NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
05-Nov-2012 00:14:01	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR CE SECURITY.
05-Nov-2012 00:15:53	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR contingencies.
05-Nov-2012 00:16:20	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR contingencies..
05-Nov-2012 00:41:31	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 00:00 FOR CE contingencies.
05-Nov-2012 01:07:52	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 01:00 FOR P/C LOADING.
05-Nov-2012 01:23:12	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 01:00 FOR P/C LOADING.
05-Nov-2012 01:53:57	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 01:00 FOR CE SECURITY.
05-Nov-2012 04:13:05	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 04:00 FOR contingencies.
05-Nov-2012 05:35:16	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 05:00 FOR P/C LOADING.
05-Nov-2012 05:58:09	ISO REQUESTS NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 05:00 FOR ACE/CPS.
05-Nov-2012 06:03:55	11/05/2012 06:03:40 NYISO large event reserve pick-up executed.
05-Nov-2012 06:06:07	11/05/2012 06:05:00 NYISO large event reserve pick-up executed.
05-Nov-2012 06:08:25	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 06:00.
05-Nov-2012 06:30:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 06:00 FOR contingencies.
05-Nov-2012 06:32:36	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 06:00 FOR contingencies.
05-Nov-2012 07:11:16	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 07:00 FOR contingencies.
05-Nov-2012 07:11:34	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 07:00 FOR contingencies..
05-Nov-2012 07:12:36	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 07:00.
05-Nov-2012 09:50:28	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 09:00 FOR P/C LOADING.
05-Nov-2012 10:05:49	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 10:00 FOR P/C Flows.
05-Nov-2012 10:19:20	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 10:00.
05-Nov-2012 10:19:20	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 10:00.
05-Nov-2012 10:19:20	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 11/05/2012 10:00.
05-Nov-2012 10:19:20	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 10:00.
05-Nov-2012 10:19:20	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 10:00.
05-Nov-2012 12:16:41	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 12:00 FOR CE SECURITY.
05-Nov-2012 12:17:17	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 12:00 FOR CE SECURITY.
05-Nov-2012 12:18:55	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 12:00 FOR CE SECURITY.
05-Nov-2012 12:28:03	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 12:00 FOR CE SECURITY.
05-Nov-2012 12:28:31	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 12:00 FOR ACTUAL LOADING.
05-Nov-2012 12:28:55	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 12:00 FOR P/C LOADING.
05-Nov-2012 12:29:16	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 12:00 FOR P/C LOADING.
05-Nov-2012 12:30:01	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 12:00 FOR P/C LOADING.
05-Nov-2012 12:38:08	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 12:00 FOR P/C LOADING.
05-Nov-2012 12:44:43	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 11/05/2012 12:00 FOR P/C LOADING.
05-Nov-2012 12:45:01	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 12:00 FOR P/C LOADING.
05-Nov-2012 12:58:07	ISO REQUESTS RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 12:00 FOR P/C LOADING.
05-Nov-2012 13:56:05	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 13:00 FOR P/C LOADING.
05-Nov-2012 13:56:20	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 13:00 FOR P/C LOADING.
05-Nov-2012 14:26:54	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 14:00 FOR P/C LOADING.
05-Nov-2012 14:27:23	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 14:00 FOR P/C LOADING.
05-Nov-2012 14:27:41	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 14:00 FOR P/C LOADING.
05-Nov-2012 14:27:59	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 14:00 FOR P/C LOADING.
05-Nov-2012 14:28:20	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 14:00 FOR P/C LOADING.
05-Nov-2012 15:39:48	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 15:00 FOR p/c loading.
05-Nov-2012 15:41:19	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 15:00 FOR p/c loading.
05-Nov-2012 15:41:37	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 15:00 FOR p/c loading.

05-Nov-2012 15:41:52	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 15:00 FOR p/c loading.
05-Nov-2012 15:56:38	ISO REMOVES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 15:00.
05-Nov-2012 16:08:59	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 16:00.
05-Nov-2012 16:18:30	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 16:00.
05-Nov-2012 16:31:21	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 16:00.
05-Nov-2012 18:01:27	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 18:00 FOR P/C LOADING.
05-Nov-2012 18:36:49	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 18:00.
05-Nov-2012 18:39:26	ISO REMOVES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 18:00.
05-Nov-2012 18:39:26	ISO REMOVES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 18:00.
05-Nov-2012 18:39:27	ISO REMOVES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 18:00.
05-Nov-2012 18:43:53	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 18:00.
05-Nov-2012 18:55:02	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 18:00 FOR P/C LOADING..
05-Nov-2012 18:55:32	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 19:00 FOR P/C LOADING..
05-Nov-2012 18:56:18	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 18:00 FOR P/C LOADING..
05-Nov-2012 18:56:39	ISO UPDATES ASTORIA___5 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 19:00 FOR P/C LOADING..
05-Nov-2012 19:09:40	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 19:00 FOR P/C LOADING..
05-Nov-2012 19:14:08	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 19:00 FOR P/C LOADING..
05-Nov-2012 19:15:01	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 20:00 FOR P/C LOADING..
05-Nov-2012 19:15:01	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 20:00 FOR P/C LOADING..
05-Nov-2012 19:15:01	ISO REQUESTS RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 20:00 FOR P/C LOADING..
05-Nov-2012 19:24:01	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 19:00 FOR P/C LOADING..
05-Nov-2012 19:27:44	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 19:00 FOR P/C LOADING..
05-Nov-2012 19:36:06	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 20:00 FOR P/C LOADING..
05-Nov-2012 19:42:19	ISO REMOVES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 19:00.
05-Nov-2012 19:58:44	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 19:00 FOR P/C LOADING..
05-Nov-2012 20:21:22	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 20:00.
05-Nov-2012 20:26:26	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 20:00 FOR P/C LOADING.
05-Nov-2012 21:07:29	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 11/05/2012 21:00.
05-Nov-2012 21:07:29	ISO REMOVES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2012 21:00.
05-Nov-2012 21:18:32	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/06/2012 00:00 FOR P/C Flows.
05-Nov-2012 21:26:26	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 00:00 FOR P/C LOADING.
05-Nov-2012 21:28:45	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2012 21:00.

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Insert Time	Message
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: NYPA___ASTORIA_CC2 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23 ARR: 37
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23 ARR: 37
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23 ARR: 28
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23 ARR: 37
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: NYPA___ASTORIA_CC1 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23 ARR: 37
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: RAVENSWOOD___3 requested for Day Ahead

	Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23 ARR: 37
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23 ARR: 28
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: ASTORIA_EAST_ENERGY_CC2 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23
05-Nov-2012 05:07:23	11/05/2012 05:07:23 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/06/2012 00 to 11/06/2012 23 ARR: 37
05-Nov-2012 11:38:57	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:59	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:59	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:59	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:59	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:59	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
05-Nov-2012 11:38:59	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 11:38:59	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/06/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 12:07:56	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 00 Energy = 298 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 12:07:57	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 06 Energy = 299 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 12:07:57	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 05 Energy = 299 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 12:07:57	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 04 Energy = 299 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 12:07:57	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 03 Energy = 299 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 12:07:57	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 02 Energy = 299 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Nov-2012 12:07:57	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 01 Energy = 298 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 12:07:57	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 07 Energy = 298 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 11/06/2012 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	11/06/2012 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:25	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:26	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:26	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:26	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2012 13:33:26	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
05-Nov-2012 13:33:26	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/06/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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05-Nov-2012 15:54:40	Prices in the November 04, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 04, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 06, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Nov-2012 16:16:05	Prices in the November 05, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 05, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.