NYISO Operational Announcements

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Committed for Reliability
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Insert Time	Message
24-May-2013 08:09:06	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
24-May-2013 10:24:38	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/24/2013 10:00 FOR ACE.
24-May-2013 10:54:12	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/24/2013 10:00.

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Insert Time	Message
24-May-2013 05:07:31	05/24/2013 05:07:31 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/25/2013 07 to 05/25/2013 22 ARR: 51
24-May-2013 05:07:31	05/24/2013 05:07:31 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/25/2013 00 to 05/25/2013 23 ARR: 28
24-May-2013 05:07:31	05/24/2013 05:07:31 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/25/2013 00 to 05/25/2013 23 ARR: 51
24-May-2013 05:07:31	05/24/2013 05:07:31 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/25/2013 00 to 05/25/2013 23 ARR: 51
24-May-2013 10:58:25	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/25/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-May-2013 16:17:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/24/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-May-2013 16:17:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/24/2013 22 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-May-2013 16:17:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/24/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-May-2013 16:17:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/24/2013 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-May-2013 16:17:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/24/2013 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-May-2013 16:17:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/24/2013 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
24-May-2013 15:01:18	Prices in the May 23, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 23, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 25, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
24-May-2013 15:43:36	Prices in the May 24, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 24, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.