

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Oct-2012 00:48:57	NYISO Locational based curtailment cut 0 MWs. 10/28/2012 00:48 EDT
28-Oct-2012 17:10:53	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2012 18:00 FOR STEAM SECURITY.
28-Oct-2012 18:02:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2012 18:00 FOR STEAM SECURITY.
28-Oct-2012 18:07:19	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2012 18:00.

Committed for Reliability

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28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23 ARR: 28
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23

28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23 ARR: 28
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23 ARR: 37
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23 ARR: 37
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23 ARR: 37
28-Oct-2012 05:07:31	10/28/2012 05:07:31 Generator: RAVENSWOOD__3 requested for Day Ahead Reliability in DAM market for 10/29/2012 00 to 10/29/2012 23 ARR: 37
28-Oct-2012 11:35:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 10/29/2012 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/29/2012 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2012 11:35:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

10/29/2012 16 Energy = 72 MW. Regulation = 0 MW.
Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.
Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.
Operating Cap = 0 MW.

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Insert Time	Message
28-Oct-2012 13:05:07	Prices in the October 27, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 27, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 29, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Oct-2012 14:02:31	Prices in the October 28, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 28, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.