

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Jul-2012 09:35:40	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 09:00 FOR East end TVR.
08-Jul-2012 10:05:44	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 10:00 FOR east end TVR.
08-Jul-2012 10:58:41	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 10:00 FOR east end TVR.
08-Jul-2012 11:39:49	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 11:00 FOR 115kv contingencies.
08-Jul-2012 12:42:20	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 12:00 FOR East end TVR.
08-Jul-2012 14:23:02	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 14:00 FOR 115kv contingencies.
08-Jul-2012 17:16:33	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 17:00 FOR TVR.
08-Jul-2012 18:17:57	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 18:00.
08-Jul-2012 18:39:32	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 18:00.
08-Jul-2012 18:52:01	Metering Authority - Long Island Power Authority

	REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 18:00.
08-Jul-2012 19:26:40	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 19:00.
08-Jul-2012 19:42:57	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 19:00.
08-Jul-2012 21:11:20	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/08/2012 21:00.

Committed for Reliability

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Insert Time	Message
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/09/2012 07 to 07/09/2012 22 ARR: 72
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23 ARR: 28
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: DUNKIRK___4 requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23 ARR: 28
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23 ARR: 28
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23 ARR: 29
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23 ARR: 28
08-Jul-2012 05:07:20	07/08/2012 05:07:20 Generator: NORTHPORT___1

	requested for Day Ahead Reliability in DAM market for 07/09/2012 00 to 07/09/2012 23 ARR: 28
08-Jul-2012 10:40:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/09/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 10:40:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/09/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Jul-2012 14:16:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/09/2012 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:26	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 07 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:26	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 08 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:26	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 09 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:26	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 10 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:26	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 11 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:26	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 12 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:26	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 13 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local

	reliability in DAM market for 07/09/2012 22 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 23 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 21 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 20 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 19 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 18 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 17 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 14 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 15 Energy =

	85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jul-2012 14:36:27	Generator: DUNKIRK___3 scheduled for local reliability in DAM market for 07/09/2012 16 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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08-Jul-2012 15:24:21	Prices in the July 07, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 07, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 09, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Jul-2012 15:32:58	Prices in the July 08, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 08, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.