

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
21-Mar-2013 10:28:00	H Q initiated curtailment cut 1279 MWs. 03/21/2013 10:27 EDT
21-Mar-2013 10:30:59	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/21/2013 10:00 FOR ACE.
21-Mar-2013 10:31:08	03/21/2013 10:29:32 NYISO large event reserve pick-up executed.
21-Mar-2013 10:31:13	03/21/2013 10:30:00 NYISO large event reserve pick-up executed.
21-Mar-2013 10:36:10	03/21/2013 10:35:00 NYISO large event reserve pick-up executed.
21-Mar-2013 10:43:17	NYISO Locational based curtailment cut 104 MWs. 03/21/2013 10:43 EDT
21-Mar-2013 10:46:23	NYISO Reinstatement added 104 MWs. 03/21/2013 10:46 EDT
21-Mar-2013 10:49:48	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/21/2013 10:00 FOR ACE.
21-Mar-2013 11:03:38	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/21/2013 11:00 FOR ace.
21-Mar-2013 11:03:56	03/21/2013 11:03:44 NYISO large event reserve pick-up executed.
21-Mar-2013 11:06:11	03/21/2013 11:05:00 NYISO large event reserve pick-up executed.
21-Mar-2013 11:06:24	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/21/2013 11:00 FOR .
21-Mar-2013 11:06:40	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/21/2013 11:00 FOR ACE.
21-Mar-2013 11:07:13	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/21/2013 11:00 FOR ACE.
21-Mar-2013 11:08:05	ISO REMOVES NIAGARA___ OUT OF MERIT.

COMMITTED FOR ISO RELIABILITY AT START
TIME 03/21/2013 11:00.

Committed for Reliability

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Insert Time	Message
21-Mar-2013 05:07:19	03/21/2013 05:07:19 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 03/22/2013 00 to 03/22/2013 23 ARR: 37
21-Mar-2013 05:07:19	03/21/2013 05:07:19 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 03/22/2013 07 to 03/22/2013 21 ARR: 30
21-Mar-2013 05:07:19	03/21/2013 05:07:19 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 03/22/2013 00 to 03/22/2013 23 ARR: 28
21-Mar-2013 10:57:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 03/22/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 10:58:24	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/22/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 03 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 01 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 00 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 23 Energy = 124 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 05 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 04 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 13:47:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2013 02 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2013 16:19:20	03/21/2013 16:19:20 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 03/23/2013 00:00:00 to 03/25/2013 23:00:00 ARR: 37

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21-Mar-2013 14:37:13	Prices in the March 20, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 20, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 22, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Mar-2013 15:57:01	Prices in the March 21, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 21, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
21-Mar-2013 16:07:11	NYISO is releasing HB 9 in the March 20, 2013 Real-Time Market.