

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
30-Aug-2012 08:05:51	Long Island Power Authority has Declared Today a Min Oil Burn Day.
30-Aug-2012 08:56:32	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/30/2012 08:00 FOR P/C flows.
30-Aug-2012 09:53:17	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/30/2012 09:00.
30-Aug-2012 19:57:12	NYISO Locational based curtailment cut 1000 MWs. 08/30/2012 19:57 EDT
30-Aug-2012 20:02:33	NYISO Locational based curtailment cut 810 MWs. 08/30/2012 20:02 EDT

## Committed for Reliability

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Insert Time	Message
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/31/2012 10 to 08/31/2012 22
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 08/31/2012 13 to 08/31/2012 19 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23 ARR: 29
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: PPL_SHRM_GT4 requested for Day Ahead Reliability in DAM market for 08/31/2012 13 to 08/31/2012 19 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: HUNTLEY___67 requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: NORTHPORT___2

	requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: FPL FAR_ROCK_GT2 requested for Day Ahead Reliability in DAM market for 08/31/2012 14 to 08/31/2012 17
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 08/31/2012 12 to 08/31/2012 18 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: WADING RIVER_IC_1 requested for Day Ahead Reliability in DAM market for 08/31/2012 12 to 08/31/2012 18 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: PPL_SHRM_GT3 requested for Day Ahead Reliability in DAM market for 08/31/2012 12 to 08/31/2012 18 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23 ARR: 37
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23 ARR: 28
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/31/2012 00 to 08/31/2012 23
30-Aug-2012 05:07:36	08/30/2012 05:07:36 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/31/2012 07 to 08/31/2012 21 ARR: 72
30-Aug-2012 14:12:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2012 14:12:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
30-Aug-2012 14:12:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2012 14:12:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2012 14:12:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2012 14:12:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2012 14:12:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2012 14:12:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2012 14:12:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2012 14:12:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/31/2012 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

## Market Monitor Notices

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Insert Time	Message
30-Aug-2012 14:18:13	The Real Time Energy prices have been updated in the MIS for 08/29/2012 in hours (10)
30-Aug-2012 14:18:14	The Real Time ANCILLARY prices have been updated in the MIS for 08/29/2012 in hours (10)

## Market Pricing Notices

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Insert Time	Message
30-Aug-2012 14:02:59	Prices in the August 29, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 29, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 31, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Aug-2012 14:24:13	Prices in the August 30, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 30, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.