NYISO Operational Announcements

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Insert Time	Message
16-Nov-2012 00:10:31	NYISO Locational based curtailment cut 150 MWs. 11/16/2012 00:10 EST
16-Nov-2012 20:58:18	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/16/2012 20:00 FOR .
16-Nov-2012 21:13:36	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/16/2012 21:00.

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Insert Time	Message
16-Nov-2012 05:07:20	11/16/2012 05:07:20 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/17/2012 00 to 11/17/2012 23 ARR: 28
16-Nov-2012 05:07:20	11/16/2012 05:07:20 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/17/2012 00 to 11/17/2012 23 ARR: 28
16-Nov-2012 10:25:10	11/16/2012 10:25:10 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 11/18/2012 00:00:00 to 11/23/2012 23:00:00 ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:13:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/17/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:15:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/17/2012 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Nov-2012 11:18:08	11/16/2012 11:18:08 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 11/18/2012 00:00:00 to 11/19/2012 23:00:00 ARR: 37
16-Nov-2012 11:18:33	11/16/2012 11:18:33 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 11/18/2012 00:00:00 to 11/19/2012 23:00:00 ARR: 37
16-Nov-2012 11:57:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/16/2012 17 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
16-Nov-2012 11:57:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/16/2012 18 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2012 11:57:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/16/2012 19 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2012 13:09:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/17/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2012 13:09:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/17/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2012 13:09:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/17/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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16-Nov-2012 15:44:12	Prices in the November 15, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 15, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 17, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
16-Nov-2012 15:53:27	Prices in the November 16, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 16, 2012

	Hour-Ahead Market for the period hours beginning 0 through 11 are correct.