

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Jan-2013 02:51:50	NYISO Locational based curtailment cut 238 MWs. 01/01/2013 02:51 EST
01-Jan-2013 10:26:23	NYISO has had 15 minute scheduling disabled since 07:00 today due to computer issues. Those issues have been resolved and 15 minute scheduling will be enabled for the RTC run starting at 12:00 for posting at 12:15.
01-Jan-2013 13:48:33	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 13:00 FOR 345KV CONTINGENCIES.
01-Jan-2013 14:02:45	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 14:00 FOR 345KV CONTINGENCIES.
01-Jan-2013 14:03:18	Inter hour scheduling has been disabled starting at 15:00 due to NYISO computer issues.
01-Jan-2013 14:28:11	The NYISO has experienced a problem with RTC posting
01-Jan-2013 14:44:22	The NYISO has experienced a problem with RTC posting
01-Jan-2013 14:58:09	The NYISO has experienced a problem with RTC posting
01-Jan-2013 15:35:39	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 15:00 FOR 345KV CONTINGENCIES.
01-Jan-2013 15:35:51	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 15:00 FOR 345KV CONTINGENCIES.
01-Jan-2013 15:36:37	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 15:00 FOR iso reliability.
01-Jan-2013 15:37:23	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 01/01/2013 15:00 FOR ISO RELIABILITY.
01-Jan-2013 15:47:20	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 15:00.
01-Jan-2013 16:00:18	ISO REMOVES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 16:00.
01-Jan-2013 18:20:21	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 18:00.
01-Jan-2013 18:22:01	ISO REQUESTS BAYONEEC___CTG2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 18:00 FOR 345KV CONTINGENCIES.
01-Jan-2013 18:22:01	ISO REQUESTS BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 18:00 FOR 345KV CONTINGENCIES.
01-Jan-2013 19:31:13	ISO UPDATES BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 19:00 FOR 345KV CONTINGENCIES.
01-Jan-2013 19:31:26	ISO UPDATES BAYONEEC___CTG2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 19:00 FOR 345KV CONTINGENCIES.
01-Jan-2013 19:36:08	ISO REQUESTS BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 19:00 FOR P/C loading.
01-Jan-2013 22:23:56	ISO REMOVES BAYONEEC___CTG2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 23:00.
01-Jan-2013 22:23:56	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 23:00.
01-Jan-2013 22:23:56	ISO REMOVES BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/01/2013 23:00.

Committed for Reliability

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Insert Time	Message
01-Jan-2013 05:07:21	01/01/2013 05:07:21 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/02/2013 00 to 01/02/2013 23 ARR: 37
01-Jan-2013 05:07:21	01/01/2013 05:07:21 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market

	for 01/02/2013 00 to 01/02/2013 23 ARR: 28
01-Jan-2013 05:07:21	01/01/2013 05:07:21 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/02/2013 00 to 01/02/2013 23 ARR: 37
01-Jan-2013 10:27:21	01/01/2013 10:27:21 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 01/03/2013 00:00:00 to 01/04/2013 23:00:00 ARR: 26
01-Jan-2013 11:51:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 06 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 07 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 08 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 10 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 09 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 23 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 22 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 21 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 20 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 19 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 17 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 16 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 15 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 14 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 13 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 12 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 11 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 11:51:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2013 18 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2013 23:47:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26

01-Jan-2013 23:47:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 01/02/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
01-Jan-2013 23:47:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/02/2013 22 Energy =

75 MW. Regulation = 0 MW. Min10 Spinning = 0  
MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0  
MW. Min30 Nonsynch = 0 MW. Operating Cap = 0  
MW. ARR: 26

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Market Pricing Notices

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01-Jan-2013 15:12:04	Prices in the December 31, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 31, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 02, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.