

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Oct-2012 00:29:22	ISO UPDATES NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2012 02:00 FOR SWITCHING.
20-Oct-2012 00:29:44	ISO UPDATES NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2012 02:00 FOR SWITCHING.
20-Oct-2012 00:50:55	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2012 02:00.
20-Oct-2012 00:50:55	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2012 02:00.
20-Oct-2012 00:51:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2012 02:00 FOR SWITCHING.
20-Oct-2012 02:25:19	Metering Authority - Consolidated Edison of NY REMOVES AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2012 02:00.
20-Oct-2012 02:25:19	Metering Authority - Consolidated Edison of NY REMOVES KIAC_JFK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2012 02:00.
20-Oct-2012 02:25:19	Metering Authority - Consolidated Edison of NY REMOVES AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2012 02:00.
20-Oct-2012 02:25:19	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2012 02:00.
20-Oct-2012 02:25:20	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	10/20/2012 02:00.
20-Oct-2012 02:25:20	ISO REMOVES NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2012 02:00.
20-Oct-2012 02:25:20	ISO REMOVES NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2012 02:00.
20-Oct-2012 02:25:20	Metering Authority - Consolidated Edison of NY REMOVES PEEKSKILL___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2012 02:00.

Committed for Reliability

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Insert Time	Message
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 10/21/2012 00 to 10/21/2012 12
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 10/21/2012 00 to 10/21/2012 23 ARR: 37
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/21/2012 00 to 10/21/2012 23 ARR: 37
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/21/2012 00 to 10/21/2012 23 ARR: 37
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 10/21/2012 00 to 10/21/2012 23
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 10/21/2012 00 to 10/21/2012 23
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 10/21/2012 00 to 10/21/2012 23 ARR: 37
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 10/21/2012 00 to 10/21/2012 23 ARR: 28
20-Oct-2012 05:07:22	10/20/2012 05:07:22 Generator: DUNKIRK___1 requested for Day Ahead Reliability in DAM market for 10/21/2012 13 to 10/21/2012 23
20-Oct-2012 10:31:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/21/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2012 10:31:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 10/21/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2012 12:50:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/21/2012 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2012 12:50:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/21/2012 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2012 12:50:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 10/21/2012 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Oct-2012 13:34:02	Prices in the October 19, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 19, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 21, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Oct-2012 14:03:36	Prices in the October 20, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 20, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.