

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
11-Dec-2012 06:04:03	12/11/2012 06:03:55 NYISO large event reserve pick-up executed.
11-Dec-2012 06:06:09	12/11/2012 06:05:00 NYISO large event reserve pick-up executed.
11-Dec-2012 06:09:35	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/11/2012 06:00 FOR ACE.
11-Dec-2012 06:13:17	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/11/2012 06:00.
11-Dec-2012 06:49:41	Metering Authority - New York State Electric & Gas REQUESTS NEG CAPITAL___MECHNVIL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2012 06:00 FOR NYSEG tansmission outage.
11-Dec-2012 11:30:56	Metering Authority - New York State Electric & Gas REMOVES NEG CAPITAL___MECHNVIL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2012 11:00.
11-Dec-2012 15:08:00	NYISO Locational based curtailment cut 21 MWs. 12/11/2012 15:08 EST
11-Dec-2012 16:43:17	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/11/2012 16:00 FOR NYISO RELIABILITY.

Committed for Reliability

[back to top](#)

Insert Time	Message
11-Dec-2012 05:07:43	12/11/2012 05:07:43 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 12/12/2012 00 to 12/12/2012 23 ARR: 37
11-Dec-2012 05:07:43	12/11/2012 05:07:43 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/12/2012 00 to 12/12/2012 23 ARR: 28
11-Dec-2012 05:07:43	12/11/2012 05:07:43 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/12/2012 00 to 12/12/2012 23 ARR: 37

11-Dec-2012 05:07:43	12/11/2012 05:07:43 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 12/12/2012 00 to 12/12/2012 23
11-Dec-2012 05:07:43	12/11/2012 05:07:43 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 12/12/2012 00 to 12/12/2012 23 ARR: 37
11-Dec-2012 10:43:33	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 12/12/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 10:43:33	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 12/12/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/12/2012 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 12:50:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2012 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2012 15:36:01	12/11/2012 15:36:01 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 12/13/2012 00:00:00 to 12/13/2012 23:00:00 ARR: 37
11-Dec-2012 15:36:18	12/11/2012 15:36:18 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 12/13/2012 00:00:00 to 12/13/2012 23:00:00 ARR: 37

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
11-Dec-2012 14:00:36	Prices in the December 10, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 10, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 12, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Dec-2012 14:14:44	Prices in the December 11, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 11, 2012 Hour-Ahead

Market for the period hours beginning 0 through 11 are correct.