

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
27-Aug-2012 08:25:15	Long Island Power Authority has Declared Today a Min Oil Burn Day.
27-Aug-2012 11:47:04	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2012 11:00 FOR TVR.
27-Aug-2012 20:46:40	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2012 20:00.

Committed for Reliability

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Insert Time	Message
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/28/2012 00 to 08/28/2012 23
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/28/2012 07 to 08/28/2012 21 ARR: 72
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/28/2012 00 to 08/28/2012 23 ARR: 29
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/28/2012 00 to 08/28/2012 23 ARR: 28
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: HUNTLEY___67 requested for Day Ahead Reliability in DAM market for 08/28/2012 00 to 08/28/2012 23
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 08/28/2012 06 to 08/28/2012 23 ARR: 26
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/28/2012 00 to 08/28/2012 23 ARR: 28
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: FPL

	FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/28/2012 11 to 08/28/2012 20
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/28/2012 00 to 08/28/2012 23 ARR: 28
27-Aug-2012 05:07:31	08/27/2012 05:07:31 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/28/2012 00 to 08/28/2012 23 ARR: 28
27-Aug-2012 10:30:17	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 08/28/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 12:30:34	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 22 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 12:30:35	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/27/2012 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 13:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
27-Aug-2012 13:34:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 13:34:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2012 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 03 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24

27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 04 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 01 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 00 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 02 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 05 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local

	reliability in DAM market for 08/28/2012 06 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 10 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
27-Aug-2012 14:26:35	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24

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Market Pricing Notices

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Insert Time	Message
27-Aug-2012 15:52:15	Prices in the August 26, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 26, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct.
27-Aug-2012 16:02:46	Prices in the August 27, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 27, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
27-Aug-2012 17:27:16	Prices in the August 28, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating

Reserves are correct.