

NYISO Operational Announcements

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Committed for Reliability

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14-Oct-2012 05:07:24	10/14/2012 05:07:24 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/15/2012 00 to 10/15/2012 23 ARR: 28
14-Oct-2012 05:07:24	10/14/2012 05:07:24 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 10/15/2012 00 to 10/15/2012 23
14-Oct-2012 05:07:24	10/14/2012 05:07:24 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/15/2012 06 to 10/15/2012 23 ARR: 37
14-Oct-2012 05:07:24	10/14/2012 05:07:24 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 10/15/2012 00 to 10/15/2012 23
14-Oct-2012 05:07:24	10/14/2012 05:07:24 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/15/2012 00 to 10/15/2012 23 ARR: 37
14-Oct-2012 05:07:24	10/14/2012 05:07:24 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/15/2012 00 to 10/15/2012 23 ARR: 37
14-Oct-2012 05:07:24	10/14/2012 05:07:24 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/15/2012 00 to 10/15/2012 23 ARR: 37
14-Oct-2012 05:07:24	10/14/2012 05:07:24 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/15/2012 00 to 10/15/2012 23
14-Oct-2012 13:17:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	10/15/2012 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 12 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 13:17:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/15/2012 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Oct-2012 20:51:38	10/14/2012 20:51:38 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 10/16/2012 00:00:00 to 10/19/2012 23:00:00

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14-Oct-2012 14:11:22	Prices in the October 13, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 13, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 15, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Oct-2012 14:19:46	Prices in the October 14, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 14, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.