NYISO Operational Announcements

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Insert Time	Message
29-Nov-2012 05:27:32	NYISO Locational based curtailment cut 201 MWs. 11/29/2012 05:27 EST
29-Nov-2012 05:41:14	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/29/2012 05:00 FOR P/C loading.
29-Nov-2012 06:01:31	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/29/2012 06:00.
29-Nov-2012 06:03:17	11/29/2012 06:02:59 NYISO small event reserve pick-up executed.
29-Nov-2012 06:06:12	11/29/2012 06:05:00 NYISO small event reserve pick-up executed.
29-Nov-2012 06:11:13	11/29/2012 06:10:00 NYISO small event reserve pick-up executed.
29-Nov-2012 12:09:47	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/29/2012 12:00 FOR PC loading.
29-Nov-2012 12:31:51	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/29/2012 12:00 FOR PC loading.
29-Nov-2012 13:01:43	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/29/2012 13:00 FOR PC loading.
29-Nov-2012 13:24:13	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/29/2012 13:00 FOR PC loading.
29-Nov-2012 13:40:22	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/29/2012 13:00 FOR Fault duty on Vernon ring bus.
29-Nov-2012 13:46:01	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/29/2012 13:00.
29-Nov-2012 17:17:53	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/30/2012 00:00 FOR NYISO

	security.
29-Nov-2012 18:34:49	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/29/2012 18:00 FOR 69kv system.
29-Nov-2012 20:31:31	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/29/2012 20:00.
29-Nov-2012 20:42:10	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/29/2012 20:00.
29-Nov-2012 23:52:17	ISO REQUESTS NINE_MILE_1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/30/2012 00:00 FOR Ramping off.
29-Nov-2012 23:52:53	ISO REMOVES NINE_MILE_1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/30/2012 00:00.

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Insert Time	Message
29-Nov-2012 05:07:39	11/29/2012 05:07:39 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/30/2012 00 to 11/30/2012 23 ARR: 28
29-Nov-2012 05:07:39	11/29/2012 05:07:39 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/30/2012 00 to 11/30/2012 23 ARR: 37
29-Nov-2012 05:07:39	11/29/2012 05:07:39 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/30/2012 00 to 11/30/2012 23 ARR: 37
29-Nov-2012 05:07:39	11/29/2012 05:07:39 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 11/30/2012 00 to 11/30/2012 23 ARR: 37
29-Nov-2012 11:59:57	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:57	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Nov-2012 11:59:57	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local

	reliability in DAM market for 11/30/2012 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 18 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 11:59:59	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/30/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 00 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 04 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 05 Energy = 165 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 06 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 07 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 08 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 09 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 10 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 11 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 12 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 13 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 14 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 15 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 16 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 17 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 18 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 19 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 20 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 21 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 03 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 02 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2012 14:46:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/30/2012 01 Energy = 165 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
29-Nov-2012 14:42:12	Prices in the November 28, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 28, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 30, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Nov-2012 15:48:03	Prices in the November 29, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 29, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.