

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
06-Jan-2013 21:02:11	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/06/2013 21:00 FOR .
06-Jan-2013 21:12:43	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/06/2013 21:00.

## Committed for Reliability

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Insert Time	Message
06-Jan-2013 05:07:23	01/06/2013 05:07:23 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/07/2013 00 to 01/07/2013 23 ARR: 28
06-Jan-2013 05:07:23	01/06/2013 05:07:23 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 01/07/2013 00 to 01/07/2013 23 ARR: 37
06-Jan-2013 05:07:23	01/06/2013 05:07:23 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/07/2013 06 to 01/07/2013 23 ARR: 37
06-Jan-2013 06:34:48	01/06/2013 06:34:48 ***Advisory*** Generator: ARTHUR_KILL_3 has been received for Day Ahead Reliability in DAM market for 01/08/2013 00:00:00 to 01/11/2013 23:00:00
06-Jan-2013 10:21:53	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/07/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local

	reliability in DAM market for 01/07/2013 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 16 Energy =

	35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:55:59	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:56:00	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:56:00	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:56:00	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:56:00	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:56:00	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:56:00	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 01/07/2013 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
06-Jan-2013 10:57:20	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 01/07/2013 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35

	MW. ARR: 35
06-Jan-2013 11:26:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/07/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2013 11:26:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/07/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 10 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 22 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/07/2013 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 12:00:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2013 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2013 15:04:01	01/06/2013 15:04:01 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 01/08/2013 00:00:00 to 01/09/2013 23:00:00 ARR: 37

#### Market Monitor Notices

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Insert Time	Message
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#### Market Pricing Notices

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Insert Time	Message
06-Jan-2013 14:05:11	NYISO is reserving HB 13 in the January 05, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the January 05, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 07, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Jan-2013 14:11:45	Prices in the January 06, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 06, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.