NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
01-Nov-2012 00:01:32	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/01/2012 00:00 FOR .
01-Nov-2012 00:07:57	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/01/2012 00:00.
01-Nov-2012 00:08:13	NYISO Locational based curtailment cut 201 MWs. 11/01/2012 00:08 EDT
01-Nov-2012 00:09:20	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00.
01-Nov-2012 00:09:20	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00.
01-Nov-2012 00:09:20	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00.
01-Nov-2012 00:10:35	O H initiated curtailment cut 225 MWs. 11/01/2012 00:10 EDT
01-Nov-2012 00:32:28	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR PC FLOWS..
01-Nov-2012 00:32:55	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security..
01-Nov-2012 00:33:21	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security..
01-Nov-2012 00:33:43	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	11/01/2012 01:00 FOR Con Ed Security..
01-Nov-2012 00:33:43	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 01:00 FOR Con Ed Security..
01-Nov-2012 00:33:43	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 01:00 FOR PC FLOWS..
01-Nov-2012 00:34:46	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR PC FLOWS..
01-Nov-2012 00:40:51	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security.
01-Nov-2012 00:47:48	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR PC FLOWS..
01-Nov-2012 00:50:26	Metering Authority - Consolidated Edison of NY UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR No transmission path.
01-Nov-2012 00:50:50	Metering Authority - Consolidated Edison of NY UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR No transmission path.
01-Nov-2012 01:10:42	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 01:00 FOR PC FLOWS..
01-Nov-2012 01:24:15	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 01:00 FOR Con Ed Security..
01-Nov-2012 01:24:46	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 01:00 FOR Con Ed Security..
01-Nov-2012 01:36:59	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 01:00 FOR Con Ed Security..
01-Nov-2012 01:37:34	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 11/01/2012 01:00 FOR Con Ed Security..
01-Nov-2012 01:57:48	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 01:00 FOR Con Ed Security.
01-Nov-2012 02:15:48	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 02:00.
01-Nov-2012 02:16:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 02:00 FOR Con Ed Security..
01-Nov-2012 02:33:04	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 02:00 FOR Con Ed Security..
01-Nov-2012 02:44:27	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 02:00 FOR Con Ed Security..
01-Nov-2012 03:03:21	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 03:00 FOR Con Ed Security..
01-Nov-2012 03:12:26	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 03:00 FOR Con Ed Security..
01-Nov-2012 03:25:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 03:00 FOR Con Ed Security..
01-Nov-2012 03:35:01	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 03:00 FOR Con Ed Security..
01-Nov-2012 04:09:20	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 04:00 FOR Con Ed Security..
01-Nov-2012 04:44:50	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 04:00 FOR Con Ed Security..
01-Nov-2012 05:04:41	Metering Authority - Consolidated Edison of NY

	UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 05:00 FOR Con Ed Security..
01-Nov-2012 05:07:37	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 05:00 FOR Con Ed Security..
01-Nov-2012 05:09:13	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 05:00 FOR Con Ed Security..
01-Nov-2012 05:16:57	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 05:00 FOR Con Ed Security..
01-Nov-2012 05:21:38	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 05:00 FOR Con Ed Security..
01-Nov-2012 05:22:05	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 05:00 FOR Con Ed Security..
01-Nov-2012 05:58:29	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 05:00 FOR CE security.
01-Nov-2012 06:00:12	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 06:00 FOR Con Ed Security..
01-Nov-2012 06:03:20	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 06:00 FOR Con Ed Security..
01-Nov-2012 06:50:27	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 06:00.
01-Nov-2012 06:50:27	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 06:00.
01-Nov-2012 06:50:28	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 06:00.

01-Nov-2012 07:10:07	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 07:00 FOR contingencies.
01-Nov-2012 07:11:09	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 07:00 FOR contingencies.
01-Nov-2012 07:25:49	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 07:00 FOR contingencies.
01-Nov-2012 07:33:22	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 07:00 FOR contingencies.
01-Nov-2012 07:48:55	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 07:00 FOR contingencies.
01-Nov-2012 07:49:27	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 07:00 FOR contingencies.
01-Nov-2012 07:56:12	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 07:00 FOR contingencies.
01-Nov-2012 07:59:05	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 07:00 FOR contingencies.
01-Nov-2012 08:04:12	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 08:00 FOR contingencies.
01-Nov-2012 08:28:53	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 08:00 FOR contingencies.
01-Nov-2012 08:31:48	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 08:00 FOR contingencies.
01-Nov-2012 08:32:11	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 08:00 FOR contingencies.

01-Nov-2012 09:01:39	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 09:00 FOR contingencies.
01-Nov-2012 09:02:07	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 09:00 FOR contingencies.
01-Nov-2012 09:12:50	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 09:00 FOR PC FLOWS..
01-Nov-2012 09:57:09	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 09:00 FOR PC FLOWS..
01-Nov-2012 10:03:21	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 10:00 FOR contingencies.
01-Nov-2012 10:03:46	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 10:00 FOR contingencies.
01-Nov-2012 10:50:37	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 10:00 FOR .
01-Nov-2012 10:52:05	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 10:00 FOR security.
01-Nov-2012 11:16:58	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 11:00 FOR .
01-Nov-2012 11:18:15	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 11:00 FOR .
01-Nov-2012 11:19:01	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 11:00 FOR TRANSMISSION LOADING.
01-Nov-2012 11:19:52	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 11:00 FOR p/c flows.

