

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
21-Dec-2012 18:34:14	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/21/2012 18:00 FOR P/C Flows.
21-Dec-2012 19:19:38	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/21/2012 19:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
21-Dec-2012 05:07:15	12/21/2012 05:07:15 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/22/2012 00 to 12/22/2012 23 ARR: 28
21-Dec-2012 05:07:15	12/21/2012 05:07:15 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/22/2012 00 to 12/22/2012 23 ARR: 28
21-Dec-2012 05:07:15	12/21/2012 05:07:15 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 12/22/2012 06 to 12/22/2012 23 ARR: 37
21-Dec-2012 05:07:15	12/21/2012 05:07:15 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/22/2012 00 to 12/22/2012 23 ARR: 37
21-Dec-2012 05:07:15	12/21/2012 05:07:15 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 12/22/2012 00 to 12/22/2012 23
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2012 13:02:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/22/2012 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
21-Dec-2012 14:34:55	Prices in the December 20, 2012 Real-Time Market for

	the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 20, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 22, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Dec-2012 14:45:23	Prices in the December 21, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 21, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.