NYISO Operational Announcements

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Insert Time	Message
06-Feb-2013 00:01:18	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/06/2013 00:00.
06-Feb-2013 07:19:48	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/06/2013 07:00 FOR P/C LOADING.
06-Feb-2013 13:09:15	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
06-Feb-2013 20:56:19	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/07/2013 00:00 FOR P/C LOADING.

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Insert Time	Message
06-Feb-2013 05:07:31	02/06/2013 05:07:31 Generator: NEG NORTH_FLCN_SEA requested for Day Ahead Reliability in DAM market for 02/07/2013 00 to 02/07/2013 23
06-Feb-2013 05:07:31	02/06/2013 05:07:31 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/07/2013 00 to 02/07/2013 23 ARR: 26
06-Feb-2013 05:07:31	02/06/2013 05:07:31 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/07/2013 00 to 02/07/2013 23 ARR: 28
06-Feb-2013 05:07:31	02/06/2013 05:07:31 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/07/2013 07 to 02/07/2013 21 ARR: 23
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 17 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Feb-2013 19:36:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/07/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Insert Time	Message
06-Feb-2013 15:47:18	Prices in the February 05, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 05, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 07, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Feb-2013 17:16:24	Prices in the February 06, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 06, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.