

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
27-Jan-2013 02:08:24	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/27/2013 02:00 FOR N/A SWITCHING.
27-Jan-2013 04:21:35	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/27/2013 04:00.
27-Jan-2013 05:11:49	NYISO Locational based curtailment cut 100 MWs. 01/27/2013 05:11 EST
27-Jan-2013 05:18:57	NYISO Locational based curtailment cut 50 MWs. 01/27/2013 05:18 EST
27-Jan-2013 09:04:17	NYISO Locational based curtailment cut 65 MWs. 01/27/2013 09:04 EST
27-Jan-2013 11:11:14	01/27/2013 11:10:33 NYISO large event reserve pick-up executed.
27-Jan-2013 11:16:06	01/27/2013 11:15:00 NYISO large event reserve pick-up executed.
27-Jan-2013 13:51:35	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/27/2013 13:00 FOR P/C FLOWS..
27-Jan-2013 15:00:43	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/27/2013 15:00.
27-Jan-2013 21:08:43	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/28/2013 00:00 FOR Icing.

Committed for Reliability

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Insert Time	Message
27-Jan-2013 05:07:22	01/27/2013 05:07:22 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/28/2013 00 to 01/28/2013 23 ARR: 37
27-Jan-2013 05:07:22	01/27/2013 05:07:22 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market

	for 01/28/2013 00 to 01/28/2013 23 ARR: 28
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 09 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 10 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 11 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 13 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 14 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 15 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 16 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 17 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 18 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 19 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 20 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 21 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 22 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 23 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 08 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 07 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/28/2013 06 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 05 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 04 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 03 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 02 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 01 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 00 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jan-2013 11:18:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2013 12 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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27-Jan-2013 15:28:29	Prices in the January 26, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 26, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 28, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-Jan-2013 15:49:46	Prices in the January 27, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 27, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.