NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
07-Nov-2012 02:06:21	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 02:00 FOR .
07-Nov-2012 02:08:54	O H initiated curtailment cut 100 MWs. 11/07/2012 02:08 EST
07-Nov-2012 02:15:55	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 02:00.
07-Nov-2012 06:30:30	ISO REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 06:00 FOR 345kv contingency.
07-Nov-2012 06:31:15	ISO REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 06:00 FOR 345kv contingency.
07-Nov-2012 07:05:54	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 07:00 FOR P/C LOADING.
07-Nov-2012 07:06:26	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 07:00 FOR CPS.
07-Nov-2012 07:06:32	11/07/2012 07:06:10 NYISO large event reserve pick-up executed.
07-Nov-2012 07:13:24	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 07:00 FOR P/C LOADING.
07-Nov-2012 08:27:17	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 08:00 FOR P/C Flows.
07-Nov-2012 09:43:32	NYISO Locational based curtailment cut 100 MWs. 11/07/2012 09:43 EST
07-Nov-2012 09:44:36	NYISO Locational based curtailment cut 199 MWs.

	11/07/2012 09:44 EST
07-Nov-2012 10:04:59	Metering Authority - Niagara Mohawk REQUESTS MARBLE_RIVER_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR .
07-Nov-2012 10:05:25	Metering Authority - Niagara Mohawk REQUESTS CHATEAUG_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR .
07-Nov-2012 10:05:33	Metering Authority - Niagara Mohawk REQUESTS ELLENBURG_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR ACTUAL LOADING.
07-Nov-2012 10:06:07	Metering Authority - Niagara Mohawk REQUESTS CLINTON_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR ACTUAL LOADING.
07-Nov-2012 10:06:18	Metering Authority - Niagara Mohawk UPDATES MARBLE_RIVER_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR Actual Loading.
07-Nov-2012 10:06:28	Metering Authority - Niagara Mohawk UPDATES CHATEAUG_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR Actual Loading.
07-Nov-2012 10:07:18	Metering Authority - Niagara Mohawk REQUESTS ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR ACTUAL LOADING.
07-Nov-2012 10:15:56	Metering Authority - Niagara Mohawk REQUESTS ST LAWRENCE____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR Actual Loading.
07-Nov-2012 10:17:55	Metering Authority - Niagara Mohawk UPDATES ST LAWRENCE____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 10:00 FOR Actual Loading.
07-Nov-2012 10:34:04	11/07/2012 10:33:40 NYISO large event reserve pick-up executed.
07-Nov-2012 10:35:45	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 10:00 FOR ACE.
07-Nov-2012 10:36:14	11/07/2012 10:35:00 NYISO large event reserve pick-up executed.
07-Nov-2012 10:39:31	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 10:00 FOR CPS.

