NYISO Operational Announcements

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08-May-2013 00:50:08	ISO REMOVES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2013 00:00.
08-May-2013 20:31:31	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2013 00:00 FOR .

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Insert Time	Message
08-May-2013 00:51:08	05/08/2013 00:51:08 ***Advisory*** Generator: RAVENSWOOD___1 has been modified for Day Ahead Reliability in DAM market for 05/09/2013 00:00:00 to 05/09/2013 23:00:00 ARR: 37
08-May-2013 00:52:57	05/08/2013 00:52:57 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 05/10/2013 02:00:00 to 05/13/2013 23:00:00 ARR: 37
08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/09/2013 00 to 05/09/2013 23 ARR: 28
08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/09/2013 00 to 05/09/2013 23 ARR: 37
08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/09/2013 00 to 05/09/2013 23 ARR: 51
08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 05/09/2013 00 to 05/09/2013 23 ARR: 37
08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/09/2013 07 to 05/09/2013 22
08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/09/2013 00 to 05/09/2013 23 ARR: 28

08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/09/2013 00 to 05/09/2013 23 ARR: 51
08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/09/2013 00 to 05/09/2013 23 ARR: 37
08-May-2013 05:07:08	05/08/2013 05:07:08 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 05/09/2013 00 to 05/09/2013 23 ARR: 37
08-May-2013 06:04:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 06:04:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/08/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2013 14:44:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/09/2013 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-May-2013 17:59:57	05/08/2013 17:59:57 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 05/10/2013 00:00:00 to 05/10/2013 23:00:00 ARR: 37
08-May-2013 21:45:29	05/08/2013 21:45:29 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 05/10/2013 00:00:00 to 05/10/2013 23:00:00 ARR: 37
08-May-2013 21:46:02	05/08/2013 21:46:02 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 05/10/2013 00:00:00 to 05/10/2013 23:00:00 ARR: 37

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08-May-2013 15:18:52	Prices in the May 07, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 07, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 09, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-May-2013 15:40:07	Prices in the May 08, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 08, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.