

# NYISO Operational Announcements

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## Dispatcher Notices

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| 23-Jul-2012 08:59:44 | Long Island Power Authority has Declared Today a Min Oil Burn Day.               |
| 23-Jul-2012 10:47:38 | 07/23/2012 10:47:25 NYISO small event reserve pick-up executed.                  |
| 23-Jul-2012 10:51:10 | 07/23/2012 10:50:00 NYISO small event reserve pick-up executed.                  |
| 23-Jul-2012 10:56:09 | 07/23/2012 10:55:00 NYISO small event reserve pick-up executed.                  |
| 23-Jul-2012 12:15:57 | NYISO Locational based curtailment cut 13 MWs.<br>07/23/2012 12:15 EDT           |
| 23-Jul-2012 15:21:15 | NPX initiated curtailment cut 267 MWs.<br>Capacity-reserves 07/23/2012 15:21 EDT |
| 23-Jul-2012 18:13:45 | NYISO Locational based curtailment cut 45 MWs.<br>07/23/2012 18:13 EDT           |
| 23-Jul-2012 22:25:26 | NYISO Locational based curtailment cut 190 MWs.<br>07/23/2012 22:25 EDT          |

## Committed for Reliability

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| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/24/2012 00 to 07/24/2012 23                |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 07/24/2012 14 to 07/24/2012 17 ARR: 28 |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/24/2012 07 to 07/24/2012 21 ARR: 72    |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 07/24/2012 10 to 07/24/2012 22           |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market  |

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|                      | for 07/24/2012 00 to 07/24/2012 23 ARR: 29   |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/24/2012 00 to 07/24/2012 23 ARR: 28  |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 07/24/2012 14 to 07/24/2012 17 ARR: 28   |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/24/2012 00 to 07/24/2012 23 ARR: 28  |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 07/24/2012 05 to 07/24/2012 23 ARR: 37   |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/24/2012 07 to 07/24/2012 21 ARR: 23   |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/24/2012 00 to 07/24/2012 23 ARR: 28  |
| 23-Jul-2012 05:07:32 | 07/23/2012 05:07:32 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/24/2012 00 to 07/24/2012 23 ARR: 28  |
| 23-Jul-2012 12:07:12 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2012 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 12:07:12 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2012 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:31:29 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/23/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.           |
| 23-Jul-2012 14:31:29 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/23/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.           |

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| 23-Jul-2012 14:31:29 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/23/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:31:29 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/23/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:31:29 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/23/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:31:29 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/23/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:31:30 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/23/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:31:30 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/23/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:37:23 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/24/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:37:23 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/24/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 14:37:23 | Generator: RAVENSWOOD___1 scheduled for local  |

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|                      | reliability in DAM market for 07/24/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.   |
| 23-Jul-2012 14:37:23 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/24/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.   |
| 23-Jul-2012 14:37:23 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/24/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.   |
| 23-Jul-2012 14:58:57 | Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/24/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.   |
| 23-Jul-2012 14:58:57 | Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/24/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.   |
| 23-Jul-2012 16:28:45 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/24/2012 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:45 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/24/2012 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:45 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/24/2012 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:45 | Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/24/2012 10 Energy =   |

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|                      | 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.   |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 22 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0  |

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|                      | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.  |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Jul-2012 16:28:46 | Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/24/2012 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 23-Jul-2012 15:52:09 | Prices in the July 22, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 22, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. |
| 23-Jul-2012 16:26:59 | Prices in the July 23, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 23, 2012 Hour-Ahead   |

|                      |   |
|----------------------|---|
|                      | Market for the period hours beginning 0 through 11 are correct.   |
| 23-Jul-2012 16:46:40 | Prices in the July 24, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |