

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Jun-2012 12:19:41	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/18/2012 12:00 FOR 115kv contingency.
18-Jun-2012 12:27:01	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/18/2012 12:00 FOR 115kv contingencies.
18-Jun-2012 14:22:51	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2012 15:00 FOR 230kv contingencies.
18-Jun-2012 14:28:39	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/18/2012 14:00 FOR 115kv contingencies.
18-Jun-2012 16:22:57	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2012 17:00 FOR 230kv contingencies.
18-Jun-2012 16:29:48	ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2012 17:00.
18-Jun-2012 20:01:34	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/19/2012 00:00 FOR 115kv contingencies.
18-Jun-2012 20:16:44	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/18/2012 20:00.

Committed for Reliability

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Insert Time	Message
18-Jun-2012 05:07:09	06/18/2012 05:07:09 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/19/2012 00 to 06/19/2012 23

18-Jun-2012 05:07:09	06/18/2012 05:07:09 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 06/19/2012 00 to 06/19/2012 23 ARR: 28
18-Jun-2012 05:07:09	06/18/2012 05:07:09 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 06/19/2012 00 to 06/19/2012 23 ARR: 28
18-Jun-2012 05:07:09	06/18/2012 05:07:09 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/19/2012 07 to 06/19/2012 21 ARR: 23
18-Jun-2012 05:07:09	06/18/2012 05:07:09 Generator: SITHE___STERLING requested for Day Ahead Reliability in DAM market for 06/19/2012 00 to 06/19/2012 23 ARR: 24
18-Jun-2012 05:07:09	06/18/2012 05:07:09 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 06/19/2012 00 to 06/19/2012 23 ARR: 72
18-Jun-2012 05:07:09	06/18/2012 05:07:09 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/19/2012 00 to 06/19/2012 23 ARR: 29
18-Jun-2012 05:07:09	06/18/2012 05:07:09 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 06/19/2012 00 to 06/19/2012 23
18-Jun-2012 08:41:49	06/18/2012 08:41:49 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 06/20/2012 06:00:00 to 06/20/2012 23:00:00 ARR: 26
18-Jun-2012 12:42:54	Generator: SYRACUSE___ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 07 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:54	Generator: SYRACUSE___ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 09 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:54	Generator: SYRACUSE___ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 08 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE___ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 20 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 19 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 18 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 17 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 16 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 15 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 22 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 13 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 12 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 11 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 10 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 21 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 12:42:55	Generator: SYRACUSE__ENERGY_ST2 scheduled for local reliability in DAM market for 06/19/2012 14 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK__1 scheduled for local reliability in DAM market for 06/19/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK__1 scheduled for local reliability in DAM market for 06/19/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK__1 scheduled for local reliability in DAM market for 06/19/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK__1 scheduled for local reliability in DAM market for 06/19/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local

	reliability in DAM market for 06/19/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2012 13:52:56	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 06/19/2012 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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18-Jun-2012 14:18:15	Prices in the June 17, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 17, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 19, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Jun-2012 14:25:58	Prices in the June 18, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 18, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.