NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
29-May-2013 07:52:55	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2013 07:00 FOR N/A P/C FLOWS.
29-May-2013 07:53:21	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2013 07:00 FOR N/A P/C FLOWS.
29-May-2013 08:25:32	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2013 08:00 FOR P/C FLOWS.
29-May-2013 08:25:45	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2013 08:00 FOR P/C FLOWS.
29-May-2013 10:10:31	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2013 10:00 FOR P/C FLOWS.
29-May-2013 10:12:09	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2013 10:00 FOR P/C FLOWS.
29-May-2013 10:51:19	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
29-May-2013 11:37:46	O H initiated curtailment cut 300 MWs. 05/29/2013 11:37 EDT
29-May-2013 15:59:39	NYISO Locational based curtailment cut 50 MWs. 05/29/2013 15:59 EDT
29-May-2013 16:44:04	NYISO Locational based curtailment cut 200 MWs. 05/29/2013 16:44 EDT
29-May-2013 16:47:36	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/29/2013 16:00 FOR NYISO SECURITY.
29-May-2013 16:51:08	ISO REMOVES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 05/29/2013 16:00.
29-May-2013 17:13:20	PJM initiated curtailment cut 200 MWs. 05/29/2013 17:13 EDT
29-May-2013 17:46:32	H Q initiated curtailment cut 20 MWs. 05/29/2013 17:46 EDT
29-May-2013 17:47:48	NYISO Locational based curtailment cut 200 MWs. 05/29/2013 17:47 EDT
29-May-2013 20:13:46	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/30/2013 00:00 FOR P/C FLOWS.
29-May-2013 20:13:46	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/30/2013 00:00 FOR P/C FLOWS.
29-May-2013 20:33:49	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/29/2013 20:00 FOR NYISO SECURITY.
29-May-2013 20:47:40	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2013 20:00.
29-May-2013 20:47:40	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2013 20:00.
29-May-2013 20:52:22	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2013 00:00 FOR LI SECURITY.
29-May-2013 21:10:41	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/29/2013 21:00.
29-May-2013 21:17:19	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/29/2013 23:00 FOR NYISO SECURITY. Record deleted in evaluating hour..
29-May-2013 21:18:18	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/29/2013 22:00.

Committed for Reliability back to top

Insert Time	Message
29-May-2013 05:07:15	05/29/2013 05:07:15 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/30/2013 00 to 05/30/2013 23 ARR: 51
29-May-2013 05:07:15	05/29/2013 05:07:15 Generator:

	RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 05/30/2013 06 to 05/30/2013 23 ARR: 37
29-May-2013 05:07:15	05/29/2013 05:07:15 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 05/30/2013 00 to 05/30/2013 23 ARR: 26
29-May-2013 05:07:15	05/29/2013 05:07:15 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/30/2013 07 to 05/30/2013 22 ARR: 23
29-May-2013 05:07:15	05/29/2013 05:07:15 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 05/30/2013 06 to 05/30/2013 23 ARR: 37
29-May-2013 05:07:15	05/29/2013 05:07:15 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 05/30/2013 00 to 05/30/2013 23 ARR: 26
29-May-2013 05:07:15	05/29/2013 05:07:15 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/30/2013 00 to 05/30/2013 23 ARR: 51
29-May-2013 13:18:37	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/30/2013 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:18:37	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/30/2013 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:18:37	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/30/2013 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:18:37	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/30/2013 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:18:37	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/30/2013 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
29-May-2013 13:21:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/30/2013 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:21:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/30/2013 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:21:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/30/2013 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:21:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/30/2013 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:24:19	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/30/2013 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:24:19	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/30/2013 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:24:19	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/30/2013 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:24:20	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/30/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-May-2013 13:24:20	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/30/2013 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 13:24:20	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/30/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 15:15:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/30/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 15:15:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/30/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2013 15:15:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/30/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
29-May-2013 15:28:42	The Real Time Energy prices have been updated in the MIS for 05/27/2013 in hours (15)

Market Pricing Notices back to top

Insert Time	Message
29-May-2013 14:05:25	Prices in the May 28, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 28, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 30, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-May-2013 14:27:20	Prices in the May 29, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are

	correct. Prices in the May 29, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.