NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
09-May-2013 17:50:40	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2013 17:00.

Committed for Reliability back to top

Insert Time	Message
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 05/10/2013 00 to 05/10/2013 23 ARR: 37
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/10/2013 07 to 05/10/2013 22
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/10/2013 00 to 05/10/2013 23 ARR: 28
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 05/10/2013 02 to 05/10/2013 23 ARR: 37
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/10/2013 00 to 05/10/2013 23 ARR: 51
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/10/2013 00 to 05/10/2013 23 ARR: 37
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/10/2013 00 to 05/10/2013 23 ARR: 51
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/10/2013 00 to 05/10/2013 23 ARR: 28
09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 05/10/2013 00 to 05/10/2013 23 ARR: 37

09-May-2013 05:07:09	05/09/2013 05:07:09 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/10/2013 00 to 05/10/2013 23 ARR: 37
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 12:32:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2013 17:03:22	05/09/2013 17:03:22 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 05/12/2013 00:00:00 to 05/14/2013 23:00:00 ARR: 37
09-May-2013 17:27:28	05/09/2013 17:27:28 ***Advisory*** Generator:

	ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 05/11/2013 00:00:00 to 05/13/2013 23:00:00 ARR: 37
09-May-2013 17:27:53	05/09/2013 17:27:53 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 05/11/2013 00:00:00 to 05/13/2013 23:00:00 ARR: 37
09-May-2013 17:28:53	05/09/2013 17:28:53 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 05/11/2013 00:00:00 to 05/13/2013 23:00:00 ARR: 37
09-May-2013 18:55:38	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 19 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
09-May-2013 18:55:39	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/10/2013 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
09-May-2013 15:47:00	Prices in the May 08, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 08, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 10, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-May-2013 15:49:42	Prices in the May 09, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 09, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.