

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
16-Aug-2012 07:59:46	Long Island Power Authority has Declared Today a Min Oil Burn Day.
16-Aug-2012 11:01:47	NYISO Locational based curtailment cut 190 MWs. 08/16/2012 11:01 EDT
16-Aug-2012 12:19:45	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/16/2012 12:00 FOR P/C Flows.
16-Aug-2012 13:15:47	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/16/2012 13:00 FOR .
16-Aug-2012 16:51:58	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/16/2012 16:00 FOR East End TVR.
16-Aug-2012 17:50:12	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/16/2012 17:00.
16-Aug-2012 18:52:24	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/16/2012 18:00 FOR P/C Flows.
16-Aug-2012 20:02:02	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/16/2012 20:00.
16-Aug-2012 22:46:29	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/16/2012 22:00.

Committed for Reliability

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16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market

	for 08/17/2012 07 to 08/17/2012 21 ARR: 72
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/17/2012 10 to 08/17/2012 21
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 08/17/2012 12 to 08/17/2012 18 ARR: 28
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 08/17/2012 00 to 08/17/2012 23 ARR: 29
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/17/2012 00 to 08/17/2012 23 ARR: 28
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 08/17/2012 12 to 08/17/2012 18 ARR: 28
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 08/17/2012 00 to 08/17/2012 23 ARR: 28
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: PPL_SHRM_GT3 requested for Day Ahead Reliability in DAM market for 08/17/2012 13 to 08/17/2012 18 ARR: 28
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/17/2012 00 to 08/17/2012 23 ARR: 28
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 08/17/2012 00 to 08/17/2012 23
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 08/17/2012 00 to 08/17/2012 23 ARR: 28
16-Aug-2012 05:07:27	08/16/2012 05:07:27 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 08/17/2012 00 to 08/17/2012 23
16-Aug-2012 10:47:43	Generator: NORTHPORT__3 scheduled for local reliability in DAM market for 08/17/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2012 14:16:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/17/2012 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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16-Aug-2012 13:21:37	Prices in the August 15, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 15, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 17, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
16-Aug-2012 14:31:36	Prices in the August 16, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 16, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.