

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
29-Oct-2012 05:49:15	NYISO Locational based curtailment cut 0 MWs. over dynamic limit of 400 10/29/2012 05:49 EDT
29-Oct-2012 05:51:09	NYISO Locational based curtailment cut 0 MWs. over 400 Mw dynamic limit 10/29/2012 05:51 EDT
29-Oct-2012 05:54:33	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/29/2012 05:00 FOR local security.
29-Oct-2012 05:59:39	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/29/2012 05:00.
29-Oct-2012 08:14:12	NYISO Locational based curtailment cut 20 MWs. 10/29/2012 08:14 EDT
29-Oct-2012 12:04:21	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 12:00 FOR 69 KV CTGYs.
29-Oct-2012 15:08:56	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 15:00 FOR transmission trip.
29-Oct-2012 15:08:56	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 15:00 FOR transmission trip.
29-Oct-2012 15:21:38	Metering Authority - Central Hudson Gas and Electr REQUESTS NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 15:00 FOR no transmission path.
29-Oct-2012 15:22:14	Metering Authority - Central Hudson Gas and Electr REMOVES NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 15:00.
29-Oct-2012 15:22:18	Metering Authority - Central Hudson Gas and Electr REQUESTS EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 15:00 FOR no transmission path.

29-Oct-2012 15:22:51	Metering Authority - Central Hudson Gas and Electr REMOVES EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 15:00.
29-Oct-2012 16:02:32	NYISO Locational based curtailment cut 100 MWs. 10/29/2012 16:02 EDT
29-Oct-2012 16:15:50	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR 138KV TRIP.
29-Oct-2012 16:18:47	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR 138KV BUS DIFF.
29-Oct-2012 16:22:16	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR 881/882 Holtsville TWR onto 69kv.
29-Oct-2012 16:22:58	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR 881/882 Holtsville TWR onto 69kv.
29-Oct-2012 16:23:25	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR .
29-Oct-2012 16:24:08	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR P/C LOADING.
29-Oct-2012 16:24:25	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR P/C LOADING.
29-Oct-2012 16:24:46	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR P/C LOADING.
29-Oct-2012 16:25:14	Metering Authority - Central Hudson Gas and Electr REMOVES NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00.
29-Oct-2012 16:25:14	Metering Authority - Central Hudson Gas and Electr REMOVES EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00.

29-Oct-2012 16:27:11	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR 138KV BUS TRIP.
29-Oct-2012 16:33:55	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR P/C loading 69kv.
29-Oct-2012 16:36:23	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 16:00 FOR P/C loading 69kv.
29-Oct-2012 17:18:39	NYISO Locational based curtailment cut 50 MWs. 10/29/2012 17:18 EDT
29-Oct-2012 17:33:02	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR P/C LOADING.
29-Oct-2012 17:57:17	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:18	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:18	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:18	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:18	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:18	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:55	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:55	Metering Authority - Long Island Power Authority

