# NYISO Operational Announcements

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| 01-May-2013 06:03:30 | 05/01/2013 06:03:11 NYISO large event reserve pick-up executed. |
| 01-May-2013 06:06:08 | 05/01/2013 06:05:00 NYISO large event reserve pick-up executed. |
| 01-May-2013 08:18:01 | O H initiated curtailment cut 102 MWs. 05/01/2013 08:18 EDT |
| 01-May-2013 10:34:21 | Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/01/2013 10:00 FOR P/C Flows. |
| 01-May-2013 12:13:58 | Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/01/2013 12:00 FOR P/C Flows. |
| 01-May-2013 20:07:27 | Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2013 00:00 FOR . |
| 01-May-2013 20:27:49 | Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2013 00:00 FOR P/C Flows. |
| 01-May-2013 21:06:35 | Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/01/2013 21:00. |

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| 01-May-2013 05:07:12 | 05/01/2013 05:07:12 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/02/2013 00 to 05/02/2013 23 ARR: 37 |
| 01-May-2013 05:07:13 | 05/01/2013 05:07:13 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/02/2013 00 to 05/02/2013 23 ARR: 37 |

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| 01-May-2013 05:07:13 | 05/01/2013 05:07:13 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/02/2013 00 to 05/02/2013 23 ARR: 28 |
| 01-May-2013 05:07:13 | 05/01/2013 05:07:13 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/02/2013 00 to 05/02/2013 23 ARR: 51 |
| 01-May-2013 05:07:13 | 05/01/2013 05:07:13 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/02/2013 00 to 05/02/2013 23 ARR: 51 |
| 01-May-2013 05:07:13 | 05/01/2013 05:07:13 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 05/02/2013 00 to 05/02/2013 23 ARR: 37 |
| 01-May-2013 05:07:13 | 05/01/2013 05:07:13 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/02/2013 00 to 05/02/2013 23 ARR: 28 |
| 01-May-2013 10:18:57 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/02/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-May-2013 20:05:30 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:30 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:30 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:30 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:30 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:30 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:30 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 |

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| | MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 01-May-2013 20:05:31 | Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/02/2013 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |

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| 01-May-2013 14:06:16 | Prices in the April 30, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 30, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 02, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 01-May-2013 14:56:31 | Prices in the May 01, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 01, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |