NYISO Operational Announcements

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Insert Time	Message
13-Nov-2012 00:28:57	Metering Authority - Consolidated Edison of NY REMOVES AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/13/2012 00:00.
13-Nov-2012 00:28:57	Metering Authority - Consolidated Edison of NY REMOVES AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/13/2012 00:00.

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Insert Time	Message
13-Nov-2012 05:07:36	11/13/2012 05:07:36 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/14/2012 00 to 11/14/2012 23 ARR: 37
13-Nov-2012 05:07:36	11/13/2012 05:07:36 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 11/14/2012 00 to 11/14/2012 23 ARR: 37
13-Nov-2012 05:07:36	11/13/2012 05:07:36 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/14/2012 00 to 11/14/2012 23 ARR: 28
13-Nov-2012 05:07:36	11/13/2012 05:07:36 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/14/2012 00 to 11/14/2012 23 ARR: 37
13-Nov-2012 05:07:36	11/13/2012 05:07:36 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/14/2012 00 to 11/14/2012 23 ARR: 28
13-Nov-2012 05:07:36	11/13/2012 05:07:36 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 11/14/2012 00 to 11/14/2012 23 ARR: 26
13-Nov-2012 05:07:36	11/13/2012 05:07:36 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/14/2012 00 to 11/14/2012 23 ARR: 28
13-Nov-2012 12:34:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2012 18 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2012 12:34:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2012 17 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2012 12:34:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/14/2012 19 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2012 14:07:46	11/13/2012 14:07:45 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 11/16/2012 00:00:00 to 11/16/2012 23:00:00 ARR: 37
13-Nov-2012 14:08:33	11/13/2012 14:08:33 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 11/16/2012 00:00:00 to 11/16/2012 23:00:00 ARR: 26
13-Nov-2012 14:09:21	11/13/2012 14:09:21 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 11/16/2012 00:00:00 to 11/16/2012 23:00:00 ARR: 37
13-Nov-2012 14:10:12	11/13/2012 14:10:12 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 11/15/2012 00:00:00 to 11/16/2012 23:00:00 ARR: 26

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13-Nov-2012 14:32:45	Prices in the November 12, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 12, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 14, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Nov-2012 16:01:34	Prices in the November 13, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 13, 2012

	Hour-Ahead Market for the period hours beginning 0 through 11 are correct.