

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Aug-2012 07:06:38	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/13/2012 07:00 FOR ACE/CPS.
13-Aug-2012 07:13:17	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/13/2012 07:00.
13-Aug-2012 07:30:30	Long Island Power Authority has Declared Today a Min Oil Burn Day.
13-Aug-2012 09:31:16	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
13-Aug-2012 10:27:55	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 10:00 FOR PC LOADING.
13-Aug-2012 11:18:33	08/13/2012 11:18:21 NYISO large event reserve pick-up executed.
13-Aug-2012 11:20:39	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/13/2012 11:00 FOR ACE/CPS.
13-Aug-2012 11:21:10	08/13/2012 11:20:00 NYISO large event reserve pick-up executed.
13-Aug-2012 11:30:42	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00 FOR ACTUAL LOADING.
13-Aug-2012 11:31:13	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00 FOR ACTUAL LOADING.
13-Aug-2012 11:31:43	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00 FOR ACTUAL LOADING.
13-Aug-2012 11:36:04	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/13/2012 11:00.

13-Aug-2012 11:36:29	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00 FOR ACTUAL LOADING.
13-Aug-2012 11:37:10	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00 FOR ACTUAL LOADING.
13-Aug-2012 11:37:27	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00 FOR ACTUAL LOADING.
13-Aug-2012 11:48:40	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00.
13-Aug-2012 11:48:40	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00.
13-Aug-2012 11:48:40	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 11:00.
13-Aug-2012 12:17:21	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 12:00 FOR EAST END TVR.
13-Aug-2012 14:08:53	NYISO Locational based curtailment cut 55 MWs. 08/13/2012 14:08 EDT
13-Aug-2012 14:14:24	NYISO Locational based curtailment cut 49 MWs. 08/13/2012 14:14 EDT
13-Aug-2012 14:20:56	NYISO Locational based curtailment cut 36 MWs. 08/13/2012 14:20 EDT
13-Aug-2012 15:36:06	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 15:00 FOR EAST END TVR.
13-Aug-2012 18:06:43	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 18:00.
13-Aug-2012 19:07:17	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2012 19:00.

Insert Time	Message
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 08/14/2012 07 to 08/14/2012 21 ARR: 72
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 08/14/2012 00 to 08/14/2012 23
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 08/14/2012 00 to 08/14/2012 23 ARR: 29
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/14/2012 00 to 08/14/2012 23 ARR: 28
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 08/14/2012 12 to 08/14/2012 19 ARR: 28
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 08/14/2012 00 to 08/14/2012 23 ARR: 28
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/14/2012 10 to 08/14/2012 21
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 08/14/2012 00 to 08/14/2012 23
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 08/14/2012 00 to 08/14/2012 23 ARR: 28
13-Aug-2012 05:07:35	08/13/2012 05:07:35 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/14/2012 00 to 08/14/2012 23 ARR: 28
13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 08 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:20	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 08/14/2012 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 14:28:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2012 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2012 15:42:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/14/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Aug-2012 15:43:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Aug-2012 15:43:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Aug-2012 16:31:53	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/14/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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13-Aug-2012 14:03:58	NYISO is reserving HB 16 in the August 12, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the August 12, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 14, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Aug-2012 14:07:18	Prices in the August 13, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 13, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.