NYISO Operational Announcements

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26-May-2013 04:09:02	NYISO Locational based curtailment cut 10 MWs. 05/26/2013 04:09 EDT
26-May-2013 14:34:36	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2013 14:00 FOR .
26-May-2013 14:36:39	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2013 14:00 FOR ACE.
26-May-2013 14:49:57	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2013 14:00.

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Insert Time	Message
26-May-2013 05:07:14	05/26/2013 05:07:14 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/27/2013 00 to 05/27/2013 23 ARR: 51
26-May-2013 05:07:14	05/26/2013 05:07:14 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/27/2013 07 to 05/27/2013 22 ARR: 51
26-May-2013 05:07:14	05/26/2013 05:07:14 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/27/2013 00 to 05/27/2013 23 ARR: 28
26-May-2013 05:07:14	05/26/2013 05:07:14 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/27/2013 00 to 05/27/2013 23 ARR: 51
26-May-2013 07:01:25	05/26/2013 07:01:25 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 05/28/2013 06:00:00 to 05/29/2013 23:00:00 ARR: 37
26-May-2013 10:46:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/27/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
26-May-2013 13:43:23	Prices in the May 25, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 25, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 27, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-May-2013 14:04:43	Prices in the May 26, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 26, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.