

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
27-Apr-2013 07:03:16	04/27/2013 07:03:07 NYISO large event reserve pick-up executed.
27-Apr-2013 07:06:06	04/27/2013 07:05:00 NYISO large event reserve pick-up executed.
27-Apr-2013 20:08:31	NYISO Locational based curtailment cut 200 MWs. 04/27/2013 20:08 EDT
27-Apr-2013 21:09:27	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/28/2013 00:00 FOR .

Committed for Reliability

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Insert Time	Message
27-Apr-2013 05:07:06	04/27/2013 05:07:06 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 04/28/2013 00 to 04/28/2013 23 ARR: 37
27-Apr-2013 05:07:06	04/27/2013 05:07:06 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 04/28/2013 00 to 04/28/2013 23 ARR: 28
27-Apr-2013 05:07:06	04/27/2013 05:07:06 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 04/28/2013 00 to 04/28/2013 23 ARR: 28
27-Apr-2013 05:07:06	04/27/2013 05:07:06 Generator: DUNKIRK__1 requested for Day Ahead Reliability in DAM market for 04/28/2013 00 to 04/28/2013 23
27-Apr-2013 05:07:06	04/27/2013 05:07:06 Generator: RAVENSWOOD__2 requested for Day Ahead Reliability in DAM market for 04/28/2013 00 to 04/28/2013 23 ARR: 37
27-Apr-2013 05:07:06	04/27/2013 05:07:06 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 04/28/2013 00 to 04/28/2013 23
27-Apr-2013 09:37:04	04/27/2013 09:37:04 ***Advisory*** Generator: RAVENSWOOD__2 has been received for Day Ahead Reliability in DAM market for 04/29/2013 00:00:00 to 05/03/2013 23:00:00 ARR: 37

27-Apr-2013 09:37:39	04/27/2013 09:37:39 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 04/29/2013 06:00:00 to 05/03/2013 23:00:00 ARR: 37
27-Apr-2013 10:39:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/28/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-Apr-2013 14:08:49	Prices in the April 26, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 26, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 28, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-Apr-2013 14:22:49	Prices in the April 27, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 27, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.