

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
17-Dec-2012 06:02:45	12/17/2012 06:02:25 NYISO large event reserve pick-up executed.
17-Dec-2012 06:06:06	12/17/2012 06:05:00 NYISO large event reserve pick-up executed.
17-Dec-2012 13:06:10	12/17/2012 13:05:07 NYISO small event reserve pick-up executed.
17-Dec-2012 13:06:34	12/17/2012 13:06:25 NYISO small event reserve pick-up executed.
17-Dec-2012 13:09:06	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 13:00 FOR ace.
17-Dec-2012 13:09:35	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 13:00 FOR ace.
17-Dec-2012 13:11:06	12/17/2012 13:10:00 NYISO small event reserve pick-up executed.
17-Dec-2012 13:14:09	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 13:00.
17-Dec-2012 13:15:19	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 13:00 FOR Actual loading.
17-Dec-2012 14:03:06	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 14:00.
17-Dec-2012 17:23:39	NYISO Locational based curtailment cut 77 MWs. 12/17/2012 17:23 EST
17-Dec-2012 19:06:09	12/17/2012 19:05:13 NYISO small event reserve pick-up executed.
17-Dec-2012 19:09:32	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 19:00 FOR .
17-Dec-2012 19:09:44	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 19:00 FOR ACE.

17-Dec-2012 19:11:08	12/17/2012 19:10:00 NYISO small event reserve pick-up executed.
17-Dec-2012 19:16:00	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 19:00 FOR ACE.
17-Dec-2012 19:16:51	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/17/2012 21:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
17-Dec-2012 05:07:08	12/17/2012 05:07:08 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 12/18/2012 00 to 12/18/2012 23 ARR: 37
17-Dec-2012 05:07:08	12/17/2012 05:07:08 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/18/2012 00 to 12/18/2012 22 ARR: 28
17-Dec-2012 05:07:08	12/17/2012 05:07:08 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 12/18/2012 00 to 12/18/2012 23
17-Dec-2012 05:07:08	12/17/2012 05:07:08 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/18/2012 00 to 12/18/2012 23 ARR: 28
17-Dec-2012 14:16:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/18/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 14:16:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Dec-2012 15:22:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 10 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/18/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:57	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 12/18/2012 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 15:22:57	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 12/18/2012 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
17-Dec-2012 16:57:10	12/17/2012 16:57:10 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 12/19/2012 00:00:00 to 12/19/2012 23:00:00 ARR: 37
17-Dec-2012 16:57:45	12/17/2012 16:57:45 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 12/20/2012 00:00:00 to 12/21/2012 23:00:00 ARR: 37

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
17-Dec-2012 14:17:55	Prices in the December 16, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 16, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 18, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-Dec-2012 15:21:46	Prices in the December 17, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 17, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.