

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
30-Oct-2012 00:50:36	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 00:00.
30-Oct-2012 00:56:56	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR PC FLOWS.
30-Oct-2012 00:57:24	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 02:00 FOR PC FLOWS.
30-Oct-2012 01:03:34	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR ACTUAL LOADING.
30-Oct-2012 01:04:23	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR ACTUAL LOADING.
30-Oct-2012 01:13:59	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 01:00 FOR ACE.
30-Oct-2012 01:25:23	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 01:00.
30-Oct-2012 01:27:58	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR MAX GEN.
30-Oct-2012 01:28:49	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR CE SECURITY.
30-Oct-2012 01:31:21	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	10/30/2012 01:00 FOR CE SECURITY.
30-Oct-2012 01:35:59	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR CE SECURITY.
30-Oct-2012 01:36:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR ACTUAL LOADING.
30-Oct-2012 01:37:23	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR ACTUAL LOADING.
30-Oct-2012 01:48:04	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 01:00 FOR CE SECURITY.
30-Oct-2012 02:03:30	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 02:00 FOR CE SECURITY.
30-Oct-2012 02:22:08	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 02:00 FOR ACTUAL LOADING.
30-Oct-2012 02:23:01	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 02:00 FOR ACTUAL LOADING.
30-Oct-2012 02:38:02	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 02:00 FOR ACTUAL LOADING.
30-Oct-2012 02:38:46	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 02:00 FOR ACTUAL LOADING.
30-Oct-2012 03:10:54	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 03:00 FOR CE SECURITY.
30-Oct-2012 03:36:26	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 04:00 FOR NYISO SECURITY.
30-Oct-2012 05:29:33	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 06:00 FOR NYISO SECURITY.

30-Oct-2012 06:34:36	NYISO Locational based curtailment cut 20 MWs. 10/30/2012 06:34 EDT
30-Oct-2012 07:25:53	NYISO Locational based curtailment cut 200 MWs. 10/30/2012 07:25 EDT
30-Oct-2012 07:37:39	NYISO Locational based curtailment cut 200 MWs. 10/30/2012 07:37 EDT
30-Oct-2012 08:05:18	Metering Authority - Long Island Power Authority REQUESTS FREEPORT___CT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR NO TRANSMISSION.
30-Oct-2012 08:29:47	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR CE SECURITY.
30-Oct-2012 08:36:12	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR CE SECURITY.
30-Oct-2012 08:39:38	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR CE SECURITY.
30-Oct-2012 08:45:35	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 08:47:28	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 08:48:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR ACTUAL LOADING.
30-Oct-2012 08:49:07	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR ACTUAL LOADING.
30-Oct-2012 08:54:57	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 08:00 FOR CE SECURITY.
30-Oct-2012 08:56:12	ISO UPDATES KIAC_JFK_GT2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 08:00 FOR CE RELIABILITY.

30-Oct-2012 09:03:02	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 09:00 FOR ACTUAL LOADING.
30-Oct-2012 10:06:55	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 10:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 10:07:32	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 10:00 FOR ACTUAL LOADING.
30-Oct-2012 10:08:03	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 10:00 FOR ACTUAL LOADING.
30-Oct-2012 11:12:31	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 11:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 11:12:57	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 11:00 FOR ACTUAL LOADING.
30-Oct-2012 11:51:30	ISO UPDATES KIAC_JFK_GT1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 11:00 FOR CE RELIABILITY.
30-Oct-2012 11:58:01	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 11:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 12:05:22	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 12:00 FOR ACTUAL LOADING.
30-Oct-2012 12:11:37	ISO UPDATES KIAC_JFK_GT1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 12:00 FOR CE RELIABILITY.
30-Oct-2012 12:13:16	ISO UPDATES KIAC_JFK_GT1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 12:00 FOR PUMP PROBLEM.
30-Oct-2012 12:34:38	ISO REMOVES NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 12:00.

30-Oct-2012 13:48:39	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 13:00 FOR CE SECURITY.
30-Oct-2012 15:16:17	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR TRANSMISSION ISSUE.
30-Oct-2012 15:16:17	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR NO TRANSMISSION.
30-Oct-2012 15:16:17	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR TRANSMISSION.
30-Oct-2012 16:31:03	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 16:00 FOR TRANSMISSION LOADING.
30-Oct-2012 16:32:05	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 16:00 FOR TRANSMISSION LOADING.
30-Oct-2012 16:34:51	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 16:00 FOR CE SECURITY.
30-Oct-2012 17:10:29	NYISO Locational based curtailment cut 200 MWs. 10/30/2012 17:10 EDT
30-Oct-2012 17:10:53	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 17:11:33	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00 FOR ACTUAL LOADING.
30-Oct-2012 17:17:00	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00.
30-Oct-2012 17:22:18	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00.

