

NYISO Operational Announcements

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Dispatcher Notices

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25-Dec-2012 15:19:37	NPX initiated curtailment cut 126 MWs. MIN GEN WARNING. 12/25/2012 15:19 EST

Committed for Reliability

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25-Dec-2012 05:07:09	12/25/2012 05:07:09 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 12/26/2012 00 to 12/26/2012 23 ARR: 37
25-Dec-2012 05:07:09	12/25/2012 05:07:09 Generator: BARRETT__2 requested for Day Ahead Reliability in DAM market for 12/26/2012 00 to 12/26/2012 23
25-Dec-2012 05:07:09	12/25/2012 05:07:09 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 12/26/2012 00 to 12/26/2012 23 ARR: 28
25-Dec-2012 05:07:09	12/25/2012 05:07:09 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 12/26/2012 00 to 12/26/2012 23 ARR: 28
25-Dec-2012 05:07:09	12/25/2012 05:07:09 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/26/2012 00 to 12/26/2012 23 ARR: 37
25-Dec-2012 09:49:09	12/25/2012 09:49:09 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 12/27/2012 00:00:00 to 12/28/2012 23:00:00 ARR: 37
25-Dec-2012 11:35:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 06 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 16 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 17 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 18 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 19 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 20 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 21 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 22 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 14 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 13 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/26/2012 12 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 11 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 10 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 09 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 08 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 07 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2012 11:35:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/26/2012 15 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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25-Dec-2012 11:29:13	Prices in the December 24, 2012 Real-Time Market for the period hours beginning 12 through 23

encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 24, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 26, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

25-Dec-2012 14:04:00

Prices in the December 25, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 25, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.