NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices   back to top

Insert Time	Message
30-Dec-2012 11:38:43	ISO REQUESTS BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 11:00 FOR ACTUAL OVERLOAD.
30-Dec-2012 11:39:06	ISO REQUESTS BAYONEEC___CTG2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 11:00 FOR ACTUAL LOADING..
30-Dec-2012 11:39:37	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 11:00 FOR ACTUAL LOADING..
30-Dec-2012 12:48:19	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 12:00.
30-Dec-2012 12:48:19	ISO REMOVES BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 12:00.
30-Dec-2012 12:48:19	ISO REMOVES BAYONEEC___CTG2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 12:00.
30-Dec-2012 13:01:30	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 13:00 FOR ACTUAL LOADING.
30-Dec-2012 13:01:30	ISO REQUESTS BAYONEEC___CTG2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 13:00 FOR ACTUAL LOADING.
30-Dec-2012 13:01:30	ISO REQUESTS BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 13:00 FOR ACTUAL LOADING.
30-Dec-2012 13:01:46	ISO UPDATES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 13:00 FOR ACTUAL LOADING.

Insert Time	Message
30-Dec-2012 13:01:59	ISO UPDATES BAYONEEC___CTG2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 13:00 FOR ACTUAL LOADING.
30-Dec-2012 13:02:10	ISO UPDATES BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 13:00 FOR ACTUAL LOADING.
30-Dec-2012 13:16:41	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 14:00.
30-Dec-2012 13:16:41	ISO REMOVES BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 14:00.
30-Dec-2012 13:16:41	ISO REMOVES BAYONEEC___CTG2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2012 14:00.

Committed for Reliability

Insert Time	Message
30-Dec-2012 05:07:24	12/30/2012 05:07:24 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 12/31/2012 00 to 12/31/2012 23 ARR: 37
30-Dec-2012 05:07:24	12/30/2012 05:07:24 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/31/2012 00 to 12/31/2012 23 ARR: 37
30-Dec-2012 05:07:24	12/30/2012 05:07:24 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/31/2012 00 to 12/31/2012 23 ARR: 28
30-Dec-2012 05:07:24	12/30/2012 05:07:24 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/31/2012 00 to 12/31/2012 23 ARR: 28
30-Dec-2012 11:19:23	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/31/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 12 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/31/2012 22 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 19 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 18 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 17 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 16 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 15 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 14 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 13 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 21 Energy = 148 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 11 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 10 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 09 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 08 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 07 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 06 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2012 13:31:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/31/2012 20 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

Insert Time	Message

Market Pricing Notices

Insert Time	Message
30-Dec-2012 14:03:47	Prices in the December 29, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 29, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 31, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Dec-2012 14:30:37	Prices in the December 30, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 30, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.