

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
22-Aug-2012 08:00:12	Long Island Power Authority has Declared Today a Min Oil Burn Day.
22-Aug-2012 08:58:46	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2012 08:00 FOR TVR.
22-Aug-2012 10:13:31	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2012 10:00 FOR EAST END TVR.
22-Aug-2012 11:18:03	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2012 11:00 FOR East End TVR.
22-Aug-2012 12:08:01	NYISO Locational based curtailment cut 375 MWs. 08/22/2012 12:08 EDT
22-Aug-2012 12:57:42	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2012 12:00 FOR East End TVR.
22-Aug-2012 13:16:09	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2012 13:00.
22-Aug-2012 13:17:08	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2012 14:00.
22-Aug-2012 14:07:10	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2012 14:00.
22-Aug-2012 14:07:10	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2012 14:00.
22-Aug-2012 16:38:40	NYISO Locational based curtailment cut 135 MWs.

08/22/2012 16:38 EDT

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Insert Time	Message
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/23/2012 12 to 08/23/2012 20
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/23/2012 07 to 08/23/2012 21 ARR: 72
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/23/2012 00 to 08/23/2012 23 ARR: 28
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/23/2012 00 to 08/23/2012 23 ARR: 29
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/23/2012 00 to 08/23/2012 23 ARR: 28
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/23/2012 00 to 08/23/2012 23
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/23/2012 00 to 08/23/2012 23 ARR: 28
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 08/23/2012 00 to 08/23/2012 23 ARR: 28
22-Aug-2012 05:07:35	08/22/2012 05:07:35 Generator: HUNTLEY___67 requested for Day Ahead Reliability in DAM market for 08/23/2012 00 to 08/23/2012 23
22-Aug-2012 10:52:53	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/23/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 12:31:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/23/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 12:31:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/23/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 14:55:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2012 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 14:55:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2012 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 14:55:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2012 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 14:55:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2012 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 14:55:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 14:55:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 14:55:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 14:55:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/23/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2012 21:07:46	08/22/2012 21:07:46 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 08/24/2012 22:00:00 to 08/25/2012 23:00:00 ARR: 37

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Insert Time	Message
22-Aug-2012 13:59:53	The Real Time Energy prices have been updated in the MIS for 08/21/2012 in hours (05)
22-Aug-2012 13:59:53	The Real Time ANCILLARY prices have been updated in the MIS for 08/21/2012 in hours (05)

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Insert Time	Message
22-Aug-2012 13:40:45	Prices in the August 21, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 21, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 23, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
22-Aug-2012 14:01:45	Prices in the August 22, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 22, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.