:00:00 to 06/16/2013 23:00:00 ARR: 37

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Insert Time	Message
12-Jun-2013 09:34:12	Day Ahead Load Pocket Thresholds have been updated for market day of: June 15 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $12.17 STATEN ISLAND $5.02 EAST RIVER $11.40 IN CITY 345/138 $6.57 ASTORIA EAST/COR/JAMAICA $6.01 ASTOR WEST/QUEENB/VERNON $5.99 ASTORIA WEST/QUEENSBRIDG $5.97 VERNON/GREENWOOD $6.90 GREENWOOD/STATEN ISLAND $3.35
12-Jun-2013 09:34:25	Real Time Load Pocket Thresholds have been updated for market day: June 15 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $23.29 STATEN ISLAND $17.81 EAST RIVER $22.06 IN CITY 345/138 $19.01 ASTORIA EAST/COR/JAMAICA $17.53 ASTOR WEST/QUEENB/VERNON $16.06 ASTORIA WEST/QUEENSBRIDG $15.77 VERNON/GREENWOOD $18.31 GREENWOOD/STATEN ISLAND $7.30

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Insert Time	Message
12-Jun-2013 14:09:02	Prices in the June 11, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 11, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 13, 2013 Day-Ahead

	Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Jun-2013 15:12:05	Prices in the June 12, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 12, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.