	REQUESTS BARRETT_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:55	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_11 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 17:57:56	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_12 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 17:00 FOR .
29-Oct-2012 18:01:56	Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00.
29-Oct-2012 18:01:56	Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00.
29-Oct-2012 18:01:57	Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00.
29-Oct-2012 18:01:57	Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00.
29-Oct-2012 18:06:11	NYISO Emergency transaction added 100 MWs. 10/29/2012 18:06 EDT
29-Oct-2012 18:07:57	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00 FOR STORM.
29-Oct-2012 18:13:25	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00 FOR NO TRANSMISSION.
29-Oct-2012 18:16:54	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00.
29-Oct-2012 18:16:54	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00.
29-Oct-2012 18:25:29	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00 FOR NO TRANSMISSION.
29-Oct-2012 18:25:35	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00 FOR P/C Flows.
29-Oct-2012 18:26:30	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00 FOR P/C Flows.
29-Oct-2012 18:31:10	PJM initiated curtailment cut 300 MWs. 10/29/2012 18:31 EDT
29-Oct-2012 18:42:51	NYISO Emergency transaction added 200 MWs. 10/29/2012 18:42 EDT
29-Oct-2012 18:47:17	NYISO Emergency transaction cut 200 MWs. 10/29/2012 18:47 EDT
29-Oct-2012 18:48:42	Metering Authority - Long Island Power Authority UPDATES BARRETT_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00 FOR .
29-Oct-2012 18:49:41	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD_IC_2_G1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 18:00 FOR P/C Flows.
29-Oct-2012 18:51:26	NYISO Locational based curtailment cut 151 MWs. 10/29/2012 18:51 EDT
29-Oct-2012 18:52:47	NYISO Locational based curtailment cut 99 MWs. 10/29/2012 18:52 EDT
29-Oct-2012 19:01:22	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR P/C LOADING.
29-Oct-2012 19:02:47	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR P/C LOADING.
29-Oct-2012 19:03:02	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR P/C Flows.
29-Oct-2012 19:03:18	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR P/C loading 69kv.
29-Oct-2012 19:04:57	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	10/29/2012 19:00 FOR tripped.
29-Oct-2012 19:06:33	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/29/2012 19:00 FOR ACE.
29-Oct-2012 19:16:59	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/29/2012 19:00.
29-Oct-2012 19:17:43	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR .
29-Oct-2012 19:18:28	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR pc flows.
29-Oct-2012 19:18:30	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR TRANSMISSION ISSUE.
29-Oct-2012 19:30:47	Metering Authority - Long Island Power Authority UPDATES BARRETT_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR MATCH ACTUAL.
29-Oct-2012 19:38:56	NYISO Locational based curtailment cut 96 MWs. 10/29/2012 19:38 EDT
29-Oct-2012 19:40:35	ISO REQUESTS BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/29/2012 19:00 FOR .
29-Oct-2012 19:52:04	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/29/2012 19:00 FOR .
29-Oct-2012 19:56:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 19:00 FOR pc flows.
29-Oct-2012 19:59:00	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/29/2012 20:00 FOR ACE. Record deleted in current hour..
29-Oct-2012 20:08:53	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR .
29-Oct-2012 20:08:59	NYISO Locational based curtailment cut 301 MWs. 10/29/2012 20:08 EDT
29-Oct-2012 20:09:19	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR MAX GEN.
29-Oct-2012 20:09:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR .
29-Oct-2012 20:09:52	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR MAX GEN.
29-Oct-2012 20:10:16	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR .
29-Oct-2012 20:14:47	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/29/2012 20:00.
29-Oct-2012 20:19:12	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00.
29-Oct-2012 20:22:22	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR .
29-Oct-2012 20:22:56	H Q initiated curtailment cut 300 MWs. 10/29/2012 20:22 EDT
29-Oct-2012 20:24:32	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR TRANSMISSION.
29-Oct-2012 20:28:30	NPX initiated curtailment cut 166 MWs. 10/29/2012 20:28 EDT
29-Oct-2012 20:29:51	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR .
29-Oct-2012 20:37:54	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR MAX GEN.
29-Oct-2012 20:48:14	Metering Authority - Long Island Power Authority UPDATES BARRETT_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR .
29-Oct-2012 20:50:39	Metering Authority - Long Island Power Authority UPDATES BARRETT_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	10/29/2012 20:00 FOR .
29-Oct-2012 20:51:15	Metering Authority - Long Island Power Authority UPDATES BARRETT_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 20:00 FOR .
29-Oct-2012 21:06:07	10/29/2012 21:04:17 NYISO large event reserve pick-up executed.
29-Oct-2012 21:06:10	10/29/2012 21:05:00 NYISO large event reserve pick-up executed.
29-Oct-2012 21:06:24	10/29/2012 21:06:05 NYISO large event reserve pick-up executed.
29-Oct-2012 21:19:27	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD_IC_2_G1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR P/C Flows.
29-Oct-2012 21:19:32	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR P/C LOADING.
29-Oct-2012 21:19:33	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR TRANSMISSION.
29-Oct-2012 21:19:33	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR NO TRANSMISSION.
29-Oct-2012 21:19:33	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR TRANSMISSION ISSUE.
29-Oct-2012 21:19:34	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR MAX GEN.
29-Oct-2012 21:19:34	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR MAX GEN.
29-Oct-2012 21:19:34	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR transmission trip.
29-Oct-2012 21:19:34	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR transmission trip.

29-Oct-2012 21:19:35	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR MAX GEN.
29-Oct-2012 21:19:35	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR NO TRANSMISSION.
29-Oct-2012 21:19:35	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR 138KV BUS TRIP.
29-Oct-2012 21:19:36	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR 138KV BUS DIFF.
29-Oct-2012 21:19:36	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR STORM.
29-Oct-2012 21:36:46	Metering Authority - Long Island Power Authority REQUESTS CALPINE BETH_PAGE_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 21:00 FOR LI RELIABILITY.
29-Oct-2012 21:37:25	Metering Authority - Long Island Power Authority REQUESTS CALPINE BETH_PAGE_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR LI RELIABILITY.
29-Oct-2012 21:57:20	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 21:00 FOR LI SECURITY.
29-Oct-2012 21:58:20	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 21:00 FOR LI SECURITY.
29-Oct-2012 21:59:12	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR LI SECURITY.
29-Oct-2012 21:59:12	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR LI SECURITY.
29-Oct-2012 22:01:28	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/29/2012 22:00 FOR LI SECURITY.

