

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Aug-2012 07:38:43	Long Island Power Authority has Declared Today a Min Oil Burn Day.
28-Aug-2012 10:07:12	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2012 10:00 FOR Post cont loading.
28-Aug-2012 10:13:56	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2012 10:00 FOR Post cont loading.
28-Aug-2012 10:28:32	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2012 10:00 FOR Post cont loading.
28-Aug-2012 10:36:10	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2012 10:00 FOR Post cont loading.
28-Aug-2012 10:46:32	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2012 10:00.
28-Aug-2012 11:24:36	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 11:00 FOR TVR.
28-Aug-2012 13:29:54	NPX initiated curtailment cut 200 MWs. NE Capacity 08/28/2012 13:29 EDT
28-Aug-2012 14:25:37	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 14:00 FOR TVR.
28-Aug-2012 14:26:17	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 14:00 FOR TVR.
28-Aug-2012 14:38:14	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 14:00 FOR TVR.
28-Aug-2012 15:25:01	Metering Authority - Long Island Power Authority

	REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 15:00 FOR TVR.
28-Aug-2012 15:47:31	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 15:00 FOR TVR.
28-Aug-2012 16:38:41	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 16:00 FOR TVR.
28-Aug-2012 16:53:10	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 16:00 FOR TVR.
28-Aug-2012 18:19:01	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 18:00.
28-Aug-2012 18:19:01	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 18:00.
28-Aug-2012 18:19:01	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 18:00.
28-Aug-2012 18:35:27	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 18:00.
28-Aug-2012 20:53:48	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2012 20:00.

Committed for Reliability

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Insert Time	Message
28-Aug-2012 05:07:36	08/28/2012 05:07:36 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/29/2012 00 to 08/29/2012 23 ARR: 28
28-Aug-2012 05:07:36	08/28/2012 05:07:36 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 08/29/2012 00 to 08/29/2012 23
28-Aug-2012 05:07:36	08/28/2012 05:07:36 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/29/2012 00 to 08/29/2012 23 ARR: 29

28-Aug-2012 05:07:36	08/28/2012 05:07:36 Generator: HUNTLEY__67 requested for Day Ahead Reliability in DAM market for 08/29/2012 00 to 08/29/2012 23
28-Aug-2012 11:19:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/28/2012 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/28/2012 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:19:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/28/2012 22 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:26	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:27	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:27	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:27	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:27	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:27	Generator: NORTHPORT___3 scheduled for local

	reliability in DAM market for 08/29/2012 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:27	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/29/2012 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 11:55:57	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/29/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2012 13:14:02	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2012 07 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2012 08 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2012 09 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2012 10 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2012 11 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2012 12 Energy =

	51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 13 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 18 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 22 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Aug-2012 13:14:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/29/2012 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
28-Aug-2012 13:01:30	Prices in the August 27, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 27, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 29, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Aug-2012 16:06:49	Prices in the August 28, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 28, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.