NYISO Operational Announcements

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30-Nov-2012 04:17:19	O H initiated curtailment cut 200 MWs. 11/30/2012 04:17 EST
30-Nov-2012 06:03:23	11/30/2012 06:03:05 NYISO small event reserve pick-up executed.
30-Nov-2012 06:06:07	11/30/2012 06:05:00 NYISO small event reserve pick-up executed.
30-Nov-2012 10:18:52	H Q initiated curtailment cut 79 MWs. 11/30/2012 10:18 EST
30-Nov-2012 10:22:45	H Q initiated curtailment cut 45 MWs. 11/30/2012 10:22 EST

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Insert Time	Message
30-Nov-2012 05:07:34	11/30/2012 05:07:34 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/01/2012 00 to 12/01/2012 23
30-Nov-2012 05:07:34	11/30/2012 05:07:34 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/01/2012 00 to 12/01/2012 23 ARR: 28
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 11 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 12 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 13 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 14 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 15 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 16 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 17 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 18 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 19 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 20 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 21 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/01/2012 22 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 06 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 10 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 07 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 08 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 13:13:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2012 09 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2012 14:57:59	11/30/2012 14:57:59 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 12/02/2012 00:00:00 to 12/07/2012 23:00:00 ARR: 37
30-Nov-2012 16:59:51	11/30/2012 16:59:51 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 12/02/2012 00:00:00 to 12/07/2012 23:00:00 ARR: 37
30-Nov-2012 17:00:14	11/30/2012 17:00:14 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 12/02/2012 00:00:00 to 12/07/2012 23:00:00 ARR: 37
30-Nov-2012 18:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/01/2012 23 Energy =

	90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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30-Nov-2012 14:36:43	Prices in the November 29, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 29, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 01, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Nov-2012 15:54:23	Prices in the November 30, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 30, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.