

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Jan-2013 06:35:56	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
25-Jan-2013 18:27:18	01/25/2013 18:27:03 NYISO large event reserve pick-up executed.
25-Jan-2013 18:31:10	01/25/2013 18:30:00 NYISO large event reserve pick-up executed.
25-Jan-2013 18:32:05	01/25/2013 18:31:51 NYISO large event reserve pick-up executed.
25-Jan-2013 18:36:09	01/25/2013 18:35:00 NYISO large event reserve pick-up executed.
25-Jan-2013 21:42:06	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2013 00:00 FOR Icing.

Committed for Reliability

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Insert Time	Message
25-Jan-2013 05:07:23	01/25/2013 05:07:23 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/26/2013 00 to 01/26/2013 23 ARR: 28
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Jan-2013 08:47:22	Generator: OSWEGO__5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 08:47:22	Generator: OSWEGO__5 scheduled for SRE as initiated by ISO in DAM market for 01/25/2013 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 12:51:14	01/25/2013 12:51:14 ***Advisory*** Generator: ARTHUR_KILL_3 has been received for Day Ahead Reliability in DAM market for 01/27/2013 00:00:00 to 01/28/2013 23:00:00 ARR: 37
25-Jan-2013 12:52:12	01/25/2013 12:52:12 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 01/27/2013 00:00:00 to 01/28/2013 23:00:00 ARR: 37
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 13 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 12 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 11 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 10 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 09 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 08 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 07 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 06 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 05 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 04 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 03 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 02 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 01 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Jan-2013 14:03:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 00 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 22 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 21 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 20 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 19 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 23 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 17 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 16 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/26/2013 15 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 14 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:03:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/26/2013 18 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jan-2013 14:17:13	01/25/2013 14:17:13 ***Advisory*** Generator: ARTHUR_KILL_3 has been deleted for Day Ahead Reliability in DAM market for 01/27/2013 00:00:00 to 01/28/2013 23:00:00 ARR: 37
25-Jan-2013 16:43:17	01/25/2013 16:43:17 ***Advisory*** Generator: ASTORIA__3 has been modified for Day Ahead Reliability in DAM market for 01/27/2013 00:00:00 to 01/29/2013 23:00:00 ARR: 37

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Insert Time	Message
25-Jan-2013 17:09:28	The Real Time ANCILLARY prices have been updated in the MIS for 01/23/2013 in hours (19)
25-Jan-2013 17:09:28	The Real Time Energy prices have been updated in the MIS for 01/23/2013 in hours (19)

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Insert Time	Message
25-Jan-2013 15:51:55	Prices in the January 24, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 24, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 26, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
25-Jan-2013 16:27:33	Prices in the January 25, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 25, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.

25-Jan-2013 18:20:53

NYISO is releasing HB 19,20 in the January 23, 2013
Hour-Ahead Market.