

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
08-Aug-2012 07:39:03	Long Island Power Authority has Declared Today a Min Oil Burn Day.
08-Aug-2012 12:40:12	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/08/2012 12:00 FOR East End TVR.
08-Aug-2012 18:31:15	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/08/2012 18:00.
08-Aug-2012 22:02:14	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2012 22:00 FOR .
08-Aug-2012 22:10:41	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2012 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: PPL_SHRM_GT4 requested for Day Ahead Reliability in DAM market for 08/09/2012 13 to 08/09/2012 19 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/09/2012 00 to 08/09/2012 23 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 08/09/2012 12 to 08/09/2012 18 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: WADING RIVER_IC_1 requested for Day Ahead Reliability in DAM market for 08/09/2012 12 to 08/09/2012 18 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/09/2012 00 to 08/09/2012 23 ARR: 28

08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 08/09/2012 00 to 08/09/2012 23 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: PPL_SHRM_GT3 requested for Day Ahead Reliability in DAM market for 08/09/2012 12 to 08/09/2012 18 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/09/2012 00 to 08/09/2012 23 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 08/09/2012 07 to 08/09/2012 21 ARR: 23
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: SITHE___STERLING requested for Day Ahead Reliability in DAM market for 08/09/2012 07 to 08/09/2012 21 ARR: 24
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 08/09/2012 00 to 08/09/2012 23
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/09/2012 00 to 08/09/2012 23 ARR: 29
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/09/2012 00 to 08/09/2012 23 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: FPL FAR_ROCK_GT2 requested for Day Ahead Reliability in DAM market for 08/09/2012 14 to 08/09/2012 17
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/09/2012 09 to 08/09/2012 22
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 08/09/2012 13 to 08/09/2012 19 ARR: 28
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/09/2012 00 to 08/09/2012 23
08-Aug-2012 05:07:35	08/08/2012 05:07:35 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/09/2012 07 to 08/09/2012 21 ARR: 72
08-Aug-2012 14:56:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 08 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2012 14:56:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/09/2012 22 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
08-Aug-2012 15:09:26	Prices in the August 07, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 07, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 09, 2012

	Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Aug-2012 15:15:46	Prices in the August 08, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 08, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.