NYISO Operational Announcements

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Insert Time	Message
27-May-2013 00:15:17	H Q initiated curtailment cut 10 MWs. 05/27/2013 00:15 EDT
27-May-2013 00:46:39	NYISO Locational based curtailment cut 142 MWs. 05/27/2013 00:46 EDT
27-May-2013 01:13:32	NYISO Locational based curtailment cut 100 MWs. PJM did not inform NYISO of cut. 05/27/2013 01:13 EDT
27-May-2013 02:12:59	NYISO Locational based curtailment cut 100 MWs. 05/27/2013 02:12 EDT
27-May-2013 22:36:43	H Q initiated curtailment cut 20 MWs. 05/27/2013 22:36 EDT

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Insert Time	Message
27-May-2013 05:07:21	05/27/2013 05:07:21 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/28/2013 07 to 05/28/2013 22 ARR: 51
27-May-2013 05:07:21	05/27/2013 05:07:21 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/28/2013 00 to 05/28/2013 23 ARR: 51
27-May-2013 05:07:21	05/27/2013 05:07:21 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/28/2013 00 to 05/28/2013 23 ARR: 28
27-May-2013 05:07:21	05/27/2013 05:07:21 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/28/2013 00 to 05/28/2013 23 ARR: 51
27-May-2013 05:07:21	05/27/2013 05:07:21 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 05/28/2013 06 to 05/28/2013 23 ARR: 37
27-May-2013 10:16:57	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/28/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 05/28/2013 17 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 19 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 20 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 21 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 22 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 16 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 15 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 14 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 13 Energy =

	51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 12 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 11 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 10 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 09 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 08 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 07 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 18 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 10:37:42	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 05/28/2013 23 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
27-May-2013 11:11:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/28/2013 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2013 11:11:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/28/2013 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2013 11:11:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/28/2013 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2013 13:02:23	05/27/2013 13:02:23 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 05/30/2013 06:00:00 to 05/31/2013 23:00:00 ARR: 37

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27-May-2013 13:55:41	Prices in the May 26, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 26, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 28, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.