

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
12-Jan-2013 07:03:25	ISO REQUESTS EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2013 07:00 FOR STEAM.
12-Jan-2013 07:05:19	ISO REQUESTS EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2013 07:00 FOR STEAM.
12-Jan-2013 10:20:23	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2013 10:00 FOR RELIABILITY.
12-Jan-2013 13:00:37	ISO REQUESTS LINDEN COGEN___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2013 13:00 FOR PC LOADING.
12-Jan-2013 19:24:59	NPX initiated curtailment cut 100 MWs. Reserves 01/12/2013 19:24 EST
12-Jan-2013 21:21:06	ISO REQUESTS LINDEN COGEN___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2013 00:00 FOR PC LOADING.
12-Jan-2013 22:10:08	ISO REQUESTS BAYONEEC___CTG5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/12/2013 22:00 FOR P/C loading.

## Committed for Reliability

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12-Jan-2013 05:07:16	01/12/2013 05:07:16 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 01/13/2013 00 to 01/13/2013 23 ARR: 37
12-Jan-2013 05:07:16	01/12/2013 05:07:16 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 01/13/2013 00 to 01/13/2013 23 ARR: 37
12-Jan-2013 05:07:16	01/12/2013 05:07:16 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/13/2013 00 to 01/13/2013 23 ARR: 28
12-Jan-2013 10:52:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/13/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 06 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 21 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 22 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Jan-2013 12:51:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/13/2013 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jan-2013 13:31:49	01/12/2013 13:31:49 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 01/14/2013 06:00:00 to 01/18/2013 23:00:00 ARR: 37

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12-Jan-2013 12:15:48	Prices in the January 11, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 11, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 13, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Jan-2013 14:38:59	Prices in the January 12, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 12, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.