NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
06-Nov-2012 09:00:54	Metering Authority - Long Island Power Authority UPDATES WEST BABYLON___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/06/2012 09:00 FOR Transformer/Transmission failure.
06-Nov-2012 10:49:06	ISO REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 10:00 FOR actual flow.
06-Nov-2012 10:49:43	ISO REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 10:00 FOR actual flow.
06-Nov-2012 11:01:36	ISO REMOVES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 11:00.
06-Nov-2012 11:01:36	ISO REMOVES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 11:00.
06-Nov-2012 11:06:17	11/06/2012 11:04:22 NYISO large event reserve pick-up executed.
06-Nov-2012 11:06:22	11/06/2012 11:05:00 NYISO large event reserve pick-up executed.
06-Nov-2012 11:11:14	11/06/2012 11:10:00 NYISO large event reserve pick-up executed.
06-Nov-2012 11:11:19	11/06/2012 11:10:16 NYISO large event reserve pick-up executed.
06-Nov-2012 17:19:16	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 17:20:25	ISO REQUESTS NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 17:20:45	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 17:30:20	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 17:30:34	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 17:30:56	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 17:45:16	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 17:45:30	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 17:45:46	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 17:00 FOR P/C loading.
06-Nov-2012 18:11:49	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 18:00 FOR P/C loading.
06-Nov-2012 18:12:03	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 18:00 FOR P/C loading.
06-Nov-2012 18:41:34	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/06/2012 18:00 FOR P/C Loading.
06-Nov-2012 18:46:42	11/06/2012 18:46:22 NYISO small event reserve pick-up executed.
06-Nov-2012 18:51:12	11/06/2012 18:50:00 NYISO small event reserve pick-up executed.
06-Nov-2012 18:53:23	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 18:00 FOR .
06-Nov-2012 18:56:13	11/06/2012 18:55:00 NYISO small event reserve pick-up executed.
06-Nov-2012 18:56:33	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 18:00.
06-Nov-2012 19:12:00	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 19:00.
06-Nov-2012 19:12:01	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 19:00.
06-Nov-2012 19:12:01	ISO REMOVES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 11/06/2012 19:00.
06-Nov-2012 19:53:37	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 19:00 FOR P/C loading.
06-Nov-2012 19:54:10	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 19:00 FOR P/C loading.
06-Nov-2012 19:55:47	ISO REQUESTS RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 19:00 FOR P/C loading.
06-Nov-2012 20:20:42	ISO REMOVES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 20:00.
06-Nov-2012 20:20:42	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 20:00.
06-Nov-2012 20:30:57	ISO REMOVES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/06/2012 20:00.
06-Nov-2012 21:30:30	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/06/2012 21:00.

Committed for Reliability back to top

Insert Time	Message
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23 ARR: 28
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23 ARR: 37
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23 ARR: 37
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: ASTORIA_EAST_ENERGY_CC2 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23 ARR: 28

06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23 ARR: 37
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: NYPA___ASTORIA_CC2 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: NYPA___ASTORIA_CC1 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23 ARR: 37
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23 ARR: 37
06-Nov-2012 05:07:29	11/06/2012 05:07:29 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 11/07/2012 00 to 11/07/2012 23 ARR: 37
06-Nov-2012 11:31:54	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 00 Energy = 297 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:31:55	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 01 Energy = 297 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:31:55	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 02 Energy = 297 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:31:55	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 03 Energy = 298 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:31:55	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 04 Energy = 298 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:31:55	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 05 Energy = 298 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:31:55	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 06 Energy = 297 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:31:55	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 07 Energy = 297 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as

	initiated by ISO in DAM market for 11/07/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 11:33:20	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	11/07/2012 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 08 Energy = 124 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2012 13:29:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
06-Nov-2012 14:54:56	Prices in the November 05, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 05, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 07, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Nov-2012 15:15:44	Prices in the November 06, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 06, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.