

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
16-Oct-2012 11:16:26	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/16/2012 11:00 FOR NG SECURITY.
16-Oct-2012 15:37:18	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/16/2012 15:00.

## Committed for Reliability

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Insert Time	Message
16-Oct-2012 05:07:06	10/16/2012 05:07:06 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23 ARR: 28
16-Oct-2012 05:07:07	10/16/2012 05:07:07 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23
16-Oct-2012 05:07:07	10/16/2012 05:07:07 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23
16-Oct-2012 05:07:07	10/16/2012 05:07:07 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23
16-Oct-2012 05:07:07	10/16/2012 05:07:07 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23 ARR: 37
16-Oct-2012 05:07:07	10/16/2012 05:07:07 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23 ARR: 37
16-Oct-2012 05:07:07	10/16/2012 05:07:07 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23
16-Oct-2012 05:07:07	10/16/2012 05:07:07 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23 ARR: 37

16-Oct-2012 05:07:07	10/16/2012 05:07:07 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/17/2012 00 to 10/17/2012 23
16-Oct-2012 15:54:30	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Oct-2012 15:54:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/17/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
16-Oct-2012 15:09:17	NYISO is reserving HB 16 in the October 15, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the October 15, 2012 Hour-Ahead Market for the period hours beginning 12

through 23 are correct. Prices in the October 17, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

16-Oct-2012 15:16:46

Prices in the October 16, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 16, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.