

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
10-Dec-2012 00:31:46	H Q initiated curtailment cut 100 MWs. 12/10/2012 00:31 EST
10-Dec-2012 04:50:51	Metering Authority - Long Island Power Authority UPDATES NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/10/2012 04:00 FOR Transmission.
10-Dec-2012 07:09:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/10/2012 07:00 FOR ACE/CPS.
10-Dec-2012 07:14:49	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/10/2012 07:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
10-Dec-2012 05:07:41	12/10/2012 05:07:41 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 12/11/2012 00 to 12/11/2012 23 ARR: 37
10-Dec-2012 05:07:41	12/10/2012 05:07:41 Generator: BARRETT__2 requested for Day Ahead Reliability in DAM market for 12/11/2012 00 to 12/11/2012 23 ARR: 28
10-Dec-2012 05:07:41	12/10/2012 05:07:41 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/11/2012 00 to 12/11/2012 23 ARR: 37
10-Dec-2012 05:07:41	12/10/2012 05:07:41 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 12/11/2012 00 to 12/11/2012 23 ARR: 28
10-Dec-2012 05:07:41	12/10/2012 05:07:41 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 12/11/2012 00 to 12/11/2012 23 ARR: 28
10-Dec-2012 13:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/11/2012 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 13:45:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2012 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2012 17:04:25	12/10/2012 17:04:25 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day

	Ahead Reliability in DAM market for 12/12/2012 00:00:00 to 12/12/2012 23:00:00 ARR: 37
10-Dec-2012 17:04:45	12/10/2012 17:04:45 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 12/12/2012 00:00:00 to 12/12/2012 23:00:00 ARR: 37

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
10-Dec-2012 14:24:11	NYISO is releasing HB 18,19 in the December 08, 2012 Real-Time Market.
10-Dec-2012 14:26:49	Prices in the December 09, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 09, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 11, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Dec-2012 15:07:15	Prices in the December 10, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 10, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.