01-Nov-2012 11:20:39	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 11:00 FOR P/C LOADING.
01-Nov-2012 11:28:42	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 11:00 FOR PC FLOWS..
01-Nov-2012 11:48:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 11:00 FOR contingencies.
01-Nov-2012 11:54:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 11:00 FOR contingencies.
01-Nov-2012 12:46:00	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 12:00 FOR contingencies.
01-Nov-2012 14:07:31	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 14:00 FOR contingencies.
01-Nov-2012 16:21:31	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 16:00 FOR TRANSMISSION LOADING.
01-Nov-2012 16:21:59	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 16:00 FOR p/c flows.
01-Nov-2012 16:22:26	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 16:00 FOR P/C LOADING.
01-Nov-2012 16:47:54	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 16:00 FOR contingencies.
01-Nov-2012 17:20:17	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 17:00 FOR contingencies.
01-Nov-2012 17:56:49	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 17:00 FOR contingencies.

01-Nov-2012 17:57:16	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 17:00 FOR contingencies.
01-Nov-2012 18:19:14	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 18:00 FOR TRANSMISSION LOADING.
01-Nov-2012 18:19:37	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 18:00 FOR p/c flows.
01-Nov-2012 18:20:04	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 18:00 FOR P/C LOADING.
01-Nov-2012 20:28:30	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 20:00 FOR contingencies.
01-Nov-2012 21:02:39	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR p/c flows.
01-Nov-2012 21:02:39	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR LI security.
01-Nov-2012 21:02:39	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR TRANSMISSION LOADING.
01-Nov-2012 21:02:39	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR P/C LOADING.
01-Nov-2012 21:02:40	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 00:00 FOR TRANSMISSION ISSUE.
01-Nov-2012 21:02:40	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
01-Nov-2012 21:02:40	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR transmission trip.

01-Nov-2012 21:02:40	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR transmission trip.
01-Nov-2012 21:02:40	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
01-Nov-2012 21:02:40	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR .
01-Nov-2012 21:12:30	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00.
01-Nov-2012 21:12:30	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00.
01-Nov-2012 21:20:41	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 21:00 FOR contingencies.
01-Nov-2012 21:27:45	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR No transmission path.
01-Nov-2012 21:27:45	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR No transmission path.
01-Nov-2012 21:30:29	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR .
01-Nov-2012 21:30:30	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR .
01-Nov-2012 21:31:53	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 21:00 FOR contingencies.
01-Nov-2012 21:37:52	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 21:00 FOR contingencies.

01-Nov-2012 21:56:17	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 21:00 FOR contingencies.
01-Nov-2012 21:56:42	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 21:00 FOR contingencies.
01-Nov-2012 22:24:17	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR .
01-Nov-2012 22:24:17	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR PC FLOWS..
01-Nov-2012 22:24:18	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR security.
01-Nov-2012 22:24:19	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
01-Nov-2012 22:24:20	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
01-Nov-2012 22:24:20	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
01-Nov-2012 22:24:20	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR contingencies.
01-Nov-2012 23:03:28	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/03/2012 22:00.

Committed for Reliability back to top

Insert Time	Message
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23 ARR: 37

01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23 ARR: 28
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23 ARR: 37
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23 ARR: 37
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23 ARR: 37
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23 ARR: 37
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: NYPA___ASTORIA_CC1 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: NYPA___ASTORIA_CC2 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23 ARR: 37
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23 ARR: 28
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23
01-Nov-2012 05:07:21	11/01/2012 05:07:21 Generator: ASTORIA_EAST_ENERGY_CC2 requested for Day Ahead Reliability in DAM market for 11/02/2012 00 to 11/02/2012 23
01-Nov-2012 10:48:36	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 22 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
01-Nov-2012 10:48:37	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 23 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 10:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 02 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 10:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 03 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 10:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 04 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 10:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 01 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 10:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 00 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 10:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 05 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 10:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 06 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Nov-2012 10:55:04	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 07 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as

	initiated by ISO in DAM market for 11/02/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 02

	Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 12:06:32	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:55	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:55	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:55	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 13:05:56	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/02/2012 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 11/02/2012 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2012 15:30:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/02/2012 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
01-Nov-2012 11:25:11	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 10/30/2012 in hours (05)

Market Pricing Notices back to top

Insert Time	Message
01-Nov-2012 11:53:43	NYISO is releasing HB 5 in the October 30, 2012 Real-Time Market.
01-Nov-2012 12:12:09	The Hour Ahead Ancillary prices have been updated in the MIS for 10/30/2012 in hour 5.
01-Nov-2012 16:18:33	NYISO is reserving HB 3,4,5,6,7,8,9 in the October 31, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 3,4,5,6,7 in the October 31, 2012 Hour-Ahead Market for the period hours beginning 0 through 11.
01-Nov-2012 16:19:22	NYISO is reserving HB 16,17 in the October 31, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 16,17 in the October 31, 2012 Hour-Ahead Market for the

	period hours beginning 12 through 23. Prices in the November 02, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Nov-2012 16:30:27	Prices in the November 01, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 01, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.