07-Nov-2012 12:24:49	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 12:00 FOR .
07-Nov-2012 12:33:54	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 14:00.
07-Nov-2012 12:42:04	Metering Authority - Niagara Mohawk REMOVES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 12:00.
07-Nov-2012 12:42:04	Metering Authority - Niagara Mohawk REMOVES CHATEAUG_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 12:00.
07-Nov-2012 12:42:04	Metering Authority - Niagara Mohawk REMOVES CLINTON_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 12:00.
07-Nov-2012 12:42:05	Metering Authority - Niagara Mohawk REMOVES ELLENBURG_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 12:00.
07-Nov-2012 12:42:05	Metering Authority - Niagara Mohawk REMOVES MARBLE_RIVER_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 12:00.
07-Nov-2012 12:42:05	Metering Authority - Niagara Mohawk REMOVES ST LAWRENCE____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 12:00.
07-Nov-2012 14:16:51	NYISO Locational based curtailment cut 104 MWs. 11/07/2012 14:16 EST
07-Nov-2012 15:11:42	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 15:00.
07-Nov-2012 16:17:05	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 16:00 FOR ACTUAL LOADING.
07-Nov-2012 16:27:01	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 16:00 FOR ACTUAL LOADING.
07-Nov-2012 16:33:10	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00.
07-Nov-2012 16:33:10	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00.
07-Nov-2012 16:55:37	ISO REQUESTS GILBOA___1 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR ACTUAL LOADING.
07-Nov-2012 16:55:37	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR ACTUAL LOADING.
07-Nov-2012 17:00:20	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
07-Nov-2012 17:06:48	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 17:00 FOR Transmission.
07-Nov-2012 17:08:12	ISO UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR FUEL INLET PRESSURE.
07-Nov-2012 17:10:43	ISO UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR .
07-Nov-2012 17:10:55	ISO UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR FUEL INLET PRESSURE.
07-Nov-2012 17:11:07	ISO UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR .
07-Nov-2012 17:20:33	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 17:00 FOR P/C LOADING / Fule Swap.
07-Nov-2012 17:21:07	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 17:00 FOR P/C LOADING / Fuel Swap.
07-Nov-2012 17:23:54	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 17:00 FOR P/C LOADING.
07-Nov-2012 17:32:13	ISO UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR .
07-Nov-2012 17:32:29	ISO UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR .
07-Nov-2012 17:35:17	NYISO Locational based curtailment cut 200 MWs. 11/07/2012 17:35 EST
07-Nov-2012 17:54:36	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 11/07/2012 17:00 FOR GAS SYSTEM PRESSURES..
07-Nov-2012 17:55:15	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 17:00 FOR GAS SYSTEM PRESSURES..
07-Nov-2012 18:06:15	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 18:00.
07-Nov-2012 18:07:09	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 18:00 FOR ACE/CPS.
07-Nov-2012 18:08:01	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 18:00 FOR ACTUAL LOADING. Record deleted in current hour..
07-Nov-2012 18:08:17	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 18:00 FOR ACTUAL LOADING..
07-Nov-2012 18:12:22	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 18:00.
07-Nov-2012 18:29:40	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 18:00.
07-Nov-2012 18:51:34	11/07/2012 18:51:10 NYISO large event reserve pick-up executed.
07-Nov-2012 18:52:57	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 18:00 FOR .
07-Nov-2012 18:56:10	11/07/2012 18:55:00 NYISO large event reserve pick-up executed.
07-Nov-2012 19:19:12	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/07/2012 20:00.
07-Nov-2012 21:03:34	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 21:00.
07-Nov-2012 21:03:34	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/07/2012 21:00.
07-Nov-2012 21:07:36	ISO REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/08/2012 00:00 FOR .

07-Nov-2012 21:07:36	ISO REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/08/2012 00:00 FOR .
07-Nov-2012 21:07:37	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/08/2012 00:00 FOR GAS SYSTEM PRESSURES..
07-Nov-2012 21:07:37	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/08/2012 00:00 FOR GAS SYSTEM PRESSURES..

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Insert Time	Message
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23 ARR: 37
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23 ARR: 37
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23 ARR: 37
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: ASTORIA_EAST_ENERGY_CC2 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23 ARR: 28
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23 ARR: 37
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: NYPA___ASTORIA_CC2 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: NYPA___ASTORIA_CC1 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: PORT_JEFF_4

	requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23 ARR: 37
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23 ARR: 28
07-Nov-2012 05:07:28	11/07/2012 05:07:28 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 11/08/2012 00 to 11/08/2012 23 ARR: 37
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:12	Generator: ROSETON___1 scheduled for SRE as

	initiated by ISO in DAM market for 11/08/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 15

	Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:37:13	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 20 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 21 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 22 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 06 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 07 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 08 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 09 Energy = 123 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 10 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 11 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 12 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 13 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 14 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 15 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 16 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 17 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 18 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 13:49:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/08/2012 19 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 14:15:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 14:15:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/07/2012 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 15:45:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23

07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 15:45:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/08/2012 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
07-Nov-2012 21:10:34	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 11/08/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 17 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:10:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/08/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2012 21:28:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 11/07/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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07-Nov-2012 15:27:44	Prices in the November 06, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 06, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 08, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
07-Nov-2012 15:41:44	Prices in the November 07, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 07, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.