NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
14-Nov-2012 04:13:58	Metering Authority - Long Island Power Authority REQUESTS CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/14/2012 04:00 FOR 69KV CONTINGENCIES.
14-Nov-2012 04:30:11	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 04:00 FOR P/C LOADING.
14-Nov-2012 05:01:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 05:00.
14-Nov-2012 05:01:58	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 06:00.
14-Nov-2012 05:30:40	Metering Authority - Long Island Power Authority REMOVES CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/14/2012 05:00.
14-Nov-2012 06:07:12	11/14/2012 06:06:58 NYISO large event reserve pick-up executed.
14-Nov-2012 06:11:11	11/14/2012 06:10:00 NYISO large event reserve pick-up executed.
14-Nov-2012 06:16:35	ISO REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 06:00 FOR ACTUAL LOADING.
14-Nov-2012 06:18:02	ISO REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 06:00 FOR ACTUAL LOADING.
14-Nov-2012 06:18:19	ISO UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 06:00 FOR ACTUAL LOADING.
14-Nov-2012 06:45:47	ISO REMOVES AST_ENERGY_2_CC4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 06:00.

14-Nov-2012 06:45:47	ISO REMOVES AST_ENERGY_2_CC3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 06:00.
14-Nov-2012 08:27:35	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 08:00 FOR ACE.
14-Nov-2012 08:31:15	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 08:00.
14-Nov-2012 08:36:32	11/14/2012 08:36:04 NYISO large event reserve pick-up executed.
14-Nov-2012 08:40:33	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 08:00 FOR ACE.
14-Nov-2012 08:41:13	11/14/2012 08:39:22 NYISO large event reserve pick-up executed.
14-Nov-2012 08:41:20	11/14/2012 08:40:00 NYISO large event reserve pick-up executed.
14-Nov-2012 08:43:45	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 08:00 FOR ACE..
14-Nov-2012 08:44:57	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 08:00 FOR ACE.
14-Nov-2012 08:48:02	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 08:00.
14-Nov-2012 10:40:36	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 10:00 FOR p/c loading.
14-Nov-2012 11:12:35	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 11:00.
14-Nov-2012 13:59:26	NYISO Locational based curtailment cut 135 MWs. NEPTUNE CANT SUPPORT 11/14/2012 13:59 EST
14-Nov-2012 15:11:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 15:00 FOR ACE.
14-Nov-2012 15:19:48	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 15:00.
14-Nov-2012 16:34:37	H Q initiated curtailment cut 199 MWs. 11/14/2012 16:34 EST
14-Nov-2012 16:36:23	O H initiated curtailment cut 100 MWs. 11/14/2012 16:36 EST

14-Nov-2012 18:28:37	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 18:00 FOR P/C loading.
14-Nov-2012 19:48:31	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 19:00 FOR P/C loading.
14-Nov-2012 20:19:28	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 20:00 FOR P/C loading.
14-Nov-2012 20:23:34	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/14/2012 20:00.
14-Nov-2012 23:59:09	Metering Authority - Long Island Power Authority REQUESTS CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/14/2012 23:00 FOR 69 kv contingencies.
14-Nov-2012 23:59:39	Metering Authority - Long Island Power Authority REQUESTS CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2012 00:00 FOR 69 kv contingencies.

Committed for Reliability back to top

Insert Time	Message
14-Nov-2012 05:07:26	11/14/2012 05:07:26 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 11/15/2012 00 to 11/15/2012 23 ARR: 26
14-Nov-2012 05:07:26	11/14/2012 05:07:26 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 11/15/2012 00 to 11/15/2012 23 ARR: 26
14-Nov-2012 05:07:26	11/14/2012 05:07:26 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/15/2012 00 to 11/15/2012 23 ARR: 28
14-Nov-2012 05:07:26	11/14/2012 05:07:26 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 11/15/2012 00 to 11/15/2012 23 ARR: 37
14-Nov-2012 05:07:26	11/14/2012 05:07:26 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 11/15/2012 00 to 11/15/2012 23 ARR: 37
14-Nov-2012 05:07:26	11/14/2012 05:07:26 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/15/2012 00 to 11/15/2012 23 ARR: 37
14-Nov-2012 05:07:26	11/14/2012 05:07:26 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/15/2012 00 to 11/15/2012 23 ARR: 28

14-Nov-2012 14:01:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/15/2012 17 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2012 14:01:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/15/2012 19 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Nov-2012 14:01:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/15/2012 18 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
14-Nov-2012 10:41:51	Day Ahead Load Pocket Thresholds have been updated for market day of: November 16 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $7.32 STATEN ISLAND $3.90 EAST RIVER $6.80 IN CITY 345/138 $4.28 ASTORIA EAST/COR/JAMAICA $3.85 ASTOR WEST/QUEENB/VERNON $3.41 ASTORIA WEST/QUEENSBRIDG $3.41 VERNON/GREENWOOD $4.51 GREENWOOD/STATEN ISLAND $2.33
14-Nov-2012 10:42:06	Real Time Load Pocket Thresholds have been updated for market day: November 15 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $22.04 STATEN ISLAND $17.03 EAST RIVER $20.27 IN CITY 345/138 $17.48 ASTORIA EAST/COR/JAMAICA $15.32 ASTOR WEST/QUEENB/VERNON $11.40 ASTORIA WEST/QUEENSBRIDG $11.21 VERNON/GREENWOOD $17.63 GREENWOOD/STATEN ISLAND $6.79

Market Pricing Notices back to top

Insert Time	Message
14-Nov-2012 14:50:41	Prices in the November 13, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 13, 2012 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the November 15, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Nov-2012 15:48:29	Prices in the November 14, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 14, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.