

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-Jan-2013 07:34:37	ISO REQUESTS EAST_RIVER___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/11/2013 07:00 FOR STEAM.

Committed for Reliability

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Insert Time	Message
11-Jan-2013 05:07:15	01/11/2013 05:07:15 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 01/12/2013 00 to 01/12/2013 23 ARR: 37
11-Jan-2013 05:07:15	01/11/2013 05:07:15 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 01/12/2013 00 to 01/12/2013 23 ARR: 37
11-Jan-2013 05:07:15	01/11/2013 05:07:15 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/12/2013 00 to 01/12/2013 23 ARR: 28
11-Jan-2013 10:40:40	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/12/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 11:41:12	01/11/2013 11:41:12 ***Advisory*** Generator: ASTORIA___5 has been modified for Day Ahead Reliability in DAM market for 01/13/2013 00:00:00 to 01/21/2013 23:00:00 ARR: 37
11-Jan-2013 13:26:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 06 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jan-2013 13:26:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 22 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 21 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/12/2013 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2013 13:26:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2013 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-Jan-2013 10:52:27	Day Ahead Load Pocket Thresholds have been updated for market day of: January 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$11.85 STATEN ISLAND \$6.19 EAST RIVER \$11.09 IN CITY 345/138 \$6.76 ASTORIA

	EAST/COR/JAMAICA \$6.19 ASTOR WEST/QUEENB/VERNON \$5.47 ASTORIA WEST/QUEENSBRIDG \$5.46 VERNON/GREENWOOD \$7.09 GREENWOOD/STATEN ISLAND \$3.63
11-Jan-2013 10:52:49	Real Time Load Pocket Thresholds have been updated for market day: January 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$30.31 STATEN ISLAND \$23.96 EAST RIVER \$28.19 IN CITY 345/138 \$24.40 ASTORIA EAST/COR/JAMAICA \$21.83 ASTOR WEST/QUEENB/VERNON \$16.18 ASTORIA WEST/QUEENSBRIDG \$15.92 VERNON/GREENWOOD \$24.77 GREENWOOD/STATEN ISLAND \$8.92

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Insert Time	Message
11-Jan-2013 14:00:18	Prices in the January 10, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 10, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 12, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Jan-2013 14:07:10	Prices in the January 11, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 11, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.