

NYISO Operational Announcements

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Dispatcher Notices

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| 01-Dec-2012 03:39:52 | NYISO Locational based curtailment cut 300 MWs. 12/01/2012 03:39 EST |
| 01-Dec-2012 17:29:16 | Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2012 17:00 FOR 69KV security. |
| 01-Dec-2012 17:45:47 | Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2012 17:00. |
| 01-Dec-2012 17:46:24 | Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2012 17:00 FOR 69KV PC FLOWS. |
| 01-Dec-2012 20:21:17 | Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/01/2012 20:00. |

Committed for Reliability

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| 01-Dec-2012 05:07:28 | 12/01/2012 05:07:28 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 37 |
| 01-Dec-2012 05:07:28 | 12/01/2012 05:07:28 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 28 |
| 01-Dec-2012 05:07:28 | 12/01/2012 05:07:28 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 37 |
| 01-Dec-2012 05:07:28 | 12/01/2012 05:07:28 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 37 |
| 01-Dec-2012 05:07:28 | 12/01/2012 05:07:28 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 12/02/2012 00 to 12/02/2012 23 ARR: 28 |

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| 01-Dec-2012 10:39:12 | Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/02/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Dec-2012 10:39:13 | Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/02/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Dec-2012 12:09:39 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Dec-2012 12:09:40 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Dec-2012 12:09:40 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Dec-2012 12:09:40 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Dec-2012 12:09:40 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 01-Dec-2012 15:46:26 | Prices in the November 30, 2012 Hour-Ahead Market |

for the period hours beginning 12 through 23 are correct. Prices in the December 02, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

01-Dec-2012 15:47:32

ADDENDUM: NYISO is reserving HB 04 for the November 30, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the November 30, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct.