

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

## Dispatcher Notices

[back to top](#)

Insert Time	Message
02-Mar-2013 00:11:27	PJM initiated curtailment cut 20 MWs. 03/02/2013 00:11 EST
02-Mar-2013 23:06:16	ISO REQUESTS FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 00:00 FOR Actual output.
02-Mar-2013 23:06:57	ISO REQUESTS FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 01:00 FOR Actual output.
02-Mar-2013 23:08:01	ISO REQUESTS FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 02:00 FOR Actual output.
02-Mar-2013 23:24:12	ISO UPDATES FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 00:00 FOR Actual output.
02-Mar-2013 23:24:45	ISO REMOVES FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 00:00.
02-Mar-2013 23:25:41	ISO REQUESTS FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 00:00 FOR Actual output.
02-Mar-2013 23:26:10	ISO REMOVES FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 02:00.
02-Mar-2013 23:27:06	ISO REQUESTS FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 01:00 FOR .
02-Mar-2013 23:31:58	ISO UPDATES FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/03/2013 01:00 FOR Actual output.

## Committed for Reliability

[back to top](#)

Insert Time	Message
02-Mar-2013 05:07:16	03/02/2013 05:07:16 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 03/03/2013 00 to 03/03/2013 23 ARR: 28
02-Mar-2013 05:07:16	03/02/2013 05:07:16 Generator: BARRETT___1

	requested for Day Ahead Reliability in DAM market for 03/03/2013 00 to 03/03/2013 23
02-Mar-2013 05:07:16	03/02/2013 05:07:16 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 03/03/2013 00 to 03/03/2013 23 ARR: 37
02-Mar-2013 12:05:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/03/2013 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 23 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 08 Energy = 124 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2013 12:05:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2013 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
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#### Market Pricing Notices

[back to top](#)

Insert Time	Message
02-Mar-2013 14:38:44	Prices in the March 01, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 01, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 03, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Mar-2013 14:56:55	Prices in the March 02, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 02, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.