

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
24-Jan-2013 00:03:23	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/24/2013 00:00 FOR CPS.
24-Jan-2013 00:06:16	01/24/2013 00:05:33 NYISO large event reserve pick-up executed.
24-Jan-2013 00:07:39	01/24/2013 00:07:21 NYISO large event reserve pick-up executed.
24-Jan-2013 00:11:12	01/24/2013 00:10:00 NYISO large event reserve pick-up executed.
24-Jan-2013 00:36:10	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/24/2013 00:00.
24-Jan-2013 06:10:31	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
24-Jan-2013 11:26:03	NYISO Locational based curtailment cut 201 MWs. 01/24/2013 11:26 EST
24-Jan-2013 12:08:21	NYISO Locational based curtailment cut 248 MWs. 01/24/2013 12:08 EST
24-Jan-2013 12:11:20	NYISO Locational based curtailment cut 200 MWs. 01/24/2013 12:11 EST
24-Jan-2013 14:30:52	NYISO Locational based curtailment cut 300 MWs. 01/24/2013 14:30 EST
24-Jan-2013 17:39:07	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/24/2013 17:00 FOR P/C FLOWS.
24-Jan-2013 17:53:28	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/24/2013 17:00 FOR P/C FLOWS.
24-Jan-2013 19:34:58	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/24/2013 19:00.
24-Jan-2013 20:46:30	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/24/2013 21:00 FOR NYISO security.
24-Jan-2013 21:06:35	ISO REMOVES GILBOA___3 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 01/24/2013 21:00.
24-Jan-2013 21:14:01	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/25/2013 00:00 FOR Icing.

Committed for Reliability

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Insert Time	Message
24-Jan-2013 05:07:16	01/24/2013 05:07:16 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/25/2013 00 to 01/25/2013 23 ARR: 28
24-Jan-2013 05:07:16	01/24/2013 05:07:16 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/25/2013 07 to 01/25/2013 21 ARR: 23
24-Jan-2013 05:07:16	01/24/2013 05:07:16 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/25/2013 00 to 01/25/2013 23 ARR: 37
24-Jan-2013 05:07:16	01/24/2013 05:07:16 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/25/2013 00 to 01/25/2013 23 ARR: 37
24-Jan-2013 05:07:16	01/24/2013 05:07:16 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 01/25/2013 00 to 01/25/2013 23 ARR: 37
24-Jan-2013 10:24:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/25/2013 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 10:24:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/25/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 10:24:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/25/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 12:35:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/25/2013 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/25/2013 00 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 01 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 02 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 03 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 04 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 05 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 06 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 07 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	01/25/2013 08 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 09 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 10 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 11 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 12 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 13 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 14 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 15 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 16 Energy = 154 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 17 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 18 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 19 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 20 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 21 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 22 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 13:47:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 23 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO__5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.



	Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 15:32:11	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2013 16:40:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/25/2013 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 16:40:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/25/2013 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 16:40:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/25/2013 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Jan-2013 16:40:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/25/2013 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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24-Jan-2013 13:47:34	Prices in the January 23, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 23, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.

24-Jan-2013 15:58:00	<p>NYISO is reserving HB 19 in the January 23, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 19,20 in the January 23, 2013 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the January 25, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.</p>
24-Jan-2013 16:48:05	<p>Prices in the January 24, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 24, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.</p>