NYISO Operational Announcements

Dispatcher Notices
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Insert Time	Message
04-Feb-2013 02:31:54	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 04:00 FOR local security.
04-Feb-2013 03:52:45	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 03:00 FOR local security..
04-Feb-2013 03:53:01	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 05:00.
04-Feb-2013 04:19:33	NPX initiated curtailment cut 29 MWs. 02/04/2013 04:19 EST
04-Feb-2013 06:06:25	02/04/2013 06:06:11 NYISO small event reserve pick-up executed.
04-Feb-2013 07:16:42	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 07:00 FOR P/C LOADING.
04-Feb-2013 07:30:43	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
04-Feb-2013 09:31:14	02/04/2013 09:30:17 NYISO large event reserve pick-up executed.
04-Feb-2013 09:36:03	NPX initiated curtailment cut 200 MWs. 02/04/2013 09:36 EST
04-Feb-2013 09:36:09	02/04/2013 09:35:00 NYISO large event reserve pick-up executed.
04-Feb-2013 09:37:59	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 09:00 FOR PC FLOW.
04-Feb-2013 09:38:41	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 09:00 FOR PC FLOW.
04-Feb-2013 09:41:12	02/04/2013 09:40:00 NYISO large event reserve pick-up executed.
04-Feb-2013 09:43:55	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 02/04/2013 11:00.
04-Feb-2013 13:33:04	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 13:00 FOR PC FLOW.
04-Feb-2013 13:33:50	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 13:00 FOR PC FLOW.
04-Feb-2013 13:34:27	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 13:00 FOR PC FLOW.
04-Feb-2013 14:21:17	NYISO Locational based curtailment cut 375 MWs. 02/04/2013 14:21 EST
04-Feb-2013 14:26:52	NYISO Locational based curtailment cut 98 MWs. 02/04/2013 14:26 EST
04-Feb-2013 15:54:41	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 15:00 FOR PC FLOW.
04-Feb-2013 15:54:51	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 15:00 FOR PC FLOW.
04-Feb-2013 15:55:01	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 15:00 FOR PC FLOW.
04-Feb-2013 20:59:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 20:00 FOR ACE/CPS.
04-Feb-2013 21:03:46	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 21:00.
04-Feb-2013 21:37:13	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 21:00.
04-Feb-2013 21:37:13	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 21:00.
04-Feb-2013 21:37:14	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/04/2013 21:00.

04-Feb-2013 21:47:31	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 21:00 FOR .
04-Feb-2013 22:03:24	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 22:00 FOR ACE/CPS.
04-Feb-2013 22:13:10	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 22:00.
04-Feb-2013 22:45:39	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/05/2013 00:00 FOR P/C LOADING.

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04-Feb-2013 05:07:34	02/04/2013 05:07:34 Generator: NEG NORTH_FLCN_SEA requested for Day Ahead Reliability in DAM market for 02/05/2013 00 to 02/05/2013 23
04-Feb-2013 05:07:34	02/04/2013 05:07:34 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/05/2013 00 to 02/05/2013 23 ARR: 28
04-Feb-2013 10:26:41	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/05/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2013 10:29:35	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/05/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2013 12:35:08	02/04/2013 12:35:08 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 02/06/2013 00:00:00 to 02/06/2013 23:00:00 ARR: 26
04-Feb-2013 12:54:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/05/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
04-Feb-2013 15:50:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/05/2013 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23

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04-Feb-2013 15:46:24	Prices in the February 03, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 03, 2013 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the February 05, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
04-Feb-2013 16:29:21	Prices in the February 04, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 04, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.