

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
26-Aug-2012 06:38:36	NYISO Locational based curtailment cut 175 MWs. 08/26/2012 06:38 EDT
26-Aug-2012 06:44:34	NYISO Locational based curtailment added 75 MWs. 08/26/2012 06:44 EDT
26-Aug-2012 12:37:04	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/26/2012 12:00 FOR East End TVR.
26-Aug-2012 15:37:54	ISO REQUESTS GILBOA___3 OUT OF MERIT. OOM FOR RESERVES AT START TIME 08/26/2012 15:00 FOR .
26-Aug-2012 18:57:04	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2012 00:00 FOR East End TVR.

Committed for Reliability

[back to top](#)

Insert Time	Message
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/27/2012 12 to 08/27/2012 20
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/27/2012 07 to 08/27/2012 21 ARR: 72
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/27/2012 00 to 08/27/2012 23
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/27/2012 08 to 08/27/2012 23 ARR: 29
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/27/2012 00 to 08/27/2012 23 ARR: 28
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: HUNTLEY___67 requested for Day Ahead Reliability in DAM market

	for 08/27/2012 00 to 08/27/2012 23
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 08/27/2012 00 to 08/27/2012 23 ARR: 28
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/27/2012 00 to 08/27/2012 23 ARR: 28
26-Aug-2012 05:07:30	08/26/2012 05:07:30 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 08/27/2012 00 to 08/27/2012 23 ARR: 28
26-Aug-2012 12:24:29	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 19 Energy =

	90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:24:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/27/2012 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 12:53:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/27/2012 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2012 15:34:17	08/26/2012 15:34:17 ***Advisory*** Generator: RAVENSWOOD__2 has been received for Day Ahead Reliability in DAM market for 08/28/2012 06:00:00 to 08/28/2012 23:00:00 ARR: 26

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
26-Aug-2012 13:42:25	Prices in the August 25, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 25, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 27, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Aug-2012 14:16:39	Prices in the August 26, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 26, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.