

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Oct-2012 18:20:14	NPX initiated curtailment cut 50 MWs. 10/09/2012 18:20 EDT

Committed for Reliability

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Insert Time	Message
09-Oct-2012 05:07:53	10/09/2012 05:07:53 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/10/2012 00 to 10/10/2012 23 ARR: 37
09-Oct-2012 05:07:53	10/09/2012 05:07:53 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/10/2012 00 to 10/10/2012 23 ARR: 37
09-Oct-2012 05:07:53	10/09/2012 05:07:53 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/10/2012 00 to 10/10/2012 23 ARR: 37
09-Oct-2012 05:07:53	10/09/2012 05:07:53 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/10/2012 00 to 10/10/2012 23 ARR: 28
09-Oct-2012 05:07:53	10/09/2012 05:07:53 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/10/2012 00 to 10/10/2012 23
09-Oct-2012 10:38:02	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/10/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2012 14:18:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/10/2012 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2012 14:18:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/10/2012 08 Energy = 73 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2012 14:18:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/10/2012 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Market Pricing Notices

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Insert Time	Message
09-Oct-2012 12:45:31	Prices in the October 08, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 08, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 10, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Oct-2012 14:50:39	Prices in the October 09, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 09, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.