NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
02-Nov-2012 00:01:11	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR PC FLOWS..
02-Nov-2012 00:03:16	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
02-Nov-2012 00:03:39	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
02-Nov-2012 00:15:53	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
02-Nov-2012 00:40:04	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
02-Nov-2012 00:40:29	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
02-Nov-2012 00:52:52	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
02-Nov-2012 01:06:04	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00 FOR PC FLOWS..
02-Nov-2012 01:11:21	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00 FOR contingencies.
02-Nov-2012 01:16:47	Metering Authority - Consolidated Edison of NY

	UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00 FOR PC FLOWS..
02-Nov-2012 01:17:18	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00 FOR contingencies.
02-Nov-2012 01:18:26	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00 FOR PC FLOWS..
02-Nov-2012 01:19:29	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00.
02-Nov-2012 01:22:51	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00 FOR contingencies.
02-Nov-2012 01:27:43	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00 FOR contingencies.
02-Nov-2012 01:35:55	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 01:00.
02-Nov-2012 02:00:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 02:00 FOR contingencies.
02-Nov-2012 02:01:58	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 02:00 FOR contingencies.
02-Nov-2012 02:04:09	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 02:00 FOR contingencies.
02-Nov-2012 02:10:09	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 02:00 FOR contingencies.
02-Nov-2012 02:12:21	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 02:00 FOR PC FLOWS..

02-Nov-2012 02:38:45	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 02:00 FOR contingencies.
02-Nov-2012 02:42:46	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 02:00 FOR PC FLOWS..
02-Nov-2012 03:03:34	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 03:00.
02-Nov-2012 03:11:35	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 03:00.
02-Nov-2012 03:17:50	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 03:00 FOR contingencies.
02-Nov-2012 03:21:15	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 03:00 FOR contingencies.
02-Nov-2012 03:31:29	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 03:00 FOR contingencies.
02-Nov-2012 03:32:08	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 03:00 FOR contingencies.
02-Nov-2012 03:37:45	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 03:00 FOR contingencies..
02-Nov-2012 03:38:02	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 04:00 FOR contingencies..
02-Nov-2012 03:52:36	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 03:00 FOR contingencies.
02-Nov-2012 04:32:04	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 04:00 FOR contingencies..

02-Nov-2012 04:33:45	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 04:00 FOR contingencies.
02-Nov-2012 04:54:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 04:00 FOR contingencies..
02-Nov-2012 05:06:36	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 05:00 FOR contingencies.
02-Nov-2012 05:11:54	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 05:00 FOR contingencies.
02-Nov-2012 05:12:31	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 05:00 FOR contingencies..
02-Nov-2012 05:14:11	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 05:00 FOR contingencies.
02-Nov-2012 05:21:55	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 05:00 FOR contingencies.
02-Nov-2012 05:22:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 05:00 FOR contingencies.
02-Nov-2012 06:03:47	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 06:00 FOR contingencies.
02-Nov-2012 06:04:16	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 06:00 FOR contingencies.
02-Nov-2012 06:04:33	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 06:00 FOR security.
02-Nov-2012 06:05:03	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 06:00 FOR contingencies..

02-Nov-2012 06:13:31	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 06:00 FOR contingencies..
02-Nov-2012 06:13:47	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 06:00 FOR contingencies.
02-Nov-2012 06:59:12	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 06:00 FOR contingencies.
02-Nov-2012 07:00:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 07:00 FOR contingencies.
02-Nov-2012 07:00:45	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 07:00 FOR contingencies..
02-Nov-2012 07:01:10	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 07:00 FOR contingencies.
02-Nov-2012 07:21:58	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 07:00 FOR contingencies.
02-Nov-2012 07:31:41	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 07:00 FOR CE contingencies.
02-Nov-2012 08:25:43	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 08:00 FOR contingencies.
02-Nov-2012 09:16:19	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 09:00 FOR contingencies.
02-Nov-2012 09:51:28	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 09:00 FOR CE SECURITY.
02-Nov-2012 09:57:04	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 09:00 FOR LI SECURITY.

