

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Oct-2012 06:06:16	10/18/2012 06:05:14 NYISO small event reserve pick-up executed.
18-Oct-2012 08:10:31	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/18/2012 08:00 FOR Post cont loading.
18-Oct-2012 11:01:25	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/18/2012 11:00.
18-Oct-2012 11:21:14	10/18/2012 11:19:14 NYISO small event reserve pick-up executed.
18-Oct-2012 11:21:21	10/18/2012 11:20:00 NYISO small event reserve pick-up executed.
18-Oct-2012 11:26:11	10/18/2012 11:24:14 NYISO small event reserve pick-up executed.
18-Oct-2012 11:26:14	10/18/2012 11:25:00 NYISO small event reserve pick-up executed.
18-Oct-2012 16:34:14	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/18/2012 16:00 FOR Post cont loading.
18-Oct-2012 17:08:31	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/18/2012 17:00 FOR Post cont loading.
18-Oct-2012 18:19:31	NYISO Locational based curtailment cut 50 MWs. 10/18/2012 18:19 EDT
18-Oct-2012 18:26:50	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/18/2012 18:00 FOR Post cont loading.
18-Oct-2012 19:22:52	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/18/2012 19:00.

Insert Time	Message
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23 ARR: 28
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: RAVENSWOOD__3 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23 ARR: 37
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23 ARR: 37
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23 ARR: 37
18-Oct-2012 05:07:30	10/18/2012 05:07:30 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 10/19/2012 00 to 10/19/2012 23
18-Oct-2012 09:27:32	10/18/2012 09:27:32 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 10/20/2012 00:00:00 to 10/26/2012 23:00:00 ARR: 37
18-Oct-2012 09:30:29	10/18/2012 09:30:29 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 10/20/2012 00:00:00 to 10/26/2012 23:00:00 ARR: 37
18-Oct-2012 09:31:05	10/18/2012 09:31:05 ***Advisory*** Generator: RAVENSWOOD__3 has been received for Day Ahead Reliability in DAM market for 10/20/2012 00:00:00 to 10/26/2012 23:00:00 ARR: 37
18-Oct-2012 10:34:36	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 10/19/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2012 14:46:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/19/2012 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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18-Oct-2012 14:13:43	Prices in the October 17, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 17, 2012 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the October 19, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Oct-2012 15:10:14	Prices in the October 18, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 18, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.