

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Jul-2012 05:43:56	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2012 05:00 FOR .
01-Jul-2012 05:56:46	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2012 05:00.
01-Jul-2012 07:57:30	Long Island Power Authority has Declared Today a Min Oil Burn Day.
01-Jul-2012 09:35:32	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 09:00 FOR EAST END LOAD.
01-Jul-2012 12:53:56	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON____ DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 12:00 FOR EAST END LOAD.
01-Jul-2012 12:54:33	Metering Authority - Long Island Power Authority REQUESTS MONTAUK____ DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 12:00 FOR EAST END LOAD.
01-Jul-2012 13:35:07	ISO REQUESTS GILBOA____2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2012 13:00 FOR NYISO SECURITY.
01-Jul-2012 13:37:26	NYISO Locational based curtailment cut 501 MWs. 07/01/2012 13:37 EDT
01-Jul-2012 13:48:19	07/01/2012 13:48:06 NYISO small event reserve pick-up executed.
01-Jul-2012 13:48:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2012 13:00 FOR .
01-Jul-2012 13:51:11	07/01/2012 13:50:00 NYISO small event reserve pick-up executed.
01-Jul-2012 13:53:43	NYISO Locational based curtailment cut 200 MWs. 07/01/2012 13:53 EDT
01-Jul-2012 13:58:16	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 07/01/2012 13:00.
01-Jul-2012 14:19:51	NYISO Locational based curtailment cut 200 MWs. 07/01/2012 14:19 EDT
01-Jul-2012 15:24:35	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 15:00.
01-Jul-2012 15:25:23	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 15:00 FOR East end load.
01-Jul-2012 15:47:18	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/01/2012 15:00.
01-Jul-2012 16:01:40	H Q initiated curtailment cut 200 MWs. 07/01/2012 16:01 EDT
01-Jul-2012 16:08:41	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 16:00 FOR LI TVR.
01-Jul-2012 16:39:21	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 16:00 FOR TVR.
01-Jul-2012 16:54:08	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 16:00 FOR TVR.
01-Jul-2012 16:54:38	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 16:00 FOR TVR.
01-Jul-2012 17:50:56	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 17:00.
01-Jul-2012 18:04:29	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 18:00.
01-Jul-2012 18:04:29	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 18:00.
01-Jul-2012 18:04:29	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 07/01/2012 18:00.
01-Jul-2012 18:36:18	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 18:00.
01-Jul-2012 19:12:54	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 19:00.
01-Jul-2012 20:13:09	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/01/2012 20:00.
01-Jul-2012 22:55:21	NYISO Locational based curtailment cut 1300 MWs. 07/01/2012 22:55 EDT
01-Jul-2012 22:56:03	NYISO Locational based curtailment cut 200 MWs. 07/01/2012 22:56 EDT
01-Jul-2012 22:56:54	07/01/2012 22:56:36 NYISO small event reserve pick-up executed.
01-Jul-2012 22:58:58	NYISO Locational based curtailment added 200 MWs. 07/01/2012 22:58 EDT
01-Jul-2012 22:59:21	ISO REQUESTS GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2012 22:00 FOR .
01-Jul-2012 23:01:14	07/01/2012 23:00:00 NYISO small event reserve pick-up executed.
01-Jul-2012 23:02:46	ISO REMOVES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2012 23:00.
01-Jul-2012 23:04:09	ISO UPDATES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2012 23:00 FOR .
01-Jul-2012 23:05:45	NYISO Locational based curtailment cut 200 MWs. 07/01/2012 23:05 EDT

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Insert Time	Message
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23 ARR: 28
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23 ARR: 28
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: DUNKIRK__4 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23

01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23 ARR: 28
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: DUNKIRK__3 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23 ARR: 29
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23 ARR: 28
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/02/2012 00 to 07/02/2012 23 ARR: 28
01-Jul-2012 05:07:32	07/01/2012 05:07:32 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 07/02/2012 11 to 07/02/2012 18 ARR: 28
01-Jul-2012 12:51:34	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 23 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 10 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 08 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 12:51:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/02/2012 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 07 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/02/2012 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	07/02/2012 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 08 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 22 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2012 15:06:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/02/2012 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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01-Jul-2012 14:18:24	Prices in the June 30, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 30, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 02, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Jul-2012 14:25:30	Prices in the July 01, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 01, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.