02-Nov-2012 09:57:35	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 09:00 FOR LI SECURITY.
02-Nov-2012 09:58:30	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 09:00 FOR LI SECURITY.
02-Nov-2012 10:28:27	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 10:00 FOR LI SECURITY.
02-Nov-2012 11:09:29	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 11:00.
02-Nov-2012 11:20:12	NPX initiated curtailment cut 5 MWs. 11/02/2012 11:20 EDT
02-Nov-2012 11:54:46	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 11:00 FOR LI SECURITY.
02-Nov-2012 12:09:32	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 12:00.
02-Nov-2012 12:19:39	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 12:00 FOR contingencies.
02-Nov-2012 12:20:01	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 12:00 FOR LI SECURITY.
02-Nov-2012 12:20:46	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 12:00 FOR LI SECURITY.
02-Nov-2012 12:21:10	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 12:00 FOR LI SECURITY.
02-Nov-2012 12:21:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 12:00 FOR contingencies.
02-Nov-2012 12:22:09	Metering Authority - Consolidated Edison of NY

	UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 12:00 FOR contingencies.
02-Nov-2012 12:22:37	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 12:00 FOR contingencies..
02-Nov-2012 14:59:18	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 14:00 FOR LI SECURITY.
02-Nov-2012 16:44:14	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 16:00 FOR CE SECURITY.
02-Nov-2012 17:15:17	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 17:00 FOR LI SECURITY.
02-Nov-2012 18:03:06	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 18:00 FOR LI SECURITY.
02-Nov-2012 18:03:46	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 18:00 FOR LI SECURITY.
02-Nov-2012 18:34:38	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 18:00 FOR LI SECURITY.
02-Nov-2012 19:45:36	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 19:00.
02-Nov-2012 21:36:55	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR No transmission path.
02-Nov-2012 21:36:55	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR No transmission path.
02-Nov-2012 21:42:38	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 21:00 FOR contingencies.

02-Nov-2012 21:47:52	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR LI SECURITY.
02-Nov-2012 21:47:52	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR LI SECURITY.
02-Nov-2012 21:47:52	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR LI SECURITY.
02-Nov-2012 21:47:53	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR LI SECURITY.
02-Nov-2012 21:51:06	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 21:00 FOR contingencies..
02-Nov-2012 21:58:15	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 21:00 FOR contingencies..
02-Nov-2012 22:54:06	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR CE contingencies.
02-Nov-2012 22:54:06	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR .
02-Nov-2012 22:54:07	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR CE SECURITY.
02-Nov-2012 22:54:13	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR .
02-Nov-2012 22:54:13	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR .
02-Nov-2012 22:54:15	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR contingencies..

02-Nov-2012 22:54:15	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR contingencies.
02-Nov-2012 22:54:16	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR CE SECURITY.
02-Nov-2012 22:54:16	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR contingencies.

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Insert Time	Message
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23 ARR: 37
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23 ARR: 37
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: ASTORIA_EAST_ENERGY_CC2 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23 ARR: 37
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23 ARR: 28
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23 ARR: 37
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23 ARR: 37
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator:

	NYPA___ASTORIA_CC1 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: NYPA___ASTORIA_CC2 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23 ARR: 37
02-Nov-2012 05:07:20	11/02/2012 05:07:20 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/03/2012 00 to 11/03/2012 23 ARR: 28
02-Nov-2012 10:49:37	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 23 Energy = 289 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 05 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 06 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 07 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 08 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 09 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 10 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 11 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 12 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 13 Energy = 276 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 14 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 15 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 16 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 17 Energy = 278 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 18 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 19 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 20 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 21 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 22 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 23 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 00 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 01 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as

	initiated by ISO in DAM market for 11/03/2012 04 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 03 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 11:33:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 02 Energy = 281 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 12:34:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 12:34:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 12:34:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:18	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:18	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:18	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 02

	Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:18	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 14:08:19	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/03/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2012 15:47:10	11/02/2012 15:47:10 ***Advisory*** Generator: ARTHUR_KILL_3 has been received for Day Ahead Reliability in DAM market for 11/09/2012 00:00:00 to 11/09/2012 23:00:00

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Insert Time	Message

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Insert Time	Message
02-Nov-2012 14:57:16	Prices in the November 01, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 01, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 03, 2012 Day-Ahead Market encompassing Energy,

	Regulation, and Operating Reserves are correct.
02-Nov-2012 15:30:21	Prices in the November 02, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 02, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
02-Nov-2012 16:57:36	NYISO is releasing HB 3,8,9 in the October 31, 2012 Real-Time Market. NYISO is releasing HB 3 in the October 31, 2012 Hour-Ahead Market.
02-Nov-2012 17:06:10	The Real Time Energy prices have been updated in the MIS for 10/31/2012 in hours (4,5,6,7,16,17) The Real Time ANCILLARY prices have been updated in the MIS for 10/31/2012 in hours (4,5,6,7,16,17) The Hour Ahead Energy prices have been updated in the MIS for 10/31/2012 in hours (4,5,6,7,16,17) The Hour Ahead ANCILLARY prices have been updated in the MIS for 10/31/2012 in hours (4,5,6,7,16,17)