

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-Jun-2012 17:09:03	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL__STATE_STREET OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2012 17:00 FOR .
11-Jun-2012 20:09:49	NYISO Locational based curtailment cut 88 MWs. 06/11/2012 20:09 EDT
11-Jun-2012 21:55:24	H Q initiated curtailment cut 201 MWs. 06/11/2012 21:55 EDT
11-Jun-2012 21:56:55	H Q initiated curtailment cut 300 MWs. 06/11/2012 21:56 EDT
11-Jun-2012 21:58:45	H Q initiated curtailment added 5 MWs. 06/11/2012 21:58 EDT
11-Jun-2012 22:20:40	NYISO Locational based curtailment cut 89 MWs. 06/11/2012 22:20 EDT
11-Jun-2012 23:10:52	Metering Authority - New York State Electric & Gas REMOVES NEG CENTRAL__STATE_STREET OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2012 23:00.
11-Jun-2012 23:27:18	NYISO Locational based curtailment cut 41 MWs. 06/11/2012 23:27 EDT

Committed for Reliability

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Insert Time	Message
11-Jun-2012 05:07:07	06/11/2012 05:07:07 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 06/12/2012 00 to 06/12/2012 23 ARR: 28
11-Jun-2012 05:07:07	06/11/2012 05:07:07 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 06/12/2012 00 to 06/12/2012 23
11-Jun-2012 05:07:07	06/11/2012 05:07:07 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 06/12/2012 00 to 06/12/2012 23
11-Jun-2012 10:37:03	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/12/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2012 10:37:03	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/12/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2012 10:37:03	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/12/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2012 10:37:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/12/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2012 10:37:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/12/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2012 10:37:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/12/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2012 10:39:07	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/12/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2012 10:39:49	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/12/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-Jun-2012 11:53:47	Prices in the June 10, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 10, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 12, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Jun-2012 14:03:15	Prices in the June 11, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 11, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.