NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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05-May-2013 21:11:15	NYISO Locational based curtailment cut 20 MWs. 05/05/2013 21:11 EDT
05-May-2013 21:16:14	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/06/2013 00:00 FOR .

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Insert Time	Message
05-May-2013 05:07:08	05/05/2013 05:07:08 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 05/06/2013 00 to 05/06/2013 23 ARR: 37
05-May-2013 05:07:08	05/05/2013 05:07:08 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/06/2013 00 to 05/06/2013 23 ARR: 51
05-May-2013 05:07:08	05/05/2013 05:07:08 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/06/2013 00 to 05/06/2013 23 ARR: 37
05-May-2013 05:07:08	05/05/2013 05:07:08 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/06/2013 00 to 05/06/2013 23 ARR: 28
05-May-2013 05:07:08	05/05/2013 05:07:08 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/06/2013 00 to 05/06/2013 23 ARR: 37
05-May-2013 05:07:08	05/05/2013 05:07:08 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 05/06/2013 00 to 05/06/2013 23 ARR: 37
05-May-2013 05:07:08	05/05/2013 05:07:08 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/06/2013 07 to 05/06/2013 22
05-May-2013 05:07:08	05/05/2013 05:07:08 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/06/2013 00 to 05/06/2013 23 ARR: 51
05-May-2013 10:27:08	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/06/2013 23 Energy –

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2013 11:20:51	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/05/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:20:51	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/05/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
05-May-2013 11:30:07	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/06/2013 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

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Insert Time	Message
05-May-2013 14:11:43	Prices in the May 04, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 04, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 06, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-May-2013 14:28:38	Prices in the May 05, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 05, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.