NYISO Operational Announcements

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Insert Time	Message
16-May-2013 07:03:32	05/16/2013 07:03:15 NYISO small event reserve pick-up executed.
16-May-2013 07:06:09	05/16/2013 07:05:00 NYISO small event reserve pick-up executed.
16-May-2013 10:17:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2013 10:00 FOR ACE.
16-May-2013 10:26:53	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2013 10:00.
16-May-2013 10:39:33	NYISO Locational based curtailment cut 5 MWs. 05/16/2013 10:39 EDT
16-May-2013 22:56:34	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2013 22:00 FOR .
16-May-2013 22:56:51	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2013 22:00.

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Insert Time	Message
16-May-2013 05:07:04	05/16/2013 05:07:04 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/17/2013 00 to 05/17/2013 23 ARR: 51
16-May-2013 05:07:04	05/16/2013 05:07:04 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/17/2013 00 to 05/17/2013 23 ARR: 28
16-May-2013 05:07:04	05/16/2013 05:07:04 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/17/2013 00 to 05/17/2013 23 ARR: 51
16-May-2013 05:07:04	05/16/2013 05:07:04 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/17/2013 07 to 05/17/2013 22
16-May-2013 10:52:14	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/17/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2013 10:52:14	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/17/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2013 10:54:34	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/17/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2013 14:11:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/17/2013 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2013 14:11:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/17/2013 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2013 14:11:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/17/2013 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2013 14:11:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/17/2013 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
16-May-2013 14:45:33	Prices in the May 15, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 15, 2013 Hour-Ahead

	Market for the period hours beginning 12 through 23 are correct. Prices in the May 17, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
16-May-2013 16:59:02	NYISO is reserving HB 10 in the May 16, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 16, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.