

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Jan-2013 07:32:31	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/03/2013 09:00 FOR SOUTHWEST NY VOLTAGE CONTROL - LRR ARR 30.
03-Jan-2013 08:27:34	Metering Authority - Niagara Mohawk REMOVES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/03/2013 09:00.
03-Jan-2013 08:29:12	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/03/2013 09:00 FOR SOUTHWESTERN NY VOLTAGE SUPPORT.
03-Jan-2013 10:20:02	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/03/2013 10:00 FOR Stability.
03-Jan-2013 10:24:02	NPX initiated curtailment cut 300 MWs. 01/03/2013 10:24 EST
03-Jan-2013 10:27:30	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/03/2013 10:00 FOR Stability.
03-Jan-2013 10:27:52	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/03/2013 12:00.
03-Jan-2013 11:14:10	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/03/2013 12:00 FOR Stability.
03-Jan-2013 12:04:25	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/03/2013 12:00.
03-Jan-2013 16:46:42	ISO REQUESTS BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/03/2013 16:00 FOR Stability.
03-Jan-2013 16:46:42	ISO REQUESTS BAYONEEC___CTG5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/03/2013 16:00 FOR Stability.

03-Jan-2013 16:46:42	ISO REQUESTS BAYONEEC__CTG6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 16:00 FOR Stability.
03-Jan-2013 16:46:42	ISO REQUESTS BAYONEEC__CTG7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 16:00 FOR Stability.
03-Jan-2013 16:46:42	ISO REQUESTS BAYONEEC__CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 16:00 FOR Stability.
03-Jan-2013 16:46:43	ISO REQUESTS BAYONEEC__CTG8 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 16:00 FOR Stability.
03-Jan-2013 16:51:21	ISO REMOVES BAYONEEC__CTG8 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 18:00.
03-Jan-2013 16:51:21	ISO REMOVES BAYONEEC__CTG7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 18:00.
03-Jan-2013 16:51:21	ISO REMOVES BAYONEEC__CTG6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 18:00.
03-Jan-2013 16:51:21	ISO REMOVES BAYONEEC__CTG5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 18:00.
03-Jan-2013 16:51:21	ISO REMOVES BAYONEEC__CTG4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 18:00.
03-Jan-2013 16:51:21	ISO REMOVES BAYONEEC__CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 18:00.
03-Jan-2013 19:02:39	ISO REQUESTS GILBOA__3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 19:00 FOR INTERFACE LOADING.
03-Jan-2013 19:34:35	ISO REMOVES GILBOA__3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 19:00.
03-Jan-2013 20:45:45	ISO REQUESTS BARRETT__2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 20:00 FOR P/C LOADING.
03-Jan-2013 21:47:36	ISO UPDATES BARRETT__2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 21:00 FOR P/C LOADING.
03-Jan-2013 22:06:49	ISO REMOVES BARRETT__2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/03/2013 22:00.

Insert Time	Message
03-Jan-2013 05:07:22	01/03/2013 05:07:22 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 01/04/2013 00 to 01/04/2013 23 ARR: 26
03-Jan-2013 05:07:22	01/03/2013 05:07:22 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/04/2013 00 to 01/04/2013 23 ARR: 37
03-Jan-2013 05:07:22	01/03/2013 05:07:22 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/04/2013 00 to 01/04/2013 23 ARR: 37
03-Jan-2013 05:07:22	01/03/2013 05:07:22 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/04/2013 00 to 01/04/2013 23 ARR: 28
03-Jan-2013 08:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/03/2013 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/03/2013 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/03/2013 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/03/2013 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/03/2013 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 01/03/2013 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/03/2013 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/03/2013 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/03/2013 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 08:25:10	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/03/2013 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 19 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 11:41:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 01/04/2013 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
03-Jan-2013 14:27:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:27:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/04/2013 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jan-2013 14:56:46	01/03/2013 14:56:46 ***Advisory*** Generator: RAVENSWOOD__2 has been received for Day Ahead Reliability in DAM market for 01/05/2013 00:00:00 to 01/07/2013 23:00:00 ARR: 37
03-Jan-2013 21:44:46	01/03/2013 21:44:46 ***Advisory*** Generator: ARTHUR_KILL_3 has been received for Day Ahead Reliability in DAM market for 01/05/2013 00:00:00 to 01/06/2013 23:00:00 ARR: 37

Market Monitor Notices

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Market Pricing Notices

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03-Jan-2013 16:18:24	Prices in the January 02, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 02, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 04, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Jan-2013 16:33:59	Prices in the January 03, 2013 Real-Time Market for

the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 03, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.