29-Oct-2012 22:03:19	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BETH_PAGE_GT_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00 FOR LI SECURITY.
29-Oct-2012 22:46:08	10/29/2012 22:43:59 NYISO large event reserve pick-up executed.
29-Oct-2012 22:46:14	10/29/2012 22:45:00 NYISO large event reserve pick-up executed.
29-Oct-2012 23:01:00	ISO REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/29/2012 23:00 FOR .
29-Oct-2012 23:02:22	ISO UPDATES NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/29/2012 23:00 FOR .
29-Oct-2012 23:03:54	ISO UPDATES NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/29/2012 23:00 FOR CE RELIABILITY.
29-Oct-2012 23:20:07	ISO REQUESTS KIAC_JFK_GT1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/29/2012 23:00 FOR CE RELIABILITY.
29-Oct-2012 23:20:07	ISO REQUESTS KIAC_JFK_GT2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/29/2012 23:00 FOR CE RELIABILITY.
29-Oct-2012 23:21:14	ISO REQUESTS KIAC_JFK_GT2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/30/2012 00:00 FOR CE RELIABILITY.
29-Oct-2012 23:21:14	ISO REQUESTS KIAC_JFK_GT1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/30/2012 00:00 FOR CE RELIABILITY.
29-Oct-2012 23:39:21	ISO REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/30/2012 00:00 FOR CE RELIABILITY.

Committed for Reliability

[back to top](#)

Insert Time	Message
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23 ARR: 28
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23 ARR: 37
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23 ARR: 28

29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23 ARR: 37
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23 ARR: 37
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23 ARR: 37
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23
29-Oct-2012 05:07:35	10/29/2012 05:07:35 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 10/30/2012 00 to 10/30/2012 23
29-Oct-2012 12:00:21	Generator: AST_ENERGY_2_CC3 scheduled for local reliability in DAM market for 10/30/2012 00 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:00:22	Generator: AST_ENERGY_2_CC3 scheduled for local reliability in DAM market for 10/30/2012 04 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:00:22	Generator: AST_ENERGY_2_CC3 scheduled for local reliability in DAM market for 10/30/2012 01 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:00:22	Generator: AST_ENERGY_2_CC3 scheduled for local reliability in DAM market for 10/30/2012 02 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:00:22	Generator: AST_ENERGY_2_CC3 scheduled for local reliability in DAM market for 10/30/2012 03 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:00:22	Generator: AST_ENERGY_2_CC3 scheduled for local reliability in DAM market for 10/30/2012 05 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:08:39	Generator: AST_ENERGY_2_CC4 scheduled for local reliability in DAM market for 10/30/2012 00 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:08:39	Generator: AST_ENERGY_2_CC4 scheduled for local reliability in DAM market for 10/30/2012 01 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:08:39	Generator: AST_ENERGY_2_CC4 scheduled for local reliability in DAM market for 10/30/2012 02 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:08:39	Generator: AST_ENERGY_2_CC4 scheduled for local reliability in DAM market for 10/30/2012 03 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:08:39	Generator: AST_ENERGY_2_CC4 scheduled for local reliability in DAM market for 10/30/2012 04 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:08:39	Generator: AST_ENERGY_2_CC4 scheduled for local reliability in DAM market for 10/30/2012 06 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:08:39	Generator: AST_ENERGY_2_CC4 scheduled for local reliability in DAM market for 10/30/2012 05 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 07 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 12:44:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 08 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:08	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 00 Energy = 265 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 20 Energy = 276 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 21 Energy = 276 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 03 Energy = 268 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 18 Energy = 275 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 17 Energy = 274 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 16 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 15 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 14 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as

	initiated by ISO in DAM market for 10/30/2012 13 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 12 Energy = 271 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 11 Energy = 270 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 01 Energy = 265 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 02 Energy = 266 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 19 Energy = 276 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 04 Energy = 269 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 05 Energy = 270 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 06

	Energy = 271 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 07 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 08 Energy = 271 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 09 Energy = 270 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:09	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 10 Energy = 269 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:10	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 23 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:54:10	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 22 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:02	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 02 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:02	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 04 Energy = 276 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:02	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 05 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:02	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 06 Energy = 278 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:02	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 01 Energy = 272 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:02	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 00 Energy = 272 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:02	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 03 Energy = 274 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 16 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 15 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 14 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 12 Energy = 278 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 13 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 11 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 10 Energy = 276 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 09 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 08 Energy = 278 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:03	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 07 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:04	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 17 Energy = 281 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
29-Oct-2012 14:55:04	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 18 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:04	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 19 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:04	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 20 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:04	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 21 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:04	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 22 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 14:55:04	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 23 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local

	reliability in DAM market for 10/30/2012 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 17:20:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/30/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:20	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 10/30/2012 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:21	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 10/30/2012 12 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:21	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:21	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:21	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:21	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:21	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:21	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Oct-2012 22:11:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/30/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
29-Oct-2012 13:23:49	Prices in the October 28, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 28, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 30, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Oct-2012 14:34:52	Prices in the October 29, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing

Energy, Regulation, and Operating Reserves are correct. Prices in the October 29, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.