

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Jul-2012 00:01:28	NYISO Locational based curtailment cut 90 MWs. 07/09/2012 00:01 EDT
09-Jul-2012 03:16:26	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/09/2012 03:00 FOR ACE.
09-Jul-2012 03:24:07	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/09/2012 03:00.
09-Jul-2012 08:07:53	Long Island Power Authority has Declared Today a Min Oil Burn Day.
09-Jul-2012 13:17:45	07/09/2012 13:17:26 NYISO large event reserve pick-up executed.
09-Jul-2012 13:21:11	07/09/2012 13:20:00 NYISO large event reserve pick-up executed.
09-Jul-2012 13:22:54	07/09/2012 13:22:32 NYISO large event reserve pick-up executed.
09-Jul-2012 13:24:04	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/09/2012 13:00 FOR ACE.
09-Jul-2012 13:26:09	07/09/2012 13:25:00 NYISO large event reserve pick-up executed.
09-Jul-2012 13:29:35	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/09/2012 13:00 FOR ACE.
09-Jul-2012 13:32:54	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/09/2012 15:00.
09-Jul-2012 13:49:40	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
09-Jul-2012 16:15:00	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.

09-Jul-2012 16:48:22	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/09/2012 16:00 FOR EAST END TVR.
09-Jul-2012 17:44:05	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/09/2012 17:00.

Committed for Reliability

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Insert Time	Message
09-Jul-2012 05:07:22	07/09/2012 05:07:22 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 07/10/2012 00 to 07/10/2012 23 ARR: 28
09-Jul-2012 05:07:22	07/09/2012 05:07:22 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/10/2012 00 to 07/10/2012 23 ARR: 28
09-Jul-2012 05:07:22	07/09/2012 05:07:22 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 07/10/2012 00 to 07/10/2012 23
09-Jul-2012 05:07:22	07/09/2012 05:07:22 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/10/2012 00 to 07/10/2012 23 ARR: 28
09-Jul-2012 05:07:22	07/09/2012 05:07:22 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/10/2012 00 to 07/10/2012 23 ARR: 28
09-Jul-2012 05:07:22	07/09/2012 05:07:22 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/10/2012 00 to 07/10/2012 23 ARR: 29
09-Jul-2012 05:07:22	07/09/2012 05:07:22 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/10/2012 00 to 07/10/2012 23
09-Jul-2012 05:07:22	07/09/2012 05:07:22 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/10/2012 00 to 07/10/2012 23 ARR: 28
09-Jul-2012 13:57:58	Generator: RAVENSWOOD__1 scheduled for local reliability in DAM market for 07/10/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 13:57:58	Generator: RAVENSWOOD__1 scheduled for local reliability in DAM market for 07/10/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Jul-2012 14:07:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:25	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/10/2012 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 14:07:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/10/2012 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:43	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 00 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 11 Energy =

	85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 01 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 02 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 03 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 04 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 05 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 06 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 07 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 08 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 09 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 10 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 23 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 12 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 13 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 14 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 15 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 16 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 17 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 18 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 19 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 20 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 21 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 15:14:44	Generator: DUNKIRK___4 scheduled for local reliability in DAM market for 07/10/2012 22 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2012 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2012 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2012 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2012 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2012 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2012 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2012 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/10/2012 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72



09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 16:01:28	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/10/2012 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
09-Jul-2012 17:26:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/10/2012 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:53	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 07/10/2012 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/10/2012 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/10/2012 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/10/2012 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/10/2012 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/10/2012 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:54	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/10/2012 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:54	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/10/2012 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:54	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/10/2012 20 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:54	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/10/2012 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:54	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/10/2012 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:54	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/10/2012 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:54	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/10/2012 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
09-Jul-2012 17:26:54	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/10/2012 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23

#### Market Monitor Notices

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#### Market Pricing Notices

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Insert Time	Message
09-Jul-2012 15:43:01	NYISO is reserving HB 22,23 in the July 08, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 22,23 in the July 08, 2012 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the July 10, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Jul-2012 16:11:39	Prices in the July 09, 2012 Real-Time Market for the

period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 09, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.