NYISO Operational Announcements

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Insert Time	Message
21-Feb-2013 09:47:09	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
21-Feb-2013 13:36:10	02/21/2013 13:34:23 NYISO small event reserve pick-up executed.
21-Feb-2013 13:36:15	02/21/2013 13:35:00 NYISO small event reserve pick-up executed.
21-Feb-2013 13:37:49	02/21/2013 13:37:29 NYISO small event reserve pick-up executed.
21-Feb-2013 13:39:29	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2013 13:00 FOR .
21-Feb-2013 13:41:11	02/21/2013 13:40:00 NYISO small event reserve pick-up executed.
21-Feb-2013 13:41:14	02/21/2013 13:40:47 NYISO small event reserve pick-up executed.
21-Feb-2013 13:48:25	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2013 13:00 FOR .
21-Feb-2013 13:48:53	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2013 13:00.
21-Feb-2013 13:49:28	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2013 14:00 FOR .
21-Feb-2013 13:49:46	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2013 13:00 FOR .
21-Feb-2013 14:36:21	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2013 14:00 FOR .
21-Feb-2013 14:43:10	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2013 14:00 FOR .
21-Feb-2013 15:30:03	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 02/21/2013 15:00 FOR .
21-Feb-2013 15:31:41	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2013 16:00.

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Insert Time	Message
21-Feb-2013 05:07:24	02/21/2013 05:07:24 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/22/2013 00 to 02/22/2013 23 ARR: 37
21-Feb-2013 05:07:24	02/21/2013 05:07:24 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/22/2013 00 to 02/22/2013 23 ARR: 28
21-Feb-2013 10:16:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/22/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 10:16:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/22/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 02 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 03 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 04 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 05 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 00 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 01 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/22/2013 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2013 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2013 17:38:25	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 06 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 21 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 22 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 19 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 18 Energy =

	58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 17 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 16 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 15 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 14 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 13 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 12 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 11 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 10 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 09 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 08 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 07 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 23 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
21-Feb-2013 17:38:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/22/2013 20 Energy = 58 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24

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Insert Time	Message
21-Feb-2013 15:59:03	Prices in the February 20, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 20, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 22, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Feb-2013 16:07:52	Prices in the February 21, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing

	Energy, Regulation, and Operating Reserves are correct. Prices in the February 21, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.