NYISO Operational Announcements

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Insert Time	Message
13-Feb-2013 00:06:35	NYISO Locational based curtailment cut 200 MWs. 02/13/2013 00:06 EST
13-Feb-2013 13:58:10	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2013 13:00 FOR ACE.
13-Feb-2013 14:01:11	02/13/2013 13:59:05 NYISO small event reserve pick-up executed.
13-Feb-2013 14:01:15	02/13/2013 14:00:00 NYISO small event reserve pick-up executed.
13-Feb-2013 14:02:13	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2013 15:00.
13-Feb-2013 17:21:08	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2013 17:00 FOR PC FLOWS.
13-Feb-2013 17:23:57	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2013 18:00.
13-Feb-2013 17:34:28	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2013 17:00 FOR PC FLOWS.
13-Feb-2013 17:46:59	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2013 17:00 FOR PC FLOWS.

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Insert Time	Message
13-Feb-2013 05:07:25	02/13/2013 05:07:25 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/14/2013 06 to 02/14/2013 23 ARR: 37
13-Feb-2013 05:07:25	02/13/2013 05:07:25 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/14/2013 00 to 02/14/2013 23 ARR: 28
13-Feb-2013 05:07:25	02/13/2013 05:07:25 Generator: NEG NORTH_FLCN_SEA requested for Day Ahead Reliability in DAM market for 02/14/2013 00 to

	02/14/2013 23
13-Feb-2013 10:25:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/14/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Feb-2013 10:26:16	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2013 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Feb-2013 10:26:16	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/14/2013 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Feb-2013 10:29:49	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 02/14/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2013 10:30:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/14/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Feb-2013 15:04:19	Prices in the February 12, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 14, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Feb-2013 16:23:28	Prices in the February 13, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 13, 2013 Hour-Ahead

	Market for the period hours beginning 0 through 11 are correct.