NYISO Operational Announcements

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Insert Time	Message
28-May-2013 06:11:00	H Q initiated curtailment cut 20 MWs. 05/28/2013 06:11 EDT
28-May-2013 06:24:10	H Q initiated curtailment cut 10 MWs. 05/28/2013 06:24 EDT
28-May-2013 11:19:41	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2013 11:00 FOR P/C Flows.
28-May-2013 11:20:38	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2013 11:00 FOR P/C Flows.
28-May-2013 17:02:49	O H initiated curtailment cut 300 MWs. 05/28/2013 17:02 EDT
28-May-2013 20:21:18	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2013 20:00.
28-May-2013 20:21:18	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2013 20:00.
28-May-2013 20:30:42	NYISO Locational based curtailment cut 429 MWs. 05/28/2013 20:30 EDT
28-May-2013 22:29:08	NYISO Locational based curtailment cut 20 MWs. 05/28/2013 22:29 EDT
28-May-2013 23:42:01	NYISO Locational based curtailment cut 10 MWs. 05/28/2013 23:42 EDT
28-May-2013 23:43:21	NYISO Locational based curtailment cut 10 MWs. 05/28/2013 23:43 EDT

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28-May-2013 05:07:12	05/28/2013 05:07:12 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/29/2013 07 to 05/29/2013 22 ARR: 23
28-May-2013 05:07:12	05/28/2013 05:07:12 Generator: NORTHPORT___4

	requested for Day Ahead Reliability in DAM market for 05/29/2013 00 to 05/29/2013 23 ARR: 28
28-May-2013 05:07:12	05/28/2013 05:07:12 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/29/2013 00 to 05/29/2013 23 ARR: 51
28-May-2013 05:07:12	05/28/2013 05:07:12 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 05/29/2013 00 to 05/29/2013 23 ARR: 37
28-May-2013 05:07:12	05/28/2013 05:07:12 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/29/2013 00 to 05/29/2013 23 ARR: 51
28-May-2013 06:23:10	05/28/2013 06:23:10 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 05/30/2013 06:00:00 to 05/31/2013 23:00:00 ARR: 37
28-May-2013 10:30:44	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/29/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2013 13:15:34	05/28/2013 13:15:34 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 05/30/2013 00:00:00 to 05/31/2013 23:00:00 ARR: 26
28-May-2013 13:16:10	05/28/2013 13:16:10 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 05/30/2013 00:00:00 to 05/31/2013 23:00:00 ARR: 26
28-May-2013 13:43:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/29/2013 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2013 13:43:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/29/2013 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2013 13:43:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/29/2013 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
28-May-2013 09:24:56	Prices in the May 27, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 27, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
28-May-2013 16:01:08	NYISO is reserving HB 15 in the May 27, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 27, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 29, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-May-2013 16:18:10	Prices in the May 28, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 28, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.