

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Oct-2012 06:39:52	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 06:00 FOR P/C flows.
08-Oct-2012 06:40:20	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 06:00 FOR P/C Flows.
08-Oct-2012 07:11:45	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 07:00 FOR P/C flows.
08-Oct-2012 07:12:00	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 07:00 FOR P/C Flows.
08-Oct-2012 08:54:09	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 08:00 FOR P/C flows.
08-Oct-2012 08:54:23	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 08:00 FOR P/C Flows.
08-Oct-2012 11:10:35	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 11:00.
08-Oct-2012 13:06:26	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 13:00.
08-Oct-2012 15:23:01	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 15:00 FOR 69kv contingencies.
08-Oct-2012 15:23:26	Metering Authority - Long Island Power Authority

	REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 15:00 FOR 69kv contingencies.
08-Oct-2012 19:35:27	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2012 19:00 FOR P/C loading.
08-Oct-2012 20:04:38	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2012 20:00.
08-Oct-2012 20:57:23	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 20:00.
08-Oct-2012 20:57:24	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2012 20:00.

Committed for Reliability

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Insert Time	Message
08-Oct-2012 05:07:28	10/08/2012 05:07:28 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/09/2012 00 to 10/09/2012 23 ARR: 37
08-Oct-2012 05:07:28	10/08/2012 05:07:28 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/09/2012 00 to 10/09/2012 23 ARR: 37
08-Oct-2012 05:07:28	10/08/2012 05:07:28 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/09/2012 00 to 10/09/2012 23
08-Oct-2012 05:07:28	10/08/2012 05:07:28 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 10/09/2012 00 to 10/09/2012 00 ARR: 29
08-Oct-2012 05:07:28	10/08/2012 05:07:28 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/09/2012 00 to 10/09/2012 23 ARR: 37
08-Oct-2012 05:07:28	10/08/2012 05:07:28 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/09/2012 00 to 10/09/2012 23 ARR: 28
08-Oct-2012 10:25:04	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/09/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 10/09/2012 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	10/09/2012 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 21 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2012 14:20:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/09/2012 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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08-Oct-2012 14:21:48	Prices in the October 07, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the October 07, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 09, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Oct-2012 14:38:18	Prices in the October 08, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 08, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.