NYISO Operational Announcements

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Committed for Reliability
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Insert Time	Message
03-Feb-2013 00:05:13	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/03/2013 00:00 FOR ace.
03-Feb-2013 00:09:20	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/03/2013 00:00.
03-Feb-2013 22:54:45	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 00:00 FOR local security.
03-Feb-2013 23:01:03	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 00:00 FOR local security.
03-Feb-2013 23:16:16	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2013 01:00 FOR local security.

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Insert Time	Message
03-Feb-2013 01:37:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 01:37:49	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 01:37:49	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 04:34:02	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 02/03/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 04:34:02	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 04:34:02	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 05:07:34	02/03/2013 05:07:34 Generator: NEG NORTH_FLCN_SEA requested for Day Ahead Reliability in DAM market for 02/04/2013 00 to 02/04/2013 23
03-Feb-2013 05:07:34	02/03/2013 05:07:34 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/04/2013 00 to 02/04/2013 23 ARR: 28
03-Feb-2013 06:53:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 06:53:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 06:53:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 06:53:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 10:13:10	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 02/04/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2013 10:14:35	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 02/04/2013 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2013 10:16:10	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/04/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2013 10:16:10	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/04/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2013 10:34:32	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 10:34:32	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 10:34:32	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 10:34:32	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 10:34:32	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 13 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 16:18:57	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 16:18:57	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 16:18:57	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 16:18:57	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 16:18:57	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
03-Feb-2013 16:18:57	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/03/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Insert Time	Message
03-Feb-2013 13:04:30	Prices in the February 02, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the February 02, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 04, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Feb-2013 15:01:18	Prices in the February 03, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 03, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.