NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
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Insert Time	Message
14-May-2013 00:15:13	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2013 00:00.
14-May-2013 00:15:13	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2013 00:00.
14-May-2013 06:39:47	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2013 06:00 FOR PC FLOWS.
14-May-2013 06:40:13	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2013 06:00 FOR PC FLOWS.
14-May-2013 17:22:10	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2013 17:00.
14-May-2013 17:22:10	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2013 17:00.

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Insert Time	Message
14-May-2013 05:07:09	05/14/2013 05:07:09 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/15/2013 07 to 05/15/2013 22
14-May-2013 05:07:09	05/14/2013 05:07:09 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/15/2013 00 to 05/15/2013 23 ARR: 51
14-May-2013 05:07:09	05/14/2013 05:07:09 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/15/2013 00 to 05/15/2013 23 ARR: 28
14-May-2013 05:07:09	05/14/2013 05:07:09 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/15/2013 00 to 05/15/2013 23 ARR: 51
14-May-2013 13:12:49	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 05/15/2013 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2013 13:12:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/15/2013 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2013 13:12:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/15/2013 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2013 13:12:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/15/2013 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2013 13:12:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/15/2013 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2013 13:12:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/15/2013 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2013 13:12:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/15/2013 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2013 13:12:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/15/2013 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message

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Insert Time	Message
14-May-2013 16:16:00	Prices in the May 13, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 13, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 15, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-May-2013 16:19:23	Prices in the May 14, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 14, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.