

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
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Committed for Reliability

[back to top](#)

Insert Time	Message
20-Mar-2013 05:07:17	03/20/2013 05:07:17 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 03/21/2013 00 to 03/21/2013 23 ARR: 37
20-Mar-2013 05:07:17	03/20/2013 05:07:17 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 03/21/2013 00 to 03/21/2013 23 ARR: 28
20-Mar-2013 05:07:17	03/20/2013 05:07:17 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 03/21/2013 07 to 03/21/2013 21 ARR: 30
20-Mar-2013 10:37:20	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 03/21/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 10:38:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/21/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 10:38:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/21/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 00 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 03/21/2013 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/21/2013 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 06 Energy = 125 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 05 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 04 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 03 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 02 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 01 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2013 12:54:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/21/2013 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
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20-Mar-2013 14:31:57	Prices in the March 19, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 19, 2013 Hour-Ahead
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	Market for the period hours beginning 12 through 23 are correct. Prices in the March 21, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Mar-2013 17:07:58	NYISO is reserving HB 9 in the March 20, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the March 20, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.