NYISO Operational Announcements

Dispatcher Notices
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Insert Time	Message
03-Nov-2012 00:02:04	GOWANUS_GT4_7 NO LONGER OPS INTERVENE/MODIFY UOL AFTER 11/02/2012 23:59.
03-Nov-2012 00:02:04	GOWANUS_GT4_8 NO LONGER OPS INTERVENE/MODIFY UOL AFTER 11/02/2012 23:59.
03-Nov-2012 00:02:04	GOWANUS_GT4_6 NO LONGER OPS INTERVENE/MODIFY UOL AFTER 11/02/2012 23:59.
03-Nov-2012 01:16:52	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 01:00.
03-Nov-2012 01:16:52	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 01:00.
03-Nov-2012 01:16:52	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 01:00.
03-Nov-2012 01:16:52	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 01:00.
03-Nov-2012 01:23:33	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 01:00 FOR contingencies.
03-Nov-2012 01:27:32	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 01:00 FOR contingencies..
03-Nov-2012 01:54:42	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 01:00 FOR contingencies.

03-Nov-2012 02:15:05	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 02:00 FOR P/C LOADING.
03-Nov-2012 02:41:44	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 02:00 FOR P/C LOADING.
03-Nov-2012 04:14:45	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 04:00 FOR contingencies..
03-Nov-2012 04:29:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 04:00 FOR CE SECURITY.
03-Nov-2012 04:35:25	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 04:00 FOR CE SECURITY.
03-Nov-2012 05:08:20	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 05:00 FOR P/C LOADING.
03-Nov-2012 05:08:50	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 05:00 FOR P/C LOADING.
03-Nov-2012 05:09:36	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 05:00 FOR P/C LOADING.
03-Nov-2012 08:16:35	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 08:00 FOR P/C LOADING.
03-Nov-2012 08:16:59	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 08:00 FOR P/C LOADING.
03-Nov-2012 08:17:24	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 08:00 FOR P/C LOADING.
03-Nov-2012 08:17:50	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 08:00 FOR P/C LOADING.

03-Nov-2012 08:57:19	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 08:00 FOR contingencies.
03-Nov-2012 08:57:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 08:00 FOR contingencies..
03-Nov-2012 09:58:31	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 09:00 FOR contingencies.
03-Nov-2012 09:58:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 09:00 FOR contingencies..
03-Nov-2012 10:22:11	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 10:00 FOR contingencies..
03-Nov-2012 10:22:36	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 10:00 FOR CE SECURITY.
03-Nov-2012 11:14:07	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 11:00 FOR contingencies.
03-Nov-2012 11:14:27	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 11:00 FOR contingencies..
03-Nov-2012 11:19:07	Metering Authority - Consolidated Edison of NY UPDATES NYPA___ASTORIA_CC1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 11:00 FOR .
03-Nov-2012 11:19:56	Metering Authority - Consolidated Edison of NY UPDATES NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 11:00 FOR CE SECURITY.
03-Nov-2012 11:20:20	Metering Authority - Consolidated Edison of NY UPDATES NYPA___ASTORIA_CC1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 11:00 FOR CE SECURITY.
03-Nov-2012 21:13:59	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 21:00 FOR contingencies.

03-Nov-2012 22:09:43	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR CE SECURITY.
03-Nov-2012 22:09:43	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR CE SECURITY.
03-Nov-2012 22:35:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 22:00 FOR contingencies..
03-Nov-2012 22:59:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 22:00 FOR contingencies.

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Insert Time	Message
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23 ARR: 37
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23 ARR: 37
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: ASTORIA_EAST_ENERGY_CC2 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23 ARR: 28
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23 ARR: 37
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: NYPA___ASTORIA_CC2 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: NYPA___ASTORIA_CC1 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23

03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23 ARR: 37
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23 ARR: 28
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23 ARR: 37
03-Nov-2012 05:07:14	11/03/2012 05:07:14 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 11/04/2012 00 to 11/04/2012 23 ARR: 37
03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 01 Energy = 285 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 00 Energy = 285 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 04 Energy = 290 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 07 Energy = 290 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 06 Energy = 290 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 05 Energy = 290 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 01 Energy = 285 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 02 Energy = 287 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:39:35	Generator: ATHENS_STG_3 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 03 Energy = 288 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as

	initiated by ISO in DAM market for 11/04/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 01

	Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:30	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 10:43:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 12:33:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 12:33:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 12:33:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/04/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2012 19:04:32	11/03/2012 19:04:32 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00 ARR: 37

03-Nov-2012 19:05:14	11/03/2012 19:05:14 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00 ARR: 37
03-Nov-2012 19:05:52	11/03/2012 19:05:52 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00 ARR: 37
03-Nov-2012 19:06:19	11/03/2012 19:06:19 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00 ARR: 37
03-Nov-2012 19:06:50	11/03/2012 19:06:50 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00 ARR: 37
03-Nov-2012 19:07:21	11/03/2012 19:07:21 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00 ARR: 37

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03-Nov-2012 10:42:06	Prices in the November 02, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 02, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 04, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Nov-2012 14:16:58	Prices in the November 03, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 03, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.