

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
14-Dec-2012 00:04:02	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/14/2012 00:00 FOR high +ace.
14-Dec-2012 00:07:34	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/14/2012 00:00.
14-Dec-2012 01:12:32	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 01:00.
14-Dec-2012 05:56:47	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 05:00 FOR 69 kv ctgy.
14-Dec-2012 07:06:08	12/14/2012 07:04:31 NYISO large event reserve pick-up executed.
14-Dec-2012 07:06:14	12/14/2012 07:05:00 NYISO large event reserve pick-up executed.
14-Dec-2012 07:11:05	12/14/2012 07:10:00 NYISO large event reserve pick-up executed.
14-Dec-2012 16:36:43	12/14/2012 16:36:25 NYISO large event reserve pick-up executed.
14-Dec-2012 16:58:45	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 16:00 FOR .
14-Dec-2012 16:59:44	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/14/2012 16:00 FOR RESERVE.
14-Dec-2012 17:07:19	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 17:00 FOR LI 69KV SECURITY.
14-Dec-2012 17:08:57	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/14/2012 17:00 FOR RESERVE.

14-Dec-2012 17:09:27	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/14/2012 17:00 FOR RESERVE.
14-Dec-2012 17:21:55	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/14/2012 18:00.
14-Dec-2012 18:18:01	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 18:00 FOR .
14-Dec-2012 18:22:33	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 18:00 FOR 69KV CTGY.
14-Dec-2012 18:23:10	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 18:00 FOR 69KV CTGY.
14-Dec-2012 18:35:45	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 18:00 FOR 69KV CTGY.
14-Dec-2012 20:57:40	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 20:00.
14-Dec-2012 20:58:43	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/15/2012 00:00 FOR 69KV CTGY.
14-Dec-2012 20:58:43	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/15/2012 00:00 FOR 69 kv ctgy.
14-Dec-2012 20:58:44	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/15/2012 00:00 FOR 69KV CTGY.
14-Dec-2012 21:41:19	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/14/2012 21:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
14-Dec-2012 05:07:03	12/14/2012 05:07:03 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market

	for 12/15/2012 00 to 12/15/2012 23 ARR: 28
14-Dec-2012 05:07:03	12/14/2012 05:07:03 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/15/2012 00 to 12/15/2012 23
14-Dec-2012 05:07:03	12/14/2012 05:07:03 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 12/15/2012 00 to 12/15/2012 23
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 12/15/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 11:12:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/15/2012 22 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 06 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 13 Energy = 126 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2012 14:22:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/15/2012 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
14-Dec-2012 15:56:47	Prices in the December 13, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 13, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 15, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Dec-2012 16:38:56	Prices in the December 14, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 14, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.