

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Jul-2012 07:13:10	Long Island Power Authority has Declared Today a Min Oil Burn Day.
10-Jul-2012 07:18:06	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.

Committed for Reliability

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Insert Time	Message
10-Jul-2012 02:43:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

	MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:43:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/10/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
10-Jul-2012 02:55:33	07/10/2012 02:55:33 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 07/11/2012 00:00:00 to 07/11/2012 23:00:00 ARR: 37
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/11/2012 07 to 07/11/2012 21 ARR: 72

10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23 ARR: 28
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23 ARR: 29
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: DUNKIRK___4 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23 ARR: 28
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: HUNTLEY___67 requested for Day Ahead Reliability in DAM market for 07/11/2012 05 to 07/11/2012 23
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23 ARR: 28
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23 ARR: 28
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23 ARR: 28
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/11/2012 07 to 07/11/2012 21 ARR: 23
10-Jul-2012 05:07:27	07/10/2012 05:07:27 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/11/2012 00 to 07/11/2012 23 ARR: 37
10-Jul-2012 11:24:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/11/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 11:24:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/11/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 11:24:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/11/2012 21 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 11:24:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/11/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 10 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 22 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2012 13:52:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2012 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Market Pricing Notices

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Insert Time	Message
10-Jul-2012 11:45:46	NYISO is releasing HB 22,23 in the July 08, 2012 Real-Time Market. NYISO is releasing HB 22,23 in the July 08, 2012 Hour-Ahead Market.
10-Jul-2012 14:07:07	Prices in the July 09, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 09, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 11, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Jul-2012 15:19:33	Prices in the July 10, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 10, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.