

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
24-Apr-2013 07:12:09	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/24/2013 07:00 FOR P/C LOADING.
24-Apr-2013 08:30:44	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/24/2013 08:00.
24-Apr-2013 13:37:03	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/24/2013 13:00 FOR p/c LOADING.
24-Apr-2013 13:51:14	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/24/2013 13:00.
24-Apr-2013 20:41:20	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/25/2013 00:00 FOR .
24-Apr-2013 21:17:56	NYISO Locational based curtailment cut 50 MWs. 04/24/2013 21:17 EDT
24-Apr-2013 21:38:34	PJM initiated curtailment cut 250 MWs. 04/24/2013 21:38 EDT

## Committed for Reliability

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Insert Time	Message
24-Apr-2013 05:07:06	04/24/2013 05:07:06 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 04/25/2013 00 to 04/25/2013 23 ARR: 37
24-Apr-2013 05:07:06	04/24/2013 05:07:06 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 04/25/2013 00 to 04/25/2013 23
24-Apr-2013 05:07:06	04/24/2013 05:07:06 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 04/25/2013 07 to 04/25/2013 22 ARR: 30
24-Apr-2013 05:07:06	04/24/2013 05:07:06 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market

	for 04/25/2013 00 to 04/25/2013 23 ARR: 28
24-Apr-2013 05:07:06	04/24/2013 05:07:06 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 04/25/2013 00 to 04/25/2013 23 ARR: 28
24-Apr-2013 05:07:06	04/24/2013 05:07:06 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 04/25/2013 00 to 04/25/2013 23 ARR: 37
24-Apr-2013 05:07:06	04/24/2013 05:07:06 Generator: EAST RIVER__7 requested for Day Ahead Reliability in DAM market for 04/25/2013 00 to 04/25/2013 23 ARR: 37
24-Apr-2013 05:07:06	04/24/2013 05:07:06 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 04/25/2013 00 to 04/25/2013 23 ARR: 37
24-Apr-2013 10:27:40	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 04/25/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2013 17:21:45	04/24/2013 17:21:45 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 04/27/2013 00:00:00 to 04/28/2013 23:00:00 ARR: 37
24-Apr-2013 17:22:30	04/24/2013 17:22:30 ***Advisory*** Generator: RAVENSWOOD__2 has been received for Day Ahead Reliability in DAM market for 04/27/2013 00:00:00 to 04/28/2013 23:00:00 ARR: 37

#### Market Monitor Notices

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#### Market Pricing Notices

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Insert Time	Message
24-Apr-2013 15:10:22	Prices in the April 23, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 23, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 25, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
24-Apr-2013 15:48:55	Prices in the April 24, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 24, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.