

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-Jul-2012 07:16:22	Long Island Power Authority has Declared Today a Min Oil Burn Day.
11-Jul-2012 08:20:25	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
11-Jul-2012 08:55:43	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2012 08:00 FOR P/C FLOWS..
11-Jul-2012 09:03:31	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/11/2012 09:00 FOR ACE / CPS.
11-Jul-2012 09:16:28	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2012 09:00 FOR P/C FLOWS..
11-Jul-2012 09:36:54	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2012 09:00 FOR P/C FLOWS.
11-Jul-2012 11:09:42	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/11/2012 11:00.
11-Jul-2012 12:04:26	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
11-Jul-2012 12:05:26	NYISO Locational based curtailment cut 10 MWs. 07/11/2012 12:05 EDT
11-Jul-2012 12:53:53	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2012 12:00.
11-Jul-2012 12:53:53	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 07/11/2012 12:00.
11-Jul-2012 13:19:30	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2012 13:00.
11-Jul-2012 15:14:06	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2012 15:00 FOR EAST OF RIVERHEAD TVR..
11-Jul-2012 16:16:39	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2012 16:00 FOR ACE CPS.
11-Jul-2012 16:20:58	NYISO Locational based curtailment cut 200 MWs. 07/11/2012 16:20 EDT
11-Jul-2012 16:38:51	NYISO Locational based curtailment cut 200 MWs. 07/11/2012 16:38 EDT
11-Jul-2012 17:09:50	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2012 17:00.
11-Jul-2012 17:20:38	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2012 17:00 FOR .
11-Jul-2012 17:35:48	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2012 17:00.
11-Jul-2012 18:25:19	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2012 18:00.
11-Jul-2012 20:00:52	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.
11-Jul-2012 21:40:27	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.

Committed for Reliability

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Insert Time	Message
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23 ARR: 28
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23

11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 07/12/2012 13 to 07/12/2012 19 ARR: 28
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23 ARR: 29
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: DUNKIRK__4 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23 ARR: 28
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: HUNTLEY__67 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 07/12/2012 13 to 07/12/2012 18 ARR: 28
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23 ARR: 28
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23 ARR: 28
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/12/2012 00 to 07/12/2012 23 ARR: 28
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 07/12/2012 07 to 07/12/2012 21 ARR: 72
11-Jul-2012 05:07:23	07/11/2012 05:07:23 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 07/12/2012 07 to 07/12/2012 21 ARR: 23
11-Jul-2012 14:19:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/12/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 14:19:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2012 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2012 19:43:37	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 19 Energy =

	50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2012 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2012 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2012 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2012 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2012 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2012 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2012 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2012 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 08 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24
11-Jul-2012 19:43:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/12/2012 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 24

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Market Pricing Notices

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11-Jul-2012 14:35:57	Prices in the July 10, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 10, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 12, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Jul-2012 18:28:01	NYISO is reserving HB 11 in the July 11, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the July 11, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.