30-Oct-2012 17:25:47	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00 FOR TRANSMISSION.
30-Oct-2012 17:35:10	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00.
30-Oct-2012 17:35:10	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00.
30-Oct-2012 17:47:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00 FOR CE SECURITY.
30-Oct-2012 17:47:43	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00 FOR ACTUAL LOADING.
30-Oct-2012 17:47:43	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 17:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 18:08:28	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 18:00 FOR CE SECURITY.
30-Oct-2012 18:09:05	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 18:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 18:09:32	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 18:00 FOR ACTUAL LOADING.
30-Oct-2012 18:15:41	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 18:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 18:16:07	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 18:00 FOR ACTUAL LOADING.
30-Oct-2012 18:57:26	Metering Authority - Consolidated Edison of NY

	UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 18:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 18:58:03	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 18:00 FOR ACTUAL LOADING.
30-Oct-2012 19:22:09	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 19:00 FOR CE SECURITY.
30-Oct-2012 19:22:36	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 19:00 FOR ACTUAL LOADING.
30-Oct-2012 19:22:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 19:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 19:45:58	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 19:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 19:46:29	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 19:00 FOR ACTUAL LOADING.
30-Oct-2012 21:18:32	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD_IC_2_G1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR P/C Flows.
30-Oct-2012 21:18:32	Metering Authority - Long Island Power Authority REQUESTS FREEPORT___CT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR NO TRANSMISSION.
30-Oct-2012 21:18:37	ISO REQUESTS KIAC_JFK_GT1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2012 00:00 FOR PUMP PROBLEM.
30-Oct-2012 21:18:39	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR TRANSMISSION LOADING.
30-Oct-2012 21:18:39	Metering Authority - Long Island Power Authority <del>REQUESTS NORTHPORT___1 OUT OF MERIT.</del> OOM FOR TO RELIABILITY AT START TIME

	10/31/2012 00:00 FOR TRANSMISSION LOADING.
30-Oct-2012 21:18:40	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR TRANSMISSION.
30-Oct-2012 21:18:40	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR P/C LOADING.
30-Oct-2012 21:18:42	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR TRANSMISSION.
30-Oct-2012 21:18:43	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR PC FLOWS.
30-Oct-2012 21:18:43	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR TRANSMISSION ISSUE.
30-Oct-2012 21:18:43	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR transmission trip.
30-Oct-2012 21:18:43	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR transmission trip.
30-Oct-2012 21:18:43	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/01/2012 00:00 FOR NO TRANSMISSION.
30-Oct-2012 21:18:45	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 21:18:45	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR CE SECURITY.
30-Oct-2012 21:18:45	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING.
30-Oct-2012 21:18:46	Metering Authority - Consolidated Edison of NY



	REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING.
30-Oct-2012 21:18:46	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR NO TRANSMISSION.
30-Oct-2012 21:30:12	ISO UPDATES KIAC_JFK_GT2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 21:00 FOR CE RELIABILITY.
30-Oct-2012 22:32:14	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 22:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 22:33:47	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR ACTUAL LOADING/CE SECURITY.
30-Oct-2012 23:02:24	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 23:00 FOR ACE.
30-Oct-2012 23:06:58	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2012 23:00.
30-Oct-2012 23:49:36	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/30/2012 23:00 FOR CE SECURITY.
30-Oct-2012 23:56:33	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/31/2012 00:00 FOR CE SECURITY.

Committed for Reliability

[back to top](#)

Insert Time	Message
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 22
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23

30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23 ARR: 28
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23 ARR: 37
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23 ARR: 37
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23 ARR: 37
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23 ARR: 28
30-Oct-2012 05:07:14	10/30/2012 05:07:14 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 10/31/2012 00 to 10/31/2012 23
30-Oct-2012 10:30:16	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 00 Energy = 265 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 04 Energy = 269 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 03 Energy = 268 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 02 Energy = 266 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as

	initiated by ISO in DAM market for 10/31/2012 01 Energy = 265 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 06 Energy = 271 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 07 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 22 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 23 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:30:17	Generator: ATHENS_STG_1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 05 Energy = 270 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:20	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 00 Energy = 272 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 16 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 17

	Energy = 281 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 18 Energy = 282 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 19 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 20 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 21 Energy = 283 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 22 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 23 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 15 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 14 Energy = 280 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 13 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 12 Energy = 278 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 11 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 10 Energy = 276 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 09 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 08 Energy = 278 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 07 Energy = 280 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 06 Energy = 278 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 05 Energy = 277 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 04 Energy = 276 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 03 Energy = 274 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 02 Energy = 273 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 10:32:21	Generator: ATHENS_STG_2 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 01 Energy = 272 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:04:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:04:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:04:31	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/30/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 10 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 11 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 12 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 13 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 14 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 15 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 16 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 17 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 18 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 19 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 20 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 21 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 22 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 23 Energy = 300 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as



	initiated by ISO in DAM market for 10/31/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 12:26:55	Generator: ROSETON___1 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	10/31/2012 10 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 11 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 12 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 13 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 14 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 15 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 16 Energy = 152 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 18 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 13:50:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 17:21:06	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 10/31/2012 23 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Oct-2012 23:38:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2012 23:38:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/31/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
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#### Market Pricing Notices

[back to top](#)

Insert Time	Message
30-Oct-2012 15:18:13	Prices in the October 29, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 29, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 31, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Oct-2012 17:00:45	NYISO is reserving HB 5 in the October 30, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 5 in the October 30, 2012 Hour-Ahead Market for the period hours beginning 0 through 11.