

# NYISO Operational Announcements

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## Dispatcher Notices

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29-Apr-2013 13:09:45	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/29/2013 13:00 FOR Security.
29-Apr-2013 13:31:23	NYISO Locational based curtailment cut 200 MWs. 04/29/2013 13:31 EDT
29-Apr-2013 13:32:08	NYISO Locational based curtailment cut 200 MWs. 04/29/2013 13:32 EDT
29-Apr-2013 13:39:55	NYISO Locational based curtailment cut 0 MWs. 04/29/2013 13:39 EDT
29-Apr-2013 13:43:17	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/29/2013 13:00.
29-Apr-2013 13:43:40	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/29/2013 13:00 FOR .
29-Apr-2013 13:46:21	O H Reinstatement added 50 MWs. 04/29/2013 13:46 EDT
29-Apr-2013 13:49:07	O H Reinstatement added 150 MWs. 04/29/2013 13:49 EDT
29-Apr-2013 14:07:34	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/29/2013 14:00.
29-Apr-2013 20:27:59	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/30/2013 00:00 FOR .

## Committed for Reliability

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29-Apr-2013 05:07:17	04/29/2013 05:07:17 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 04/30/2013 00 to 04/30/2013 23
29-Apr-2013 05:07:17	04/29/2013 05:07:17 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 04/30/2013 00 to 04/30/2013 23 ARR: 28

29-Apr-2013 05:07:17	04/29/2013 05:07:17 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 04/30/2013 00 to 04/30/2013 23 ARR: 28
29-Apr-2013 05:07:17	04/29/2013 05:07:17 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 04/30/2013 00 to 04/30/2013 23 ARR: 37
29-Apr-2013 05:07:17	04/29/2013 05:07:17 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 04/30/2013 00 to 04/30/2013 23 ARR: 37
29-Apr-2013 05:07:17	04/29/2013 05:07:17 Generator: RAVENSWOOD__2 requested for Day Ahead Reliability in DAM market for 04/30/2013 00 to 04/30/2013 23 ARR: 37
29-Apr-2013 05:07:17	04/29/2013 05:07:17 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 04/30/2013 00 to 04/30/2013 23
29-Apr-2013 10:22:29	Generator: BARRETT__1 scheduled for local reliability in DAM market for 04/30/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	04/30/2013 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 06 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 13:01:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/30/2013 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Apr-2013 15:48:10	04/29/2013 15:48:10 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 05/01/2013 00:00:00 to 05/03/2013 23:00:00 ARR: 37
29-Apr-2013 16:06:48	04/29/2013 16:06:48 ***Advisory*** Generator: EAST RIVER___7 has been modified for Day Ahead Reliability in DAM market for 05/01/2013 00:00:00 to 05/01/2013 23:00:00 ARR: 37
29-Apr-2013 19:37:09	04/29/2013 19:37:09 ***Advisory*** Generator: EAST RIVER___7 has been deleted for Day Ahead Reliability in DAM market for 05/03/2013 01:00:00 to 05/03/2013 23:00:00 ARR: 37

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29-Apr-2013 14:17:55	Prices in the April 28, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 28, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 30, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Apr-2013 15:35:08	Prices in the April 29, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 29, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.