NYISO Operational Announcements

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Insert Time	Message
27-Feb-2013 18:33:15	NYISO Locational based curtailment cut 500 MWs. 02/27/2013 18:33 EST
27-Feb-2013 18:33:21	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2013 18:00 FOR .
27-Feb-2013 18:34:52	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2013 18:00.
27-Feb-2013 18:35:12	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2013 18:00 FOR ace.
27-Feb-2013 18:57:12	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2013 20:00.
27-Feb-2013 19:33:17	NYISO Locational based curtailment cut 400 MWs. 02/27/2013 19:33 EST

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Insert Time	Message
27-Feb-2013 05:07:23	02/27/2013 05:07:23 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/28/2013 07 to 02/28/2013 21 ARR: 23
27-Feb-2013 05:07:23	02/27/2013 05:07:23 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/28/2013 00 to 02/28/2013 23 ARR: 37
27-Feb-2013 05:07:23	02/27/2013 05:07:23 Generator: SITHE___STERLING requested for Day Ahead Reliability in DAM market for 02/28/2013 00 to 02/28/2013 23 ARR: 24
27-Feb-2013 05:07:23	02/27/2013 05:07:23 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/28/2013 00 to 02/28/2013 23 ARR: 28
27-Feb-2013 10:21:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/28/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 10:21:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/28/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 10:21:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/28/2013 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 10:22:32	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/28/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 10:22:32	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/28/2013 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/28/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2013 12:12:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/28/2013 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-Feb-2013 13:58:45	Prices in the February 26, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 26, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 28, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-Feb-2013 16:29:03	Prices in the February 27, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 27, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.