

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-Jul-2012 00:01:42	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 00:00 FOR NYISO security.
31-Jul-2012 00:09:22	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 00:00.
31-Jul-2012 02:01:36	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 02:00 FOR .
31-Jul-2012 02:07:18	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 02:00.
31-Jul-2012 07:38:04	Long Island Power Authority has Declared Today a Min Oil Burn Day.
31-Jul-2012 09:55:55	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 09:00 FOR P/C Flows.
31-Jul-2012 09:59:18	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 09:00 FOR P/C Flows.
31-Jul-2012 10:01:31	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 10:00 FOR P/C Flows.
31-Jul-2012 10:09:38	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 10:00 FOR P/C Flows.
31-Jul-2012 10:12:37	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 10:00 FOR P/C Flows.
31-Jul-2012 10:21:03	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 10:00 FOR P/C Flows.
31-Jul-2012 10:27:03	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 10:00.
31-Jul-2012 11:34:51	ISO REQUESTS HUNTLEY___68 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 11:00 FOR P/C Flows.
31-Jul-2012 12:38:05	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 12:00 FOR P/C Flows.
31-Jul-2012 12:40:42	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 12:00 FOR P/C Flows.
31-Jul-2012 12:48:49	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 12:00 FOR P/C Flows.
31-Jul-2012 12:49:48	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 12:00 FOR P/C Flows.
31-Jul-2012 12:53:46	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 12:00 FOR P/C Flows.
31-Jul-2012 12:54:23	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 12:00 FOR P/C Flows.
31-Jul-2012 12:59:39	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 12:00 FOR P/C Flows.
31-Jul-2012 13:06:02	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 13:00 FOR P/C Flows.
31-Jul-2012 13:12:36	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 13:00.
31-Jul-2012 13:35:55	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 13:00 FOR P/C Flows.
31-Jul-2012 15:07:50	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 15:00 FOR P/C Flows.
31-Jul-2012 16:47:35	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 16:00 FOR P/C Flows.
31-Jul-2012 17:16:08	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 17:00.
31-Jul-2012 18:07:22	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2012 19:00 FOR P/C Flows.
31-Jul-2012 19:22:23	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY

AT START TIME 07/31/2012 20:00 FOR P/C Flows.

Committed for Reliability

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31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 08/01/2012 00 to 08/01/2012 23 ARR: 28
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 08/01/2012 13 to 08/01/2012 20 ARR: 28
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/01/2012 00 to 08/01/2012 23 ARR: 28
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 08/01/2012 00 to 08/01/2012 23 ARR: 29
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 08/01/2012 00 to 08/01/2012 23
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 08/01/2012 07 to 08/01/2012 21 ARR: 72
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 08/01/2012 12 to 08/01/2012 21
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/01/2012 00 to 08/01/2012 23 ARR: 28
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 08/01/2012 07 to 08/01/2012 21 ARR: 23
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: SITHE__STERLING requested for Day Ahead Reliability in DAM market for 08/01/2012 07 to 08/01/2012 21 ARR: 24
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 08/01/2012 00 to 08/01/2012 23
31-Jul-2012 05:07:23	07/31/2012 05:07:23 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 08/01/2012 00 to 08/01/2012 23 ARR: 28
31-Jul-2012 06:12:44	07/31/2012 06:12:44 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 08/02/2012

	06:00:00 to 08/05/2012 23:00:00 ARR: 37
31-Jul-2012 12:02:27	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Jul-2012 12:02:27	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Jul-2012 12:02:27	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Jul-2012 12:02:27	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Jul-2012 12:02:27	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
31-Jul-2012 13:38:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 08 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 07 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 06 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-Jul-2012 13:38:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 08/01/2012 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 13:38:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2012 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 14:44:18	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 08/01/2012 08 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 14:44:19	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 08/01/2012 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 14:44:19	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 08/01/2012 10 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 14:44:19	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 08/01/2012 09 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 14:44:51	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 08/01/2012 19

	Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 14:44:51	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 08/01/2012 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 14:44:52	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 08/01/2012 20 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2012 14:44:52	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 08/01/2012 21 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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31-Jul-2012 14:12:59	Prices in the July 30, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 01, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
31-Jul-2012 14:28:06	Prices in the July 31, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 31, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.