

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
30-Apr-2013 18:07:57	O H initiated curtailment cut 50 MWs. 04/30/2013 18:07 EDT
30-Apr-2013 19:34:33	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/01/2013 00:00 FOR .
30-Apr-2013 21:09:01	NYISO Locational based curtailment cut 50 MWs. 04/30/2013 21:09 EDT

## Committed for Reliability

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Insert Time	Message
30-Apr-2013 05:07:11	04/30/2013 05:07:11 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 05/01/2013 00 to 05/01/2013 23 ARR: 51
30-Apr-2013 05:07:11	04/30/2013 05:07:11 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/01/2013 00 to 05/01/2013 23 ARR: 37
30-Apr-2013 05:07:11	04/30/2013 05:07:11 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 05/01/2013 00 to 05/01/2013 23 ARR: 37
30-Apr-2013 05:07:11	04/30/2013 05:07:11 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/01/2013 00 to 05/01/2013 23 ARR: 28
30-Apr-2013 05:07:11	04/30/2013 05:07:11 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/01/2013 00 to 05/01/2013 23 ARR: 28
30-Apr-2013 05:07:11	04/30/2013 05:07:11 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 05/01/2013 00 to 05/01/2013 23 ARR: 37
30-Apr-2013 05:07:11	04/30/2013 05:07:11 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/01/2013 00 to 05/01/2013 23 ARR: 51
30-Apr-2013 05:07:11	04/30/2013 05:07:11 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/01/2013 00 to 05/01/2013 23 ARR: 37

30-Apr-2013 10:36:11	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/01/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 05/01/2013 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 06 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Apr-2013 13:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/01/2013 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
30-Apr-2013 16:16:08	Prices in the April 29, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 29, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 01, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Apr-2013 16:20:00	Prices in the April 30, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 30, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.