NYISO Operational Announcements

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Insert Time	Message
12-Feb-2013 06:03:47	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2013 06:00 FOR ace.
12-Feb-2013 06:07:55	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2013 06:00.
12-Feb-2013 06:47:08	ISO REQUESTS BAYONEEC___CTG8 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2013 06:00 FOR P/C loading.
12-Feb-2013 06:52:29	ISO REQUESTS BAYONEEC___CTG7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2013 06:00 FOR P/C loading.
12-Feb-2013 07:23:21	ISO REMOVES BAYONEEC___CTG7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2013 08:00.
12-Feb-2013 07:23:44	ISO REMOVES BAYONEEC___CTG8 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2013 08:00.

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Insert Time	Message
12-Feb-2013 05:07:29	02/12/2013 05:07:29 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/13/2013 00 to 02/13/2013 23 ARR: 37
12-Feb-2013 05:07:29	02/12/2013 05:07:29 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/13/2013 00 to 02/13/2013 23 ARR: 28
12-Feb-2013 05:07:29	02/12/2013 05:07:29 Generator: NEG NORTH_FLCN_SEA requested for Day Ahead Reliability in DAM market for 02/13/2013 00 to 02/13/2013 23
12-Feb-2013 10:36:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/13/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Feb-2013 10:38:19	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/13/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2013 10:38:19	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/13/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2013 11:15:11	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/13/2013 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Feb-2013 13:24:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/13/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Feb-2013 18:28:11	02/12/2013 18:28:11 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 02/14/2013 06:00:00 to 02/15/2013 23:00:00 ARR: 37
12-Feb-2013 20:43:26	02/12/2013 20:43:26 ***Advisory*** Generator: ASTORIA___3 has been deleted for Day Ahead Reliability in DAM market for 02/14/2013 00:00:00 to 02/14/2013 23:00:00 ARR: 37

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Insert Time	Message
12-Feb-2013 08:54:02	Day Ahead Load Pocket Thresholds have been updated for market day of: February 15 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $23.61 STATEN ISLAND $11.86 EAST RIVER $22.17 IN CITY 345/138 $13.01 ASTORIA EAST/COR/JAMAICA $11.98 ASTOR WEST/QUEENB/VERNON $11.81 ASTORIA WEST/QUEENSBRIDG $11.77 VERNON/GREENWOOD $13.62 GREENWOOD/STATEN ISLAND $7.45
12-Feb-2013 08:54:16	Real Time Load Pocket Thresholds have been updated for market day: February 15 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $55.58 STATEN ISLAND $44.10 EAST RIVER

	$51.84 IN CITY 345/138 $43.55 ASTORIA EAST/COR/JAMAICA $39.19 ASTOR WEST/QUEENB/VERNON $31.36 ASTORIA WEST/QUEENSBRIDG $30.85 VERNON/GREENWOOD $45.14 GREENWOOD/STATEN ISLAND $17.63

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Insert Time	Message
12-Feb-2013 15:06:58	Prices in the February 11, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 11, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 13, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Feb-2013 15:16:46	Prices in the February 12, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.