NYISO Operational Announcements

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Insert Time	Message
15-Feb-2013 06:07:42	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
15-Feb-2013 16:26:06	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/15/2013 16:00 FOR Actual loading.
15-Feb-2013 17:06:43	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/15/2013 17:00.
15-Feb-2013 22:52:05	NYISO Locational based curtailment cut 104 MWs. 02/15/2013 22:52 EST

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Insert Time	Message
15-Feb-2013 05:07:27	02/15/2013 05:07:27 Generator: NEG NORTH_FLCN_SEA requested for Day Ahead Reliability in DAM market for 02/16/2013 00 to 02/16/2013 23
15-Feb-2013 05:07:27	02/15/2013 05:07:27 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/16/2013 00 to 02/16/2013 23 ARR: 28
15-Feb-2013 10:22:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/16/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2013 10:23:24	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/16/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2013 12:46:50	02/15/2013 12:46:50 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 02/17/2013

	00:00:00 to 02/18/2013 23:00:00 ARR: 26
15-Feb-2013 13:02:36	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26

15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 13:02:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2013 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
15-Feb-2013 19:34:00	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 02/16/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 21 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
15-Feb-2013 19:34:01	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/16/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Insert Time	Message
15-Feb-2013 15:23:02	Prices in the February 14, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 14, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 16, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
15-Feb-2013 16:06:41	Prices in the February 15, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 15, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.