

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Jul-2012 02:40:29	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2012 02:00 FOR P/C LOADING.
14-Jul-2012 03:58:08	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2012 03:00.
14-Jul-2012 10:02:53	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 10:00 FOR East End TVR.
14-Jul-2012 10:09:42	Metering Authority - Long Island Power Authority UPDATES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 10:00 FOR East End TVR.
14-Jul-2012 12:37:49	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 12:00 FOR East End TVR.
14-Jul-2012 15:12:33	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/14/2012 15:00 FOR .
14-Jul-2012 15:20:36	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/14/2012 15:00 FOR .
14-Jul-2012 16:32:32	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/14/2012 16:00 FOR .
14-Jul-2012 16:38:36	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 16:00 FOR Actual flows.
14-Jul-2012 16:38:58	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	07/14/2012 16:00 FOR Actual flows.
14-Jul-2012 17:39:25	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2012 17:00 FOR Actual flows.
14-Jul-2012 17:39:38	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2012 17:00 FOR Actual flows.
14-Jul-2012 18:34:40	Metering Authority - Niagara Mohawk REQUESTS CARTHAGE___PAPER OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/14/2012 18:00 FOR .
14-Jul-2012 18:35:11	Metering Authority - Niagara Mohawk UPDATES CARTHAGE___PAPER OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 18:00 FOR .
14-Jul-2012 18:35:25	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 18:00 FOR .
14-Jul-2012 18:50:53	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 18:00 FOR East End TVR.
14-Jul-2012 19:07:05	ISO REMOVES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2012 19:00.
14-Jul-2012 19:07:05	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2012 19:00.
14-Jul-2012 19:40:01	Metering Authority - Central Hudson Gas and Electr UPDATES NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 19:00 FOR unit trippd due to Transmission line trip.
14-Jul-2012 19:52:37	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2012 19:00 FOR .
14-Jul-2012 19:54:17	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2012 21:00.
14-Jul-2012 19:57:37	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2012 19:00.
14-Jul-2012 20:26:34	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 20:00.

14-Jul-2012 20:59:00	Metering Authority - Niagara Mohawk REMOVES CARTHAGE__PAPER OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 20:00.
14-Jul-2012 21:12:48	Metering Authority - Long Island Power Authority REMOVES MONTAUK__DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 21:00.
14-Jul-2012 22:03:37	Metering Authority - Central Hudson Gas and Electr REMOVES NEVERSINK__HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 22:00.
14-Jul-2012 22:39:40	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2012 22:00.

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14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23 ARR: 37
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23 ARR: 29
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23 ARR: 28
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: HUNTLEY__67 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 07/15/2012 12 to 07/15/2012 18 ARR: 28
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23 ARR: 28
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23 ARR: 28
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23 ARR: 28

14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23 ARR: 28
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/15/2012 07 to 07/15/2012 21 ARR: 72
14-Jul-2012 05:07:21	07/14/2012 05:07:21 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/15/2012 00 to 07/15/2012 23
14-Jul-2012 12:24:02	07/14/2012 12:24:02 ***Advisory*** Generator: ARTHUR_KILL_2 has been deleted for Day Ahead Reliability in DAM market for 07/16/2012 00:00:00 to 07/20/2012 23:00:00 ARR: 37
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:57:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2012 13:59:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/15/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
14-Jul-2012 13:59:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/15/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
14-Jul-2012 14:38:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/15/2012 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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14-Jul-2012 12:36:27	Prices in the July 13, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 13, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 15, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Jul-2012 14:02:16	Prices in the July 14, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 14, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.