NYISO Operational Announcements

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Insert Time	Message
11-Feb-2013 03:17:37	NYISO Locational based curtailment cut 375 MWs. 02/11/2013 03:17 EST
11-Feb-2013 03:22:59	NYISO Locational based curtailment cut 186 MWs. 02/11/2013 03:22 EST
11-Feb-2013 03:26:44	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2013 03:00 FOR PC FLOWS.
11-Feb-2013 03:28:39	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2013 06:00.
11-Feb-2013 03:32:16	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2013 04:00.
11-Feb-2013 03:33:13	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2013 03:00.
11-Feb-2013 03:33:38	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2013 04:00 FOR PC FLOWS.
11-Feb-2013 09:28:00	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.

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Insert Time	Message
11-Feb-2013 05:07:28	02/11/2013 05:07:28 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/12/2013 00 to 02/12/2013 23 ARR: 28
11-Feb-2013 05:07:28	02/11/2013 05:07:28 Generator: NEG NORTH_FLCN_SEA requested for Day Ahead Reliability in DAM market for 02/12/2013 00 to 02/12/2013 23
11-Feb-2013 10:58:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/12/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-Feb-2013 11:00:40	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/12/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2013 11:03:51	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/12/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2013 11:03:52	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/12/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2013 12:17:58	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/12/2013 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:17:59	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/12/2013 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:19:55	02/11/2013 12:19:55 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 02/13/2013 01:00:00 to 02/14/2013 23:00:00 ARR: 37
11-Feb-2013 12:26:15	02/11/2013 12:26:15 ***Advisory*** Generator: ASTORIA___3 has been modified for Day Ahead Reliability in DAM market for 02/13/2013 00:00:00 to 02/14/2013 23:00:00 ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
11-Feb-2013 12:40:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/12/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Insert Time	Message
11-Feb-2013 16:28:40	Prices in the February 10, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 10, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 12, 2013 Day-Ahead Market encompassing Energy, Regulation,

	and Operating Reserves are correct.
11-Feb-2013 16:53:09	Prices in the February 11, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 11, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.