

NYISO Operational Announcements

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07-Jan-2013 04:27:47	NPX initiated curtailment cut 349 MWs. 01/07/2013 04:27 EST
07-Jan-2013 06:03:39	01/07/2013 06:03:23 NYISO small event reserve pick-up executed.
07-Jan-2013 06:06:14	01/07/2013 06:05:00 NYISO small event reserve pick-up executed.
07-Jan-2013 07:02:55	01/07/2013 07:02:35 NYISO small event reserve pick-up executed.
07-Jan-2013 07:06:07	01/07/2013 07:05:00 NYISO small event reserve pick-up executed.
07-Jan-2013 07:11:14	01/07/2013 07:10:00 NYISO small event reserve pick-up executed.
07-Jan-2013 10:01:22	ISO REQUESTS RAVENSWOOD__2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/07/2013 10:00 FOR P/C loading.
07-Jan-2013 10:11:54	ISO UPDATES RAVENSWOOD__1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/07/2013 10:00 FOR P/C loading.
07-Jan-2013 10:39:06	ISO REMOVES RAVENSWOOD__2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/07/2013 10:00.
07-Jan-2013 12:24:27	H Q initiated curtailment cut 8 MWs. HQ-NYISO Interface 01/07/2013 12:24 EST
07-Jan-2013 13:44:19	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/07/2013 13:00 FOR local loading.
07-Jan-2013 13:47:43	Metering Authority - Central Hudson Gas and Electr REMOVES COXSACKIE__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/07/2013 13:00.

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07-Jan-2013 05:07:20	01/07/2013 05:07:20 Generator: NORTHPORT__4

	requested for Day Ahead Reliability in DAM market for 01/08/2013 00 to 01/08/2013 23 ARR: 28
07-Jan-2013 05:07:20	01/07/2013 05:07:20 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 01/08/2013 00 to 01/08/2013 23 ARR: 37
07-Jan-2013 05:07:20	01/07/2013 05:07:20 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 01/08/2013 00 to 01/08/2013 23
07-Jan-2013 10:54:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/08/2013 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 13:49:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/08/2013 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jan-2013 16:48:30	01/07/2013 16:48:30 ***Advisory*** Generator: RAVENSWOOD__2 has been received for Day Ahead Reliability in DAM market for 01/10/2013 00:00:00 to 01/10/2013 23:00:00 ARR: 37

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07-Jan-2013 13:47:27	Prices in the January 06, 2013 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 06, 2013 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 08, 2013 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
07-Jan-2013 15:38:22	Prices in the January 07, 2013 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 07, 2013 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
07-Jan-2013 15:57:48	NYISO is releasing HB 11,13 in the January 5, 2013 Real-Time Market.