NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
13-Dec-2012 01:00:32	NYISO Locational based curtailment cut 0 MWs. 12/13/2012 01:00 EST
13-Dec-2012 06:50:41	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2012 06:00 FOR 69kV contingencies.
13-Dec-2012 17:23:54	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2012 17:00 FOR 138,and 69KV CTGY.
13-Dec-2012 17:24:36	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2012 17:00 FOR 138,and 69KV CTGY.
13-Dec-2012 17:24:59	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2012 17:00 FOR 138,and 69KV CTGY.
13-Dec-2012 17:37:44	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/13/2012 17:00 FOR P/C Flow.
13-Dec-2012 17:40:29	O H initiated curtailment cut 150 MWs. 12/13/2012 17:40 EST
13-Dec-2012 18:05:30	NYISO Locational based curtailment cut 150 MWs. 12/13/2012 18:05 EST
13-Dec-2012 18:09:32	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2012 18:00 FOR 69kV contingency.
13-Dec-2012 18:28:48	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/13/2012 18:00.
13-Dec-2012 21:40:58	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2012 21:00.

13-Dec-2012 22:23:29	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2012 22:00.
13-Dec-2012 23:55:31	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 00:00 FOR 69kV contingencies.

Committed for Reliability

Insert Time	Message
13-Dec-2012 05:07:49	12/13/2012 05:07:49 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 12/14/2012 00 to 12/14/2012 23
13-Dec-2012 05:07:49	12/13/2012 05:07:49 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/14/2012 00 to 12/14/2012 23 ARR: 28
13-Dec-2012 05:07:49	12/13/2012 05:07:49 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/14/2012 00 to 12/14/2012 23 ARR: 37
13-Dec-2012 10:50:30	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 12/14/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 10:50:30	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 12/14/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 10:50:30	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 12/14/2012 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 10:50:30	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 12/14/2012 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 14 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 06 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 07 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 08 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 09 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 10 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 11 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 20 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 19 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 18 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 17 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 16 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 15 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 13 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 12 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 22 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2012 12:36:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2012 21 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Dec-2012 20:29:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 12/14/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 01 Energy =

Insert Time	Message
	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Dec-2012 20:29:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/14/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

Market Monitor Notices

Insert Time	Message

13-Dec-2012 09:10:29	Day Ahead Load Pocket Thresholds have been updated for market day of: December 15 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $8.87 STATEN ISLAND $4.68 EAST RIVER $8.27 IN CITY 345/138 $5.11 ASTORIA EAST/COR/JAMAICA $4.64 ASTOR WEST/QUEENB/VERNON $4.14 ASTORIA WEST/QUEENSBRIDG $4.13 VERNON/GREENWOOD $5.38 GREENWOOD/STATEN ISLAND $2.81
13-Dec-2012 09:10:49	Real Time Load Pocket Thresholds have been updated for market day: December 15 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $25.74 STATEN ISLAND $20.04 EAST RIVER $23.80 IN CITY 345/138 $20.42 ASTORIA EAST/COR/JAMAICA $18.13 ASTOR WEST/QUEENB/VERNON $13.26 ASTORIA WEST/QUEENSBRIDG $13.05 VERNON/GREENWOOD $20.47 GREENWOOD/STATEN ISLAND $7.53

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Insert Time	Message
13-Dec-2012 14:23:55	Prices in the December 12, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 12, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 14, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Dec-2012 14:48:19	Prices in the December 13, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 13, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.