

# NYISO Operational Announcements

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## Dispatcher Notices

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07-Dec-2012 00:12:27	NYISO Locational based curtailment cut 140 MWs. 12/07/2012 00:12 EST
07-Dec-2012 06:01:39	12/07/2012 06:00:49 NYISO large event reserve pick-up executed.
07-Dec-2012 06:06:09	12/07/2012 06:05:00 NYISO large event reserve pick-up executed.
07-Dec-2012 06:11:11	12/07/2012 06:10:00 NYISO large event reserve pick-up executed.
07-Dec-2012 16:20:16	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/07/2012 16:00 FOR 69KV CONTINGENCIES.
07-Dec-2012 21:19:58	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/07/2012 21:00.

## Committed for Reliability

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Insert Time	Message
07-Dec-2012 05:07:34	12/07/2012 05:07:34 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 12/08/2012 00 to 12/08/2012 23 ARR: 37
07-Dec-2012 05:07:34	12/07/2012 05:07:34 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 12/08/2012 00 to 12/08/2012 23 ARR: 28
07-Dec-2012 05:07:34	12/07/2012 05:07:34 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 12/08/2012 00 to 12/08/2012 23 ARR: 28
07-Dec-2012 05:07:34	12/07/2012 05:07:34 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/08/2012 00 to 12/08/2012 23 ARR: 37
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
07-Dec-2012 13:05:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Dec-2012 13:05:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/08/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:08	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 12/08/2012 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 15 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
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07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
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07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
07-Dec-2012 13:08:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/08/2012 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

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## Market Pricing Notices

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Insert Time	Message
07-Dec-2012 15:55:12	Prices in the December 06, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 06, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 08, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
07-Dec-2012 16:13:14	Prices in the December 07, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 07, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.