

# NYISO Operational Announcements

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## Dispatcher Notices

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| 29-Jan-2013 07:14:11 | NPX initiated curtailment cut 3 MWs. 01/29/2013 07:14 EST |

## Committed for Reliability

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| 29-Jan-2013 05:07:16 | 01/29/2013 05:07:16 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/30/2013 00 to 01/30/2013 23 ARR: 37  |
| 29-Jan-2013 05:07:16 | 01/29/2013 05:07:16 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/30/2013 00 to 01/30/2013 23 ARR: 37   |
| 29-Jan-2013 05:07:16 | 01/29/2013 05:07:16 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/30/2013 00 to 01/30/2013 23 ARR: 28   |
| 29-Jan-2013 10:34:10 | Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 01/30/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 10:34:10 | Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 01/30/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 10:35:02 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/30/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:15 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 00 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.          |

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|                      | Operating Cap = 0 MW.  |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 06 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2013 21 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for  |

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|                      | SRE as initiated by ISO in DAM market for<br>01/30/2013 05 Energy = 74 MW. Regulation = 0 MW.<br>Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.<br>Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW.  |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/30/2013 04 Energy = 74 MW. Regulation = 0 MW.<br>Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.<br>Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/30/2013 01 Energy = 74 MW. Regulation = 0 MW.<br>Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.<br>Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/30/2013 02 Energy = 74 MW. Regulation = 0 MW.<br>Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.<br>Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:16 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/30/2013 03 Energy = 74 MW. Regulation = 0 MW.<br>Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.<br>Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:17 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/30/2013 22 Energy = 74 MW. Regulation = 0 MW.<br>Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.<br>Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 29-Jan-2013 13:06:17 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/30/2013 23 Energy = 74 MW. Regulation = 0 MW.<br>Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.<br>Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 29-Jan-2013 18:42:08 | 01/29/2013 18:42:08 ***Advisory*** Generator:<br>ASTORIA___3 has been received for Day Ahead<br>Reliability in DAM market for 01/31/2013 00:00:00 to<br>02/01/2013 23:00:00 ARR: 37   |
| 29-Jan-2013 18:42:31 | 01/29/2013 18:42:31 ***Advisory*** Generator:<br>RAVENSWOOD___1 has been received for Day<br>Ahead Reliability in DAM market for 01/31/2013<br>00:00:00 to 02/01/2013 23:00:00 ARR: 37  |

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| 29-Jan-2013 14:51:52 | Prices in the January 28, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 28, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 30, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 29-Jan-2013 15:57:53 | Prices in the January 29, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 29, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.  |