

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
30-Jul-2012 07:15:26	Long Island Power Authority has Declared Today a Min Oil Burn Day.
30-Jul-2012 08:16:56	NPX initiated curtailment cut 205 MWs. 07/30/2012 08:16 EDT
30-Jul-2012 10:08:29	H Q initiated curtailment cut 20 MWs. 07/30/2012 10:08 EDT
30-Jul-2012 11:56:33	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2012 11:00 FOR P/C LOADING.
30-Jul-2012 12:00:40	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2012 12:00 FOR P/C LOADING.
30-Jul-2012 12:07:16	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2012 12:00 FOR P/C LOADING.
30-Jul-2012 12:48:16	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2012 12:00.
30-Jul-2012 12:54:42	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150.

## Committed for Reliability

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Insert Time	Message
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/31/2012 00 to 07/31/2012 23 ARR: 28
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 07/31/2012 12 to 07/31/2012 20
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/31/2012 07 to 07/31/2012 21 ARR: 72
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: NORTHPORT___4

	requested for Day Ahead Reliability in DAM market for 07/31/2012 00 to 07/31/2012 23 ARR: 28
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 07/31/2012 00 to 07/31/2012 23
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: SITHE__STERLING requested for Day Ahead Reliability in DAM market for 07/31/2012 07 to 07/31/2012 21 ARR: 24
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 07/31/2012 07 to 07/31/2012 21 ARR: 23
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/31/2012 00 to 07/31/2012 23 ARR: 28
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/31/2012 00 to 07/31/2012 23 ARR: 29
30-Jul-2012 05:07:34	07/30/2012 05:07:34 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 07/31/2012 00 to 07/31/2012 23
30-Jul-2012 12:46:00	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 07/31/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Jul-2012 12:46:01	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 07/31/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Jul-2012 12:46:01	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 07/31/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Jul-2012 12:46:01	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 07/31/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Jul-2012 12:46:01	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 07/31/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Jul-2012 12:50:53	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/31/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 12:50:53	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/31/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 12:50:53	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/31/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 07 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 08 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2012 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2012 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
30-Jul-2012 13:05:35	Prices in the July 29, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 31, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Jul-2012 15:10:55	Prices in the July 30, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are

correct. Prices in the July 30, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.