NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
07-Feb-2013 00:02:29	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/07/2013 00:00.
07-Feb-2013 06:02:20	02/07/2013 06:01:59 NYISO large event reserve pick-up executed.
07-Feb-2013 06:02:32	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2013 06:00 FOR ACE.
07-Feb-2013 06:04:30	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2013 06:00 FOR ACE.
07-Feb-2013 06:06:10	02/07/2013 06:05:00 NYISO large event reserve pick-up executed.
07-Feb-2013 06:11:11	02/07/2013 06:10:00 NYISO large event reserve pick-up executed.
07-Feb-2013 06:13:29	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2013 06:00.
07-Feb-2013 06:17:45	02/07/2013 06:17:29 NYISO small event reserve pick-up executed.
07-Feb-2013 06:21:09	02/07/2013 06:20:00 NYISO small event reserve pick-up executed.
07-Feb-2013 06:26:07	02/07/2013 06:25:00 NYISO small event reserve pick-up executed.
07-Feb-2013 07:12:45	ISO REQUESTS SELKIRK___II OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2013 07:00 FOR local security.
07-Feb-2013 08:36:58	NYISO Locational based curtailment cut 200 MWs. 02/07/2013 08:36 EST
07-Feb-2013 13:12:34	Metering Authority - Niagara Mohawk UPDATES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/07/2013 13:00 FOR local security.
07-Feb-2013 19:14:53	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 02/08/2013 00:00 FOR unit offline.
07-Feb-2013 19:15:05	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2013 00:00 FOR Unit offline.
07-Feb-2013 20:29:10	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2013 00:00 FOR local security.
07-Feb-2013 21:20:49	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/07/2013 21:00.

Committed for Reliability back to top

Insert Time	Message
07-Feb-2013 05:07:30	02/07/2013 05:07:30 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/08/2013 07 to 02/08/2013 21 ARR: 23
07-Feb-2013 05:07:30	02/07/2013 05:07:30 Generator: NEG NORTH_FLCN_SEA requested for Day Ahead Reliability in DAM market for 02/08/2013 00 to 02/08/2013 23
07-Feb-2013 05:07:30	02/07/2013 05:07:30 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/08/2013 00 to 02/08/2013 23 ARR: 28
07-Feb-2013 10:53:56	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/08/2013 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:53:56	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/08/2013 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:53:56	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/08/2013 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:53:57	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/08/2013 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Feb-2013 10:53:57	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/08/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:53:57	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/08/2013 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:53:57	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/08/2013 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:53:57	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/08/2013 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:54:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/08/2013 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:54:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/08/2013 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:54:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/08/2013 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:54:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/08/2013 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:54:35	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 02/08/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:54:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/08/2013 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 10:54:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/08/2013 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 06 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2013 12:25:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/08/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
07-Feb-2013 15:49:43	Prices in the February 06, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 06, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 08, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
07-Feb-2013 16:32:10	Prices in the February 07, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 07, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.