NYISO Operational Announcements

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Insert Time	Message
10-May-2013 10:30:39	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.

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Insert Time	Message
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/11/2013 00 to 05/11/2013 23 ARR: 51
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/11/2013 00 to 05/11/2013 23 ARR: 37
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 05/11/2013 00 to 05/11/2013 23 ARR: 37
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/11/2013 00 to 05/11/2013 23
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/11/2013 07 to 05/11/2013 22
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 05/11/2013 00 to 05/11/2013 23 ARR: 37
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/11/2013 00 to 05/11/2013 23 ARR: 37
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/11/2013 00 to 05/11/2013 23 ARR: 51
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/11/2013 00 to 05/11/2013 23 ARR: 28
10-May-2013 05:07:07	05/10/2013 05:07:07 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market

	for 05/11/2013 00 to 05/11/2013 23 ARR: 37
10-May-2013 10:47:50	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/11/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-May-2013 07:53:02	Day Ahead Load Pocket Thresholds have been updated for market day of: May 15 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $16.51 STATEN ISLAND $5.97 EAST RIVER $15.49 IN CITY 345/138 $8.14 ASTORIA EAST/COR/JAMAICA $7.45 ASTOR WEST/QUEENB/VERNON $7.41 ASTORIA WEST/QUEENSBRIDG $7.39 VERNON/GREENWOOD $8.54 GREENWOOD/STATEN ISLAND $3.97
10-May-2013 07:53:15	Real Time Load Pocket Thresholds have been updated for market day: May 15 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $28.83 STATEN ISLAND $21.73 EAST RIVER $27.36 IN CITY 345/138 $23.27 ASTORIA EAST/COR/JAMAICA $21.52 ASTOR WEST/QUEENB/VERNON $19.75 ASTORIA WEST/QUEENSBRIDG $19.34 VERNON/GREENWOOD $22.24 GREENWOOD/STATEN ISLAND $8.56

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Insert Time	Message
10-May-2013 16:04:30	Prices in the May 09, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 09, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 11, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-May-2013 16:30:38	Prices in the May 10, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 10, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.