

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
26-Dec-2012 19:09:44	NYISO Locational based curtailment cut 30 MWs. 12/26/2012 19:09 EST

Committed for Reliability

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Insert Time	Message
26-Dec-2012 05:07:17	12/26/2012 05:07:17 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 12/27/2012 00 to 12/27/2012 23
26-Dec-2012 05:07:17	12/26/2012 05:07:17 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 12/27/2012 00 to 12/27/2012 23 ARR: 37
26-Dec-2012 05:07:17	12/26/2012 05:07:17 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/27/2012 00 to 12/27/2012 23 ARR: 28
26-Dec-2012 05:07:17	12/26/2012 05:07:17 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/27/2012 00 to 12/27/2012 23 ARR: 28
26-Dec-2012 05:07:17	12/26/2012 05:07:17 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/27/2012 00 to 12/27/2012 23 ARR: 37
26-Dec-2012 10:16:37	12/26/2012 10:16:37 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 12/29/2012 00:00:00 to 12/31/2012 23:00:00 ARR: 37
26-Dec-2012 12:13:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Dec-2012 12:13:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/27/2012 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 12:13:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/27/2012 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Dec-2012 15:20:01	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 12/27/2012 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 12/27/2012 20 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
26-Dec-2012 15:20:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/27/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30

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26-Dec-2012 14:07:14	Prices in the December 25, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 25, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 27, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Dec-2012 16:27:38	Prices in the December 26, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing

Energy, Regulation, and Operating Reserves are correct. Prices in the December 26, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.