

# NYISO Operational Announcements

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## Dispatcher Notices

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19-Apr-2013 10:09:32	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/19/2013 10:00 FOR LOCAL 69KV CONTINGENCIES.
19-Apr-2013 12:14:43	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/19/2013 12:00 FOR LOCAL 69KV CONTINGENCIES.
19-Apr-2013 12:22:35	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/19/2013 12:00.
19-Apr-2013 12:22:35	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/19/2013 12:00.
19-Apr-2013 12:50:23	NYISO Locational based curtailment cut 40 MWs. 04/19/2013 12:50 EDT
19-Apr-2013 21:17:33	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/19/2013 21:00 FOR P/C LOADING.
19-Apr-2013 22:04:35	NYISO Locational based curtailment cut 46 MWs. 04/19/2013 22:04 EDT
19-Apr-2013 22:31:54	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/19/2013 23:00.

## Committed for Reliability

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19-Apr-2013 05:07:01	04/19/2013 05:07:01 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/20/2013 00 to 04/20/2013 23 ARR: 28
19-Apr-2013 05:07:01	04/19/2013 05:07:01 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market

	for 04/20/2013 00 to 04/20/2013 23 ARR: 37
19-Apr-2013 05:07:01	04/19/2013 05:07:01 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 04/20/2013 00 to 04/20/2013 23 ARR: 37
19-Apr-2013 05:07:01	04/19/2013 05:07:01 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 04/20/2013 00 to 04/20/2013 23 ARR: 28
19-Apr-2013 10:32:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/20/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local

	reliability in DAM market for 04/20/2013 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 00 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 04/20/2013 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
19-Apr-2013 21:23:37	04/19/2013 21:23:37 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 04/21/2013 00:00:00 to 04/21/2013 23:00:00 ARR: 37

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19-Apr-2013 14:12:51	Prices in the April 18, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 18, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 20, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-Apr-2013 15:42:47	NYISO is reserving HB 8 in the April 19, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the April 19, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.