

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
20-Jul-2012 07:59:40	Long Island Power Authority has Declared Today a Min Oil Burn Day.
20-Jul-2012 09:57:54	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2012 09:00 FOR LOAD RELIEF VOLTAGE SUPPORT.
20-Jul-2012 10:42:46	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2012 10:00 FOR LOAD RELIEF VOLTAGE SUPPORT.
20-Jul-2012 10:43:03	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2012 10:00 FOR LOAD RELIEF VOLTAGE SUPPORT.
20-Jul-2012 12:39:33	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2012 12:00.

## Committed for Reliability

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Insert Time	Message
20-Jul-2012 05:07:29	07/20/2012 05:07:29 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/21/2012 00 to 07/21/2012 23
20-Jul-2012 05:07:29	07/20/2012 05:07:29 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/21/2012 00 to 07/21/2012 23 ARR: 29
20-Jul-2012 05:07:29	07/20/2012 05:07:29 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/21/2012 00 to 07/21/2012 23
20-Jul-2012 05:07:29	07/20/2012 05:07:29 Generator: DUNKIRK___3 requested for Day Ahead Reliability in DAM market for 07/21/2012 00 to 07/21/2012 23
20-Jul-2012 05:07:29	07/20/2012 05:07:29 Generator: DUNKIRK___4

	requested for Day Ahead Reliability in DAM market for 07/21/2012 00 to 07/21/2012 23
20-Jul-2012 11:44:30	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/21/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 11:44:30	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/21/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 11:44:30	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/21/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 11 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 12 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 13 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 14 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 15 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 16 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 17 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 18 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 19 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 20 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 21 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 22 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 23 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Jul-2012 23:54:21	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 07/21/2012 10 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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Insert Time	Message
20-Jul-2012 14:06:58	Prices in the July 19, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 19, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 21, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Jul-2012 14:12:03	Prices in the July 20, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 20, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.