

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Jan-2013 06:03:11	01/02/2013 06:02:53 NYISO small event reserve pick-up executed.
02-Jan-2013 06:06:09	01/02/2013 06:05:00 NYISO small event reserve pick-up executed.
02-Jan-2013 10:38:42	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 10:00 FOR TRANSACTION CUTS.
02-Jan-2013 10:42:03	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 10:00 FOR TRANSACTION CUTS.
02-Jan-2013 10:50:50	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 10:00 FOR ACE.
02-Jan-2013 10:51:20	01/02/2013 10:50:17 NYISO large event reserve pick-up executed.
02-Jan-2013 10:51:44	01/02/2013 10:51:29 NYISO large event reserve pick-up executed.
02-Jan-2013 10:56:07	01/02/2013 10:55:00 NYISO large event reserve pick-up executed.
02-Jan-2013 10:56:28	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 12:00.
02-Jan-2013 10:57:31	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 10:00.
02-Jan-2013 16:58:44	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 16:00 FOR ACE.
02-Jan-2013 17:01:49	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 17:00 FOR PC FLOW.
02-Jan-2013 17:06:07	01/02/2013 17:04:11 NYISO small event reserve pick-up executed.

02-Jan-2013 17:06:12	01/02/2013 17:05:00 NYISO small event reserve pick-up executed.
02-Jan-2013 17:06:52	H Q initiated curtailment cut 151 MWs. Reserve 01/02/2013 17:06 EST
02-Jan-2013 17:11:09	01/02/2013 17:10:00 NYISO small event reserve pick-up executed.
02-Jan-2013 17:14:39	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 17:00.
02-Jan-2013 17:38:43	ISO REMOVES GILBOA____ 4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2013 18:00.

Committed for Reliability

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Insert Time	Message
02-Jan-2013 05:07:27	01/02/2013 05:07:27 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/03/2013 00 to 01/03/2013 23 ARR: 37
02-Jan-2013 05:07:27	01/02/2013 05:07:27 Generator: RAVENSWOOD____2 requested for Day Ahead Reliability in DAM market for 01/03/2013 00 to 01/03/2013 23 ARR: 26
02-Jan-2013 05:07:27	01/02/2013 05:07:27 Generator: NORTHPORT____4 requested for Day Ahead Reliability in DAM market for 01/03/2013 00 to 01/03/2013 23 ARR: 28
02-Jan-2013 05:07:27	01/02/2013 05:07:27 Generator: RAVENSWOOD____1 requested for Day Ahead Reliability in DAM market for 01/03/2013 00 to 01/03/2013 23 ARR: 37
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 06 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 05 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 04 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 00 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 01 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 02 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 07 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 08 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/03/2013 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 15 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 03 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 18 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 19 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	01/03/2013 20 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 17 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 21 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2013 13:19:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/03/2013 22 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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02-Jan-2013 17:01:14	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/30/2012 in hours (22,23)
02-Jan-2013 17:01:15	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 12/30/2012 in hours (22,23)
02-Jan-2013 17:27:58	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/30/2012 in hours (22,23)
02-Jan-2013 17:27:58	The Hour Ahead Market (HAM) Update of the Hour Ahead Market (HAM) Ancillary prices in the MIS for 12/30/2012 resulted in no hours changing.
02-Jan-2013 18:41:49	The Real Time Energy prices have been updated in the MIS for 12/30/2012 in hours (21,22,23)
02-Jan-2013 18:41:49	The Real Time ANCILLARY prices have been updated in the MIS for 12/30/2012 in hours (21,22,23)

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Insert Time	Message
02-Jan-2013 16:40:21	NYISO is reserving HB 0,1,2,3,4,5,6,7,8,9 in the January 01, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy,

	Regulation, and Operating Reserves. NYISO is reserving HB 0,1,2,3,4,5,6,7,8,9 in the January 01, 2013 Hour-Ahead Market for the period hours beginning 0 through 11.
02-Jan-2013 16:56:37	NYISO is reserving HB 12,13,14,15,16 in the January 01, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 12,13,14,15,16 in the January 01, 2013 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the January 03, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Jan-2013 16:58:30	Prices in the January 02, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 02, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.