

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
12-Jul-2012 02:26:20	07/12/2012 02:25:14 NYISO large event reserve pick-up executed.
12-Jul-2012 02:29:16	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2012 02:00 FOR .
12-Jul-2012 02:31:11	07/12/2012 02:30:00 NYISO large event reserve pick-up executed.
12-Jul-2012 02:33:29	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2012 02:00.
12-Jul-2012 07:49:12	Long Island Power Authority has Declared Today a Min Oil Burn Day.
12-Jul-2012 08:59:14	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 08:00 FOR P/C Flows.
12-Jul-2012 09:06:56	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 09:00 FOR P/C Flows.
12-Jul-2012 09:10:14	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 09:00 FOR P/C Flows.
12-Jul-2012 09:14:10	Metering Authority - Niagara Mohawk UPDATES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 09:00 FOR P/C Flows.
12-Jul-2012 09:23:17	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 09:00 FOR P/C Flows.
12-Jul-2012 09:41:38	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 09:00 FOR P/C Flows.

12-Jul-2012 10:19:10	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 10:00 FOR P/C Flows.
12-Jul-2012 11:15:04	NYISO Locational based curtailment cut 200 MWs. 07/12/2012 11:15 EDT
12-Jul-2012 12:56:14	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 12:00 FOR P/C Flows.
12-Jul-2012 13:14:04	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 13:00.
12-Jul-2012 13:20:51	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 13:00 FOR P/C Flows.
12-Jul-2012 16:06:42	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 16:00 FOR TVR.
12-Jul-2012 16:53:22	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 16:00 FOR TVR.
12-Jul-2012 16:54:20	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 16:00 FOR TVR.
12-Jul-2012 17:46:48	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 17:00.
12-Jul-2012 17:46:49	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2012 17:00.
12-Jul-2012 22:04:54	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2012 22:00 FOR .
12-Jul-2012 22:10:49	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2012 22:00.

Committed for Reliability

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Insert Time	Message
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: DUNKIRK___4

	requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23 ARR: 28
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: HUNTLEY__67 requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 07/13/2012 13 to 07/13/2012 18 ARR: 28
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23 ARR: 28
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23 ARR: 28
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 07/13/2012 07 to 07/13/2012 21 ARR: 23
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: SITHE__STERLING requested for Day Ahead Reliability in DAM market for 07/13/2012 07 to 07/13/2012 19 ARR: 24
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23 ARR: 28
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23 ARR: 29
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 07/13/2012 13 to 07/13/2012 19 ARR: 28
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 07/13/2012 07 to 07/13/2012 21 ARR: 72
12-Jul-2012 05:07:27	07/12/2012 05:07:27 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 07/13/2012 00 to 07/13/2012 23 ARR: 28
12-Jul-2012 10:25:07	Generator: MILLIKEN__1 scheduled for local reliability in DAM market for 07/13/2012 06 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:07	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:07	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:07	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:07	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:07	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:07	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 05 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:07	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 23 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 10:25:08	Generator: MILLIKEN___1 scheduled for local reliability in DAM market for 07/13/2012 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
12-Jul-2012 12:45:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2012 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2012 22:54:37	07/12/2012 22:54:37 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 07/14/2012 00:00:00 to 07/20/2012 23:00:00 ARR: 37
12-Jul-2012 23:35:14	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 04 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 06 Energy =

	90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:15	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Jul-2012 23:35:16	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/13/2012 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

#### Market Monitor Notices

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12-Jul-2012 08:44:36	Day Ahead Load Pocket Thresholds have been updated for market day of: July 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$4.80 STATEN ISLAND \$2.95 EAST RIVER \$4.42 IN CITY 345/138 \$2.47 ASTORIA EAST/COR/JAMAICA \$2.19 ASTOR WEST/QUEENB/VERNON \$1.89 ASTORIA WEST/QUEENSBRIDG \$1.85 VERNON/GREENWOOD \$2.62 GREENWOOD/STATEN ISLAND \$1.53
12-Jul-2012 08:44:51	Real Time Load Pocket Thresholds have been updated for market day: July 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$14.33 STATEN ISLAND \$12.73 EAST RIVER \$13.2 IN CITY 345/138 \$11.34 ASTORIA EAST/COR/JAMAICA \$9.53 ASTOR WEST/QUEENB/VERNON \$7.21 ASTORIA WEST/QUEENSBRIDG \$6.85 VERNON/GREENWOOD \$11.47 GREENWOOD/STATEN ISLAND \$4.22

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12-Jul-2012 14:35:16	Prices in the July 11, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 11, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 13, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Jul-2012 14:50:15	Prices in the July 12, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 12, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
12-Jul-2012 14:51:05	NYISO is releasing HB 11 in the July 11, 2012

Real-Time Market.