

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Dec-2012 06:06:13	12/03/2012 06:04:47 NYISO large event reserve pick-up executed.
03-Dec-2012 06:06:16	12/03/2012 06:05:00 NYISO large event reserve pick-up executed.
03-Dec-2012 15:54:17	NYISO Locational based curtailment cut 106 MWs. 12/03/2012 15:54 EST
03-Dec-2012 17:10:20	NYISO Locational based curtailment cut 27 MWs. 12/03/2012 17:10 EST
03-Dec-2012 17:14:14	O H initiated curtailment cut 150 MWs. 12/03/2012 17:14 EST

Committed for Reliability

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03-Dec-2012 05:07:38	12/03/2012 05:07:38 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/04/2012 00 to 12/04/2012 23 ARR: 28
03-Dec-2012 05:07:38	12/03/2012 05:07:38 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 12/04/2012 00 to 12/04/2012 23 ARR: 37
03-Dec-2012 05:07:38	12/03/2012 05:07:38 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/04/2012 00 to 12/04/2012 23 ARR: 37
03-Dec-2012 05:07:38	12/03/2012 05:07:38 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 12/04/2012 00 to 12/04/2012 23 ARR: 37
03-Dec-2012 05:07:38	12/03/2012 05:07:38 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/04/2012 00 to 12/04/2012 23 ARR: 28
03-Dec-2012 10:37:48	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/04/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:37:49	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 12/04/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/04/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 06 Energy = 75 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2012 10:43:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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03-Dec-2012 13:32:57	Prices in the December 02, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 02, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 04, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Dec-2012 15:08:54	Prices in the December 03, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 03, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.