

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

## Dispatcher Notices

[back to top](#)

Insert Time	Message
21-Oct-2012 06:59:48	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/21/2012 06:00 FOR P/C LOADING.
21-Oct-2012 08:05:44	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/21/2012 08:00.

## Committed for Reliability

[back to top](#)

Insert Time	Message
21-Oct-2012 05:07:19	10/21/2012 05:07:19 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 10/22/2012 00 to 10/22/2012 23
21-Oct-2012 05:07:19	10/21/2012 05:07:19 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/22/2012 00 to 10/22/2012 23 ARR: 28
21-Oct-2012 05:07:19	10/21/2012 05:07:19 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/22/2012 00 to 10/22/2012 23 ARR: 37
21-Oct-2012 05:07:19	10/21/2012 05:07:19 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 10/22/2012 00 to 10/22/2012 23
21-Oct-2012 05:07:19	10/21/2012 05:07:19 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 10/22/2012 00 to 10/22/2012 23
21-Oct-2012 05:07:19	10/21/2012 05:07:19 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/22/2012 00 to 10/22/2012 23 ARR: 37
21-Oct-2012 05:07:19	10/21/2012 05:07:19 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/22/2012 00 to 10/22/2012 23 ARR: 37
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 12:55:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/22/2012 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2012 20:24:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/22/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 10/22/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/22/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/22/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/22/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/22/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/22/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/22/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/22/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/22/2012 09 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/22/2012 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/22/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/22/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/22/2012 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
21-Oct-2012 20:24:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/22/2012 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

#### Market Pricing Notices

[back to top](#)

Insert Time	Message
21-Oct-2012 14:04:43	Prices in the October 20, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 20, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 22, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Oct-2012 14:12:17	Prices in the October 21, 2012 Real-Time Market for

the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 21, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.