

# NYISO Operational Announcements

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Dispatcher Notices

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| 23-Jan-2013 00:03:04 | NYISO Locational based curtailment cut 104 MWs. 01/23/2013 00:03 EST                                    |
| 23-Jan-2013 00:28:35 | PJM initiated curtailment cut 570 MWs. PJM TLR FG-18853 01/23/2013 00:28 EST                            |
| 23-Jan-2013 00:52:47 | NYISO Locational based curtailment cut 546 MWs. 01/23/2013 00:52 EST                                    |
| 23-Jan-2013 04:12:09 | 01/23/2013 04:11:51 NYISO small event reserve pick-up executed.   |
| 23-Jan-2013 04:16:08 | 01/23/2013 04:15:00 NYISO small event reserve pick-up executed.   |
| 23-Jan-2013 04:21:09 | 01/23/2013 04:20:00 NYISO small event reserve pick-up executed.   |
| 23-Jan-2013 06:06:15 | 01/23/2013 06:05:45 NYISO large event reserve pick-up executed.   |
| 23-Jan-2013 06:07:10 | NYISO Locational based curtailment cut 258 MWs. PJM TLR 01/23/2013 06:07 EST                            |
| 23-Jan-2013 06:10:27 | NYISO Locational based curtailment cut 300 MWs. 01/23/2013 06:10 EST                                    |
| 23-Jan-2013 06:29:11 | Consolidated Edison of NY has Declared Today a Min Oil Burn Day.  |
| 23-Jan-2013 06:45:19 | ISO REQUESTS GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 06:00 FOR . |
| 23-Jan-2013 06:46:08 | ISO UPDATES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 06:00 FOR .  |
| 23-Jan-2013 06:46:12 | 01/23/2013 06:44:21 NYISO large event reserve pick-up executed.   |
| 23-Jan-2013 06:46:14 | 01/23/2013 06:45:00 NYISO large event reserve pick-up executed.   |
| 23-Jan-2013 06:49:11 | ISO UPDATES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 06:00 FOR .  |
| 23-Jan-2013 06:58:39 | NYISO Locational based curtailment cut 457 MWs.   |

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|                      | 01/23/2013 06:58 EST  |
| 23-Jan-2013 07:06:35 | NYISO Locational based curtailment cut 450 MWs.<br>01/23/2013 07:06 EST   |
| 23-Jan-2013 07:58:29 | NYISO Locational based curtailment cut 200 MWs.<br>01/23/2013 07:58 EST   |
| 23-Jan-2013 12:04:04 | NYISO Locational based curtailment cut 53 MWs.<br>01/23/2013 12:04 EST  |
| 23-Jan-2013 12:07:14 | NYISO Locational based curtailment cut 53 MWs.<br>01/23/2013 12:07 EST  |
| 23-Jan-2013 12:10:30 | NYISO Locational based curtailment cut 50 MWs.<br>01/23/2013 12:10 EST  |
| 23-Jan-2013 15:08:23 | Metering Authority - Niagara Mohawk REQUESTS<br>CH_RES_NIAGARA OUT OF MERIT. OOM FOR<br>TO RELIABILITY AT START TIME 01/23/2013<br>15:00 FOR Icing. |
| 23-Jan-2013 16:23:10 | ISO UPDATES AST_ENERGY_2_CC4 OUT OF<br>MERIT. COMMITED FOR ISO RELIABILITY AT<br>START TIME 01/23/2013 16:00 FOR Metering error.                    |
| 23-Jan-2013 16:25:21 | ISO REMOVES AST_ENERGY_2_CC4 OUT OF<br>MERIT. COMMITED FOR ISO RELIABILITY AT<br>START TIME 01/23/2013 17:00.                                       |
| 23-Jan-2013 17:26:20 | 01/23/2013 17:25:51 NYISO small event reserve<br>pick-up executed.  |
| 23-Jan-2013 17:31:11 | 01/23/2013 17:30:00 NYISO small event reserve<br>pick-up executed.  |
| 23-Jan-2013 17:45:16 | NYISO Locational based curtailment cut 200 MWs.<br>01/23/2013 17:45 EST   |
| 23-Jan-2013 19:08:39 | 01/23/2013 19:08:21 NYISO small event reserve<br>pick-up executed.  |
| 23-Jan-2013 19:10:22 | ISO REQUESTS GILBOA__1 OUT OF MERIT.<br>COMMITED FOR ISO RELIABILITY AT START<br>TIME 01/23/2013 19:00 FOR nyiso security.                          |
| 23-Jan-2013 19:10:51 | ISO REQUESTS GILBOA__2 OUT OF MERIT.<br>COMMITED FOR ISO RELIABILITY AT START<br>TIME 01/23/2013 19:00 FOR nyiso security.                          |
| 23-Jan-2013 19:11:09 | 01/23/2013 19:10:00 NYISO small event reserve<br>pick-up executed.  |
| 23-Jan-2013 19:11:24 | ISO REQUESTS GILBOA__3 OUT OF MERIT.<br>COMMITED FOR ISO RELIABILITY AT START<br>TIME 01/23/2013 19:00 FOR nyiso security.                          |
| 23-Jan-2013 19:16:20 | ISO REMOVES GILBOA__3 OUT OF MERIT.<br>COMMITED FOR ISO RELIABILITY AT START<br>TIME 01/23/2013 19:00.  |
| 23-Jan-2013 19:16:20 | ISO REMOVES GILBOA__2 OUT OF MERIT.<br>COMMITED FOR ISO RELIABILITY AT START  |

