

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
05-Oct-2012 15:06:19	10/05/2012 15:05:40 NYISO small event reserve pick-up executed.
05-Oct-2012 15:11:12	10/05/2012 15:10:00 NYISO small event reserve pick-up executed.

Committed for Reliability

[back to top](#)

Insert Time	Message
05-Oct-2012 05:07:39	10/05/2012 05:07:39 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 10/06/2012 00 to 10/06/2012 23 ARR: 29
05-Oct-2012 05:07:39	10/05/2012 05:07:39 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 10/06/2012 00 to 10/06/2012 23 ARR: 37
05-Oct-2012 05:07:39	10/05/2012 05:07:39 Generator: RAVENSWOOD__3 requested for Day Ahead Reliability in DAM market for 10/06/2012 00 to 10/06/2012 23 ARR: 26
05-Oct-2012 05:07:39	10/05/2012 05:07:39 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 10/06/2012 00 to 10/06/2012 23 ARR: 28
05-Oct-2012 05:07:39	10/05/2012 05:07:39 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 10/06/2012 00 to 10/06/2012 23
05-Oct-2012 10:17:59	Generator: NORTHPORT__1 scheduled for local reliability in DAM market for 10/06/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2012 10:17:59	Generator: NORTHPORT__1 scheduled for local reliability in DAM market for 10/06/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2012 10:18:21	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/06/2012 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2012 16:14:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/06/2012 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2012 16:14:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/06/2012 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2012 16:14:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/06/2012 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
05-Oct-2012 15:41:43	NYISO is reserving HB 15,17,18,20,21,22,23 in the October 04, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the October 04, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 06, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Oct-2012 15:48:27	NYISO is reserving HB 8,9,10,11 in the October 05, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the October 05, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.