

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
01-Oct-2012 00:00:42	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/01/2012 00:00 FOR P/C loading.
01-Oct-2012 00:41:29	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD_IC_1_G5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2012 00:00 FOR Unavailable due to Transmission Outage.
01-Oct-2012 01:00:31	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/01/2012 01:00.
01-Oct-2012 02:17:20	Metering Authority - Long Island Power Authority REQUESTS KEDC_GLWD_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2012 02:00 FOR Unavailable due to transmission outage.
01-Oct-2012 02:18:06	Metering Authority - Long Island Power Authority REQUESTS KEDC_GLWD_GT5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/01/2012 02:00 FOR Unavailable due to transmission outage.
01-Oct-2012 05:58:45	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/01/2012 05:00 FOR ACE.
01-Oct-2012 06:01:44	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/01/2012 06:00.
01-Oct-2012 08:02:02	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/01/2012 08:00 FOR ACE.
01-Oct-2012 08:03:28	10/01/2012 08:03:16 NYISO small event reserve pick-up executed.
01-Oct-2012 08:05:13	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/01/2012 08:00 FOR ACE.
01-Oct-2012 08:06:12	10/01/2012 08:05:00 NYISO small event reserve pick-up executed.

01-Oct-2012 08:09:15	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/01/2012 09:00.
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Committed for Reliability

[back to top](#)

Insert Time	Message
01-Oct-2012 05:07:32	10/01/2012 05:07:32 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/02/2012 00 to 10/02/2012 23 ARR: 37
01-Oct-2012 05:07:32	10/01/2012 05:07:31 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 10/02/2012 00 to 10/02/2012 23 ARR: 29
01-Oct-2012 05:07:32	10/01/2012 05:07:32 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/02/2012 00 to 10/02/2012 23 ARR: 28
01-Oct-2012 05:07:32	10/01/2012 05:07:32 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/02/2012 00 to 10/02/2012 23 ARR: 37
01-Oct-2012 05:07:32	10/01/2012 05:07:32 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/02/2012 00 to 10/02/2012 23 ARR: 37
01-Oct-2012 05:07:32	10/01/2012 05:07:32 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/02/2012 00 to 10/02/2012 23 ARR: 37
01-Oct-2012 05:07:32	10/01/2012 05:07:32 Generator: HUNTLEY___67 requested for Day Ahead Reliability in DAM market for 10/02/2012 00 to 10/02/2012 23
01-Oct-2012 05:07:32	10/01/2012 05:07:32 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/02/2012 00 to 10/02/2012 23
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 06:18:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/01/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 11:25:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 11:25:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/02/2012 22 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Oct-2012 17:35:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 10/02/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 13 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0



	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Oct-2012 17:35:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/02/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
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#### Market Pricing Notices

[back to top](#)

Insert Time	Message
01-Oct-2012 14:08:18	Prices in the September 30, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 30, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 02, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Oct-2012 14:53:35	Prices in the October 01, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 01, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.