

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Dec-2012 03:39:52	NYISO Locational based curtailment cut 300 MWs. 12/01/2012 03:39 EST
01-Dec-2012 17:29:16	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2012 17:00 FOR 69KV security.
01-Dec-2012 17:45:47	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2012 17:00.
01-Dec-2012 17:46:24	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2012 17:00 FOR 69KV PC FLOWS.
01-Dec-2012 20:21:17	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2012 20:00.

Committed for Reliability

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Insert Time	Message
01-Dec-2012 05:07:28	12/01/2012 05:07:28 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 37
01-Dec-2012 05:07:28	12/01/2012 05:07:28 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 28
01-Dec-2012 05:07:28	12/01/2012 05:07:28 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 37
01-Dec-2012 05:07:28	12/01/2012 05:07:28 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 37
01-Dec-2012 05:07:28	12/01/2012 05:07:28 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 28

01-Dec-2012 10:39:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/02/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2012 10:39:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/02/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2012 12:09:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2012 12:09:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2012 12:09:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2012 12:09:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2012 12:09:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
01-Dec-2012 15:46:26	Prices in the November 30, 2012 Hour-Ahead Market

	for the period hours beginning 12 through 23 are correct. Prices in the December 02, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Dec-2012 15:47:32	ADDENDUM: NYISO is reserving HB 04 for the November 30, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the November 30, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct.