

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Jul-2012 00:02:06	GILBOA__2 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/01/2012 23:59.
02-Jul-2012 02:50:47	NYISO Locational based curtailment cut 83 MWs. 07/02/2012 02:50 EDT
02-Jul-2012 11:40:07	Metering Authority - Long Island Power Authority REQUESTS MONTAUK__DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 11:00 FOR TVR.
02-Jul-2012 13:06:46	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 13:00 FOR P/C LOADING.
02-Jul-2012 13:14:54	Long Island Power Authority has Declared Today a Min Oil Burn Day.
02-Jul-2012 14:11:44	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 14:00 FOR TVR.
02-Jul-2012 14:53:28	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 14:00 FOR TVR.
02-Jul-2012 14:54:32	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 14:00 FOR TVR.
02-Jul-2012 14:55:15	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 14:00 FOR TVR.
02-Jul-2012 14:55:41	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 14:00 FOR TVR.
02-Jul-2012 15:07:02	07/02/2012 15:06:46 NYISO large event reserve pick-up executed.

02-Jul-2012 15:10:38	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 15:00 FOR P/C LOADING.
02-Jul-2012 15:11:08	07/02/2012 15:10:00 NYISO large event reserve pick-up executed.
02-Jul-2012 15:11:53	07/02/2012 15:11:40 NYISO large event reserve pick-up executed.
02-Jul-2012 16:07:32	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 16:00 FOR N/A TVR.
02-Jul-2012 18:21:38	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 18:00.
02-Jul-2012 18:22:43	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 18:00 FOR TVR.
02-Jul-2012 19:49:17	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 19:00.
02-Jul-2012 20:07:33	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 20:00.
02-Jul-2012 20:07:33	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 20:00.
02-Jul-2012 20:07:33	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 20:00.
02-Jul-2012 21:14:25	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 21:00.
02-Jul-2012 22:05:21	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/02/2012 22:00.
02-Jul-2012 22:29:02	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2012 22:00 FOR .

02-Jul-2012 22:55:46	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2012 22:00.
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Committed for Reliability

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Insert Time	Message
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23 ARR: 28
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23 ARR: 28
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23 ARR: 28
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23 ARR: 29
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: DUNKIRK__3 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23 ARR: 28
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23 ARR: 28
02-Jul-2012 05:07:22	07/02/2012 05:07:22 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/03/2012 00 to 07/03/2012 23
02-Jul-2012 11:32:14	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 07/03/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Jul-2012 11:32:14	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 07/03/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Jul-2012 11:32:14	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 07/03/2012 21 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Jul-2012 11:32:14	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/03/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:27:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/03/2012 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 15:54:57	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Jul-2012 15:54:58	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 07/03/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for



	SRE as initiated by ISO in DAM market for 07/03/2012 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 16:09:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/03/2012 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 15 Energy =

	48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 23 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
02-Jul-2012 20:39:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/03/2012 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

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02-Jul-2012 14:11:00	Prices in the July 01, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 01, 2012 Hour-Ahead
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	Market for the period hours beginning 12 through 23 are correct. Prices in the July 03, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Jul-2012 14:33:39	Prices in the July 02, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 02, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.