

NYISO Operational Announcements

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Dispatcher Notices

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10-Oct-2012 11:09:42	Metering Authority - Niagara Mohawk REQUESTS SYRACUSE__ENERGY_ST1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/10/2012 11:00 FOR Transmission.
10-Oct-2012 13:23:58	Metering Authority - Niagara Mohawk REMOVES SYRACUSE__ENERGY_ST1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/10/2012 13:00.

Committed for Reliability

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Insert Time	Message
10-Oct-2012 05:07:23	10/10/2012 05:07:23 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 10/11/2012 00 to 10/11/2012 23
10-Oct-2012 05:07:23	10/10/2012 05:07:23 Generator: RAVENSWOOD__3 requested for Day Ahead Reliability in DAM market for 10/11/2012 00 to 10/11/2012 23 ARR: 37
10-Oct-2012 05:07:23	10/10/2012 05:07:23 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 10/11/2012 00 to 10/11/2012 23 ARR: 37
10-Oct-2012 05:07:23	10/10/2012 05:07:23 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 10/11/2012 00 to 10/11/2012 23 ARR: 28
10-Oct-2012 05:07:23	10/10/2012 05:07:23 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 10/11/2012 00 to 10/11/2012 23 ARR: 37
10-Oct-2012 10:11:38	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/11/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 12 Energy = 73 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 06 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2012 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/11/2012 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-Oct-2012 13:17:03	Prices in the October 09, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 09, 2012 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the October 11, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Oct-2012 14:36:02	Prices in the October 10, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 10, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.