NYISO Operational Announcements

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02-May-2013 12:27:07	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2013 12:00 FOR PC flows.
02-May-2013 18:36:28	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2013 18:00.
02-May-2013 20:44:29	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2013 20:00 FOR TRANSMISSION LIMITATIONS.
02-May-2013 21:06:04	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2013 00:00 FOR .
02-May-2013 21:06:05	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2013 00:00 FOR TRANSMISSION LIMITATIONS.
02-May-2013 21:21:13	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2013 21:00.

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02-May-2013 05:07:04	05/02/2013 05:07:04 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/03/2013 07 to 05/03/2013 22
02-May-2013 05:07:04	05/02/2013 05:07:04 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/03/2013 00 to 05/03/2013 23 ARR: 37
02-May-2013 05:07:04	05/02/2013 05:07:04 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market

	for 05/03/2013 00 to 05/03/2013 23 ARR: 37
02-May-2013 05:07:04	05/02/2013 05:07:04 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/03/2013 00 to 05/03/2013 23 ARR: 28
02-May-2013 05:07:04	05/02/2013 05:07:04 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/03/2013 00 to 05/03/2013 23 ARR: 37
02-May-2013 05:07:04	05/02/2013 05:07:04 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/03/2013 00 to 05/03/2013 23 ARR: 51
02-May-2013 05:07:04	05/02/2013 05:07:04 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/03/2013 00 to 05/03/2013 23 ARR: 51
02-May-2013 05:07:04	05/02/2013 05:07:04 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/03/2013 00 to 05/03/2013 23 ARR: 28
02-May-2013 10:52:11	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/03/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2013 14:27:35	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:35	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local

	reliability in DAM market for 05/03/2013 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 13 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 14:27:36	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/03/2013 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-May-2013 18:00:33	05/02/2013 18:00:33 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 05/04/2013 00:00:00 to 05/11/2013 23:00:00 ARR: 37
02-May-2013 18:16:56	05/02/2013 18:16:56 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 05/04/2013 00:00:00 to 05/05/2013 23:00:00 ARR: 37

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02-May-2013 14:43:14	Prices in the May 01, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 01, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 03, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-May-2013 15:47:44	Prices in the May 02, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 02, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.