NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
07-May-2013 03:29:34	NYISO Locational based curtailment cut 375 MWs. 05/07/2013 03:29 EDT
07-May-2013 11:17:04	ISO REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 11:00 FOR NY SECURITY.
07-May-2013 11:18:03	ISO UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 11:00 FOR NY SECURITY.
07-May-2013 11:19:58	ISO UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 11:00 FOR NY SECURITY.
07-May-2013 11:20:09	ISO UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 11:00 FOR NY SECURITY.
07-May-2013 11:52:26	ISO UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 11:00 FOR NY SECURITY.
07-May-2013 11:52:39	ISO UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 11:00 FOR NY SECURITY.
07-May-2013 13:33:06	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 13:00 FOR NYISO SECURITY.
07-May-2013 13:38:34	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 13:00.
07-May-2013 16:14:15	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/07/2013 16:00 FOR NY SECURITY.
07-May-2013 16:15:23	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 05/07/2013 17:00.
07-May-2013 20:37:29	ISO REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2013 00:00 FOR NY SECURITY.
07-May-2013 20:37:29	ISO REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2013 00:00 FOR NY SECURITY.
07-May-2013 20:44:22	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/08/2013 00:00 FOR .

Committed for Reliability back to top

Insert Time	Message
07-May-2013 04:05:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 06 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 04:05:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/07/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 05:07:05	05/07/2013 05:07:05 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/08/2013 00 to 05/08/2013 23 ARR: 51
07-May-2013 05:07:05	05/07/2013 05:07:05 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/08/2013 00 to 05/08/2013 23 ARR: 37
07-May-2013 05:07:05	05/07/2013 05:07:05 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/08/2013 00 to 05/08/2013 23
07-May-2013 05:07:05	05/07/2013 05:07:05 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 05/08/2013 00 to 05/08/2013 23 ARR: 37
07-May-2013 05:07:05	05/07/2013 05:07:05 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/08/2013 00 to 05/08/2013 23 ARR: 28
07-May-2013 05:07:05	05/07/2013 05:07:05 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/08/2013 00 to 05/08/2013 23 ARR: 51
07-May-2013 05:07:05	05/07/2013 05:07:05 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/08/2013 00 to

	05/08/2013 23 ARR: 37
07-May-2013 05:07:05	05/07/2013 05:07:05 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/08/2013 07 to 05/08/2013 22
07-May-2013 06:29:28	05/07/2013 06:29:28 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 05/09/2013 06:00:00 to 05/09/2013 23:00:00 ARR: 37
07-May-2013 09:52:55	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 09:52:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 17:29:44	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/07/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 20:28:51	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/08/2013 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 20:28:52	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/08/2013 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 20:28:52	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/08/2013 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 20:28:52	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/08/2013 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

07-May-2013 20:28:52	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/08/2013 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 20:28:52	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/08/2013 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 20:28:52	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/08/2013 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local

	reliability in DAM market for 05/08/2013 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 10 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
07-May-2013 21:49:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 05/08/2013 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
07-May-2013 15:05:04	Prices in the May 06, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 06, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 08, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
07-May-2013 15:41:28	The Real Time energy prices have been updated on OASIS for 05/05/2013 in hour 23.
07-May-2013 16:20:43	Prices in the May 07, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 07, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.