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|                      | TIME 01/23/2013 19:00.   |
| 23-Jan-2013 19:16:20 | ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 19:00.   |
| 23-Jan-2013 19:38:57 | ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 19:00 FOR nyiso security..                     |
| 23-Jan-2013 19:39:23 | ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 19:00 FOR nyiso security..                     |
| 23-Jan-2013 19:39:44 | ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 19:00 FOR nyiso security..                     |
| 23-Jan-2013 19:41:17 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 20:00 FOR nyiso security..                    |
| 23-Jan-2013 19:41:18 | ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/23/2013 20:00 FOR nyiso security..                    |
| 23-Jan-2013 21:46:50 | Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/24/2013 00:00 FOR Icing. |

Committed for Reliability

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| Insert Time          | Message  |
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| 23-Jan-2013 02:13:18 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0  |

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|                      | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37  |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/23/2013 17 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/23/2013 18 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/23/2013 19 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/23/2013 20 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/23/2013 21 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/23/2013 22 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/23/2013 23 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/23/2013 05 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0  |

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|                      | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37  |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 02:13:19 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0             |

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|                      | MW. ARR: 37   |
| 23-Jan-2013 05:07:28 | 01/23/2013 05:07:28 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 01/24/2013 00 to 01/24/2013 23 ARR: 28  |
| 23-Jan-2013 05:07:28 | 01/23/2013 05:07:28 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 01/24/2013 00 to 01/24/2013 23 ARR: 37  |
| 23-Jan-2013 05:07:28 | 01/23/2013 05:07:28 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 01/24/2013 07 to 01/24/2013 21 ARR: 23   |
| 23-Jan-2013 05:07:28 | 01/23/2013 05:07:28 Generator: ASTORIA__3 requested for Day Ahead Reliability in DAM market for 01/24/2013 00 to 01/24/2013 23 ARR: 37  |
| 23-Jan-2013 11:11:44 | Generator: BARRETT__2 scheduled for local reliability in DAM market for 01/24/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.                |
| 23-Jan-2013 11:11:44 | Generator: BARRETT__2 scheduled for local reliability in DAM market for 01/24/2013 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.                |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 04 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 05 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 06 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 07 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0                           |

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|                      | MW. Operating Cap = 0 MW.   |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 08 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 09 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 10 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 11 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 12 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 13 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 14 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 15 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 16 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 17 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 18 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 19 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 20 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 21 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 03 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 02 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for   |



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|                      | SRE as initiated by ISO in DAM market for<br>01/24/2013 00 Energy = 155 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW.  |
| 23-Jan-2013 12:13:19 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/24/2013 01 Energy = 155 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:20 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/24/2013 22 Energy = 155 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 23-Jan-2013 12:13:20 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>01/24/2013 23 Energy = 155 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE<br>as initiated by ISO in DAM market for 01/23/2013 15<br>Energy = 75 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW.      |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE<br>as initiated by ISO in DAM market for 01/23/2013 16<br>Energy = 75 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW.      |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE<br>as initiated by ISO in DAM market for 01/23/2013 17<br>Energy = 75 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW.      |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE<br>as initiated by ISO in DAM market for 01/23/2013 18<br>Energy = 75 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW.      |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE<br>as initiated by ISO in DAM market for 01/23/2013 23   |

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|                      | Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.  |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/23/2013 20<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/23/2013 21<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/23/2013 22<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 13:42:25 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/23/2013 19<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 14:55:33 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37  |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37  |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37  |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0   |

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|                      | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37  |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/24/2013 09 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/24/2013 10 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/24/2013 11 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/24/2013 12 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/24/2013 13 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/24/2013 14 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/24/2013 15 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0<br>MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local<br>reliability in DAM market for 01/24/2013 16 Energy =<br>75 MW. Regulation = 0 MW. Min10 Spinning = 0<br>MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0  |

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|                      | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0<br>MW. ARR: 37  |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37 |
| 23-Jan-2013 14:55:34 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2013 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0             |

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|                      | MW. ARR: 37  |
| 23-Jan-2013 14:56:12 | 01/23/2013 14:56:12 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/25/2013 00:00:00 to 01/25/2013 23:00:00 ARR: 37  |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 03  |

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|                      | Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.  |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 04<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 05<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 06<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 07<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 08<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 09<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 10<br>Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 11<br>Energy = 75 MW. Regulation = 0 MW. Min10   |

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|                      | Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.  |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:36:59 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:37:00 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:37:00 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:37:00 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 15:37:00 | Generator: RAVENSWOOD___2 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30   |

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|                      | Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW.  |
| 23-Jan-2013 20:30:54 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 06<br>Energy = 150 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:54 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 05<br>Energy = 150 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:54 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 00<br>Energy = 150 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:54 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 01<br>Energy = 150 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:54 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 03<br>Energy = 150 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:54 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 04<br>Energy = 150 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:54 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 02<br>Energy = 150 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 22<br>Energy = 150 MW. Regulation = 0 MW. Min10<br>Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30<br>Spinning = 0 MW. Min30 Nonsynch = 0 MW.                          |



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|                      | Operating Cap = 0 MW.   |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 21<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 20<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 19<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 18<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 17<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 16<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 15<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 14<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.<br>Operating Cap = 0 MW. |

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| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 13<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 12<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 11<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 10<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 09<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 08<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 07<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jan-2013 20:30:55 | Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2013 23<br>Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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## Market Pricing Notices

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| 23-Jan-2013 16:06:07 | Prices in the January 22, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 22, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 24, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |