

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-Oct-2012 00:02:48	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR CE SECURITY.
31-Oct-2012 00:09:55	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 00:10:30	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING.
31-Oct-2012 00:11:17	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING.
31-Oct-2012 00:38:31	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 00:39:11	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING.
31-Oct-2012 00:43:23	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR CE SECURITY.
31-Oct-2012 01:16:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 01:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 01:17:22	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	10/31/2012 01:00 FOR ACTUAL LOADING.
31-Oct-2012 01:46:48	Metering Authority - Long Island Power Authority REMOVES GLENWOOD_IC_2_G1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 01:00.
31-Oct-2012 02:07:44	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 02:00.
31-Oct-2012 02:26:52	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 02:00.
31-Oct-2012 02:26:52	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 02:00.
31-Oct-2012 02:27:59	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 02:00 FOR ACTUAL LOADING.
31-Oct-2012 06:03:09	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 06:00.
31-Oct-2012 06:46:13	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 06:00 FOR ACE.
31-Oct-2012 06:48:43	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 06:00 FOR CE SECURITY.
31-Oct-2012 06:51:30	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 06:00 FOR ACE.
31-Oct-2012 07:13:32	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 07:00.
31-Oct-2012 07:26:04	The NYISO has experienced a problem with RTC posting
31-Oct-2012 07:26:04	The NYISO has experienced a problem with the RTD posting for . We are currently working on the problem and expect to have schedules posted no later than 5 minutes before the hour.
31-Oct-2012 07:37:00	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 10/31/2012 08:00 FOR .
31-Oct-2012 07:38:01	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 08:00 FOR .
31-Oct-2012 07:39:11	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 08:00 FOR .
31-Oct-2012 07:55:30	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 07:00 FOR CE SECURITY.
31-Oct-2012 08:01:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 08:02:00	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR ACTUAL LOADING.
31-Oct-2012 08:24:23	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR ACTUAL LOADING.
31-Oct-2012 08:30:14	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR TRANSMISSION LOADING.
31-Oct-2012 08:31:04	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR p/c flows.
31-Oct-2012 08:31:35	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR P/C LOADING.
31-Oct-2012 08:40:37	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 08:41:14	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR ACTUAL LOADING.
31-Oct-2012 08:42:20	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 10/31/2012 08:00 FOR CE SECURITY.
31-Oct-2012 09:09:14	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 09:00 FOR ACTUAL LOADING.
31-Oct-2012 09:09:54	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 09:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 09:10:29	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 09:00 FOR ACTUAL LOADING.
31-Oct-2012 09:10:55	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 09:00 FOR CE SECURITY.
31-Oct-2012 09:14:59	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 09:00 FOR 69kv contingencies.
31-Oct-2012 09:16:55	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 09:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 09:17:34	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 09:00 FOR ACTUAL LOADING.
31-Oct-2012 09:18:08	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 09:00 FOR ACTUAL LOADING.
31-Oct-2012 09:42:58	ISO UPDATES KIAC_JFK_GT2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 09:00 FOR CE RELIABILITY.
31-Oct-2012 10:20:42	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 10:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 10:21:14	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 10:00 FOR ACTUAL LOADING.

31-Oct-2012 10:27:26	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 10:00 FOR CE SECURITY.
31-Oct-2012 11:15:06	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 11:00 FOR ACTUAL LOADING/CE SECURITY.
31-Oct-2012 11:15:40	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 11:00 FOR ACTUAL LOADING.
31-Oct-2012 11:17:38	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 11:00 FOR CE SECURITY.
31-Oct-2012 12:27:26	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 12:00 FOR 69kv contingencies.
31-Oct-2012 12:28:09	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 12:00 FOR .
31-Oct-2012 12:41:42	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 12:00 FOR ACTUAL LOADING.
31-Oct-2012 16:16:22	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BP_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 16:00 FOR no transmission path.
31-Oct-2012 16:29:20	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 16:00 FOR 230kv contingencies.
31-Oct-2012 17:27:50	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 17:00.
31-Oct-2012 18:12:00	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 18:00 FOR 69kv contingencies.
31-Oct-2012 19:53:41	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 19:00 FOR ACTUAL LOADING/CE SECURITY.

31-Oct-2012 19:54:10	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 19:00 FOR ACTUAL LOADING.
31-Oct-2012 20:09:45	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 20:00.
31-Oct-2012 20:16:21	ISO REMOVES KIAC_JFK_GT2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 20:00.
31-Oct-2012 20:25:41	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 20:00.
31-Oct-2012 20:25:41	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 20:00.
31-Oct-2012 20:25:41	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 20:00.
31-Oct-2012 20:25:41	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 20:00.
31-Oct-2012 21:00:37	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00.
31-Oct-2012 21:00:37	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00.
31-Oct-2012 21:05:35	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00 FOR Con Ed Security.
31-Oct-2012 21:15:52	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00 FOR Con Ed Security.
31-Oct-2012 21:17:06	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00 FOR Con Ed Security.

31-Oct-2012 21:18:34	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 21:00 FOR PC FLOWS.
31-Oct-2012 21:18:43	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00 FOR Con Ed Security.
31-Oct-2012 21:19:24	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00 FOR Con Ed Security.
31-Oct-2012 21:20:55	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00 FOR PC FLOWS.
31-Oct-2012 21:29:14	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00 FOR Con Ed Security.
31-Oct-2012 21:42:29	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00 FOR Con Ed Security.
31-Oct-2012 21:47:15	Metering Authority - Long Island Power Authority REQUESTS CALPINE_BP_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR no transmission path.
31-Oct-2012 21:47:16	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/02/2012 00:00 FOR TRANSMISSION ISSUE.
31-Oct-2012 21:47:16	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR p/c flows.
31-Oct-2012 21:47:16	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR TRANSMISSION LOADING.
31-Oct-2012 21:47:16	Metering Authority - Long Island Power Authority REQUESTS FREEPORT___CT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR NO TRANSMISSION.
31-Oct-2012 21:47:16	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR P/C LOADING.

31-Oct-2012 21:47:17	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR 69kv contingencies.
31-Oct-2012 21:47:17	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR transmission trip.
31-Oct-2012 21:47:17	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR transmission trip.
31-Oct-2012 21:47:18	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR .
31-Oct-2012 21:48:42	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 21:00.
31-Oct-2012 21:55:44	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR PC FLOWS.
31-Oct-2012 21:55:44	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security.
31-Oct-2012 21:55:45	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security.
31-Oct-2012 21:55:45	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security.
31-Oct-2012 21:55:45	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security.
31-Oct-2012 23:22:38	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 23:00 FOR LI security.
31-Oct-2012 23:35:13	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 23:00 FOR PC FLOWS..



31-Oct-2012 23:35:40	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 23:00 FOR Con Ed Security..
31-Oct-2012 23:36:07	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 23:00 FOR Con Ed Security..
31-Oct-2012 23:36:33	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR PC FLOWS..
31-Oct-2012 23:36:33	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security..
31-Oct-2012 23:36:33	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR Con Ed Security..
31-Oct-2012 23:51:10	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR LI security.

Committed for Reliability

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Insert Time	Message
31-Oct-2012 05:07:13	10/31/2012 05:07:13 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/01/2012 00 to 11/01/2012 23 ARR: 28
31-Oct-2012 05:07:13	10/31/2012 05:07:13 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/01/2012 00 to 11/01/2012 23
31-Oct-2012 05:07:13	10/31/2012 05:07:13 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 11/01/2012 00 to 11/01/2012 23 ARR: 28
31-Oct-2012 05:07:13	10/31/2012 05:07:13 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 11/01/2012 00 to 11/01/2012 23
31-Oct-2012 10:46:06	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 01 Energy =

	90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 04 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:46:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/01/2012 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 11/01/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:47:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/01/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 02 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0



	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:48:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/01/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 11/01/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 10:49:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/01/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Oct-2012 12:54:41	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 00 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 01 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 02 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 03

	<p>Energy = 300 MW. Regulation = 0 MW. Min10  Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30  Spinning = 0 MW. Min30 Nonsynch = 0 MW.  Operating Cap = 0 MW.</p>
31-Oct-2012 12:54:42	<p>Generator: ROSETON___1 scheduled for SRE as  initiated by ISO in DAM market for 11/01/2012 04  Energy = 300 MW. Regulation = 0 MW. Min10  Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30  Spinning = 0 MW. Min30 Nonsynch = 0 MW.  Operating Cap = 0 MW.</p>
31-Oct-2012 12:54:42	<p>Generator: ROSETON___1 scheduled for SRE as  initiated by ISO in DAM market for 11/01/2012 05  Energy = 300 MW. Regulation = 0 MW. Min10  Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30  Spinning = 0 MW. Min30 Nonsynch = 0 MW.  Operating Cap = 0 MW.</p>
31-Oct-2012 12:54:42	<p>Generator: ROSETON___1 scheduled for SRE as  initiated by ISO in DAM market for 11/01/2012 06  Energy = 300 MW. Regulation = 0 MW. Min10  Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30  Spinning = 0 MW. Min30 Nonsynch = 0 MW.  Operating Cap = 0 MW.</p>
31-Oct-2012 12:54:42	<p>Generator: ROSETON___1 scheduled for SRE as  initiated by ISO in DAM market for 11/01/2012 07  Energy = 300 MW. Regulation = 0 MW. Min10  Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30  Spinning = 0 MW. Min30 Nonsynch = 0 MW.  Operating Cap = 0 MW.</p>
31-Oct-2012 12:54:42	<p>Generator: ROSETON___1 scheduled for SRE as  initiated by ISO in DAM market for 11/01/2012 08  Energy = 300 MW. Regulation = 0 MW. Min10  Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30  Spinning = 0 MW. Min30 Nonsynch = 0 MW.  Operating Cap = 0 MW.</p>
31-Oct-2012 12:54:42	<p>Generator: ROSETON___1 scheduled for SRE as  initiated by ISO in DAM market for 11/01/2012 09  Energy = 300 MW. Regulation = 0 MW. Min10  Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30  Spinning = 0 MW. Min30 Nonsynch = 0 MW.  Operating Cap = 0 MW.</p>
31-Oct-2012 12:54:42	<p>Generator: ROSETON___1 scheduled for SRE as  initiated by ISO in DAM market for 11/01/2012 10  Energy = 300 MW. Regulation = 0 MW. Min10  Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30  Spinning = 0 MW. Min30 Nonsynch = 0 MW.  Operating Cap = 0 MW.</p>
31-Oct-2012 12:54:42	<p>Generator: ROSETON___1 scheduled for SRE as  initiated by ISO in DAM market for 11/01/2012 11  Energy = 300 MW. Regulation = 0 MW. Min10</p>

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 12 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 13 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 14 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 15 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 16 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 17 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 18 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 19 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 20 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 21 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 22 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:54:42	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 23 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:59:29	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 02 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:59:29	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 03 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:59:29	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 04 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:59:29	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 05 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.



	Operating Cap = 0 MW.
31-Oct-2012 12:59:29	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 06 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:59:29	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 07 Energy = 284 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:59:29	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 00 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 12:59:29	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 01 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 00 Energy = 286 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 01 Energy = 286 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 02 Energy = 287 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 03 Energy = 289 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-Oct-2012 13:00:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 04 Energy = 291 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 05 Energy = 291 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 06 Energy = 291 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 07 Energy = 291 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 23 Energy = 281 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 22 Energy = 281 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 21 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 20 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as

	initiated by ISO in DAM market for 11/01/2012 19 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 18 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 17 Energy = 281 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 16 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 15 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 14 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 13 Energy = 278 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 12 Energy = 279 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 11

	Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 10 Energy = 281 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 09 Energy = 285 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 13:00:22	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 08 Energy = 288 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 19 Energy = 73 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for <del>SRE as initiated by ISO in DAM market for</del> 11/01/2012 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 15:10:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/01/2012 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2012 16:45:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
31-Oct-2012 16:45:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 11/01/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30

31-Oct-2012 17:12:52	10/31/2012 17:12:52 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00 ARR: 37
31-Oct-2012 17:13:50	10/31/2012 17:13:50 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00 ARR: 37
31-Oct-2012 17:15:35	10/31/2012 17:15:35 ***Advisory*** Generator: RAVENSWOOD__2 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00 ARR: 37
31-Oct-2012 17:16:34	10/31/2012 17:16:34 ***Advisory*** Generator: RAVENSWOOD__3 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00 ARR: 37
31-Oct-2012 17:17:01	10/31/2012 17:17:01 ***Advisory*** Generator: RAVENSWOOD__4 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00 ARR: 37
31-Oct-2012 17:17:33	10/31/2012 17:17:33 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00 ARR: 37
31-Oct-2012 17:18:46	10/31/2012 17:18:46 ***Advisory*** Generator: ASTORIA_EAST_ENERGY_CC1 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00
31-Oct-2012 17:19:15	10/31/2012 17:19:15 ***Advisory*** Generator: ASTORIA_EAST_ENERGY_CC2 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00
31-Oct-2012 17:19:43	10/31/2012 17:19:43 ***Advisory*** Generator: NYPA__ASTORIA_CC1 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00
31-Oct-2012 17:20:13	10/31/2012 17:20:13 ***Advisory*** Generator: NYPA__ASTORIA_CC2 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00
31-Oct-2012 17:41:30	10/31/2012 17:41:30 ***Advisory*** Generator: NYPA__ASTORIA_CC1 has been deleted for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00
31-Oct-2012 17:42:03	10/31/2012 17:42:03 ***Advisory*** Generator: ASTORIA_EAST_ENERGY_CC1 has been deleted for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00



31-Oct-2012 17:42:42	10/31/2012 17:42:42 ***Advisory*** Generator: NYPA__ASTORIA_CC1 has been received for Day Ahead Reliability in DAM market for 11/02/2012 00:00:00 to 11/05/2012 23:00:00
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Insert Time	Message
31-Oct-2012 15:29:20	Prices in the October 30, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 30, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 01, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.