

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Aug-2012 06:11:05	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
01-Aug-2012 08:37:33	Long Island Power Authority has Declared Today a Min Oil Burn Day.
01-Aug-2012 09:11:52	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
01-Aug-2012 12:22:21	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
01-Aug-2012 17:08:00	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.

Committed for Reliability

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Insert Time	Message
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 08/02/2012 00 to 08/02/2012 23
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 08/02/2012 13 to 08/02/2012 18 ARR: 28
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 08/02/2012 00 to 08/02/2012 23
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 08/02/2012 07 to 08/02/2012 21 ARR: 72
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 08/02/2012 00 to 08/02/2012 23 ARR: 28

01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: CARTHAGE___PAPER requested for Day Ahead Reliability in DAM market for 08/02/2012 08 to 08/02/2012 21
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/02/2012 10 to 08/02/2012 21
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/02/2012 06 to 08/02/2012 23 ARR: 37
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/02/2012 00 to 08/02/2012 23 ARR: 29
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/02/2012 00 to 08/02/2012 23 ARR: 28
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 08/02/2012 12 to 08/02/2012 18 ARR: 28
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/02/2012 00 to 08/02/2012 23 ARR: 28
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/02/2012 00 to 08/02/2012 23 ARR: 28
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 08/02/2012 07 to 08/02/2012 21 ARR: 23
01-Aug-2012 05:07:29	08/01/2012 05:07:29 Generator: SITHE___STERLING requested for Day Ahead Reliability in DAM market for 08/02/2012 07 to 08/02/2012 21 ARR: 24
01-Aug-2012 13:55:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/02/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Aug-2012 13:55:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/02/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

01-Aug-2012 13:55:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/02/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Aug-2012 13:55:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/02/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Aug-2012 13:58:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/02/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Aug-2012 13:58:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/02/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Aug-2012 13:58:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/02/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Aug-2012 13:58:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/02/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 08/02/2012 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 07 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	08/02/2012 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 08 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 06 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2012 14:25:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/02/2012 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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01-Aug-2012 14:18:13	Prices in the July 31, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 31, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 02, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Aug-2012 14:30:08	Prices in the August 01, 2012 Real-Time Market for

the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 01, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.