NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
04-Nov-2012 01:55:20	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 01:00.
04-Nov-2012 03:31:21	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 03:00 FOR contingencies..
04-Nov-2012 07:52:38	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 07:00 FOR contingencies.
04-Nov-2012 08:37:28	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 08:00 FOR LI SECURITY.
04-Nov-2012 08:38:00	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 08:00 FOR LI SECURITY.
04-Nov-2012 09:06:46	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 09:00 FOR LI SECURITY.
04-Nov-2012 10:59:25	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 10:00 FOR LI SECURITY.
04-Nov-2012 12:12:46	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 12:00.
04-Nov-2012 14:13:40	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 14:14:03	Metering Authority - Long Island Power Authority

	UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 14:16:17	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 14:16:37	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 14:17:02	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 14:49:17	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 14:50:21	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 14:50:45	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 14:51:46	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 14:00 FOR LI SECURITY.
04-Nov-2012 17:15:32	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 17:00.
04-Nov-2012 17:15:32	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 17:00.
04-Nov-2012 17:15:32	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 17:00.
04-Nov-2012 17:15:33	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 17:00.
04-Nov-2012 18:49:01	Metering Authority - Consolidated Edison of NY

	UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 18:00 FOR contingencies.
04-Nov-2012 19:06:20	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 19:00 FOR contingencies..
04-Nov-2012 19:16:45	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 19:00 FOR contingencies..
04-Nov-2012 19:20:02	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 19:00 FOR CE SECURITY.
04-Nov-2012 20:34:47	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 20:00 FOR contingencies.
04-Nov-2012 20:59:59	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 20:00 FOR CE SECURITY.
04-Nov-2012 21:56:20	11/04/2012 21:55:34 NYISO large event reserve pick-up executed.
04-Nov-2012 22:01:16	11/04/2012 22:00:00 NYISO large event reserve pick-up executed.
04-Nov-2012 22:28:38	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 22:00 FOR contingencies..
04-Nov-2012 22:32:41	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/04/2012 22:00 FOR contingencies.
04-Nov-2012 22:36:08	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR .
04-Nov-2012 22:36:08	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR CE contingencies.
04-Nov-2012 22:36:09	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR CE SECURITY.

04-Nov-2012 22:36:09	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR No transmission path.
04-Nov-2012 22:36:09	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR No transmission path.
04-Nov-2012 22:36:14	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/06/2012 00:00 FOR CE SECURITY.
04-Nov-2012 22:36:14	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/06/2012 00:00 FOR CE SECURITY.
04-Nov-2012 22:36:16	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR contingencies.
04-Nov-2012 22:36:16	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR CE SECURITY.
04-Nov-2012 22:36:16	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR contingencies..
04-Nov-2012 22:36:16	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR contingencies.

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Insert Time	Message
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: NYPA___ASTORIA_CC1 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: NYPA___ASTORIA_CC2 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator:

	RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23 ARR: 37
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23 ARR: 28
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: ASTORIA_EAST_ENERGY_CC2 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23 ARR: 37
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23 ARR: 37
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23 ARR: 37
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23 ARR: 37
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23 ARR: 37
04-Nov-2012 05:07:26	11/04/2012 05:07:26 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/05/2012 00 to 11/05/2012 23 ARR: 28
04-Nov-2012 10:38:58	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 05 Energy = 290 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 10:38:58	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 00 Energy = 288 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 10:38:58	Generator: ATHENS_STG_1 scheduled for SRE as

	initiated by ISO in DAM market for 11/05/2012 01 Energy = 288 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 10:38:58	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 02 Energy = 289 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 10:38:58	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 03 Energy = 289 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 10:38:58	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 04 Energy = 290 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 10:38:59	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 06 Energy = 290 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 10:38:59	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 07 Energy = 290 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 03

	Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 11:29:37	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 12:58:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 11/05/2012 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 12 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 21:33:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/05/2012 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2012 22:12:53	11/04/2012 22:12:53 ***Advisory*** Generator: ASTORIA_EAST_ENERGY_CC2 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00
04-Nov-2012 22:13:21	11/04/2012 22:13:21 ***Advisory*** Generator: NYPA___ASTORIA_CC1 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00
04-Nov-2012 22:13:41	11/04/2012 22:13:41 ***Advisory*** Generator:

	NYPA___ASTORIA_CC2 has been received for Day Ahead Reliability in DAM market for 11/06/2012 00:00:00 to 11/09/2012 23:00:00

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Insert Time	Message

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Insert Time	Message
04-Nov-2012 14:30:56	Prices in the November 03, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 03, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 05, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
04-Nov-2012 14:47:29	Prices in the November 04, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 04, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.