

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
12-Jun-2012 09:22:13	Metering Authority - Long Island Power Authority REQUESTS BETHPAGE_CC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2012 09:00 FOR LI SECURITY.
12-Jun-2012 17:33:44	Metering Authority - Long Island Power Authority REMOVES BETHPAGE_CC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2012 17:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
12-Jun-2012 05:07:12	06/12/2012 05:07:12 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 06/13/2012 00 to 06/13/2012 23
12-Jun-2012 05:07:12	06/12/2012 05:07:12 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 06/13/2012 00 to 06/13/2012 23 ARR: 28
12-Jun-2012 05:07:12	06/12/2012 05:07:12 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 06/13/2012 00 to 06/13/2012 23
12-Jun-2012 11:16:02	Generator: BARRETT__1 scheduled for local reliability in DAM market for 06/13/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:16:53	Generator: BARRETT__2 scheduled for local reliability in DAM market for 06/13/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:17:49	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 06/13/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Jun-2012 11:17:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/13/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:17:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/13/2012 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:17:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/13/2012 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:17:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/13/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:18:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/13/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:18:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/13/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:18:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/13/2012 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:18:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/13/2012 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:18:35	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 06/13/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:19:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2012 11:19:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
12-Jun-2012 08:42:22	Day Ahead Load Pocket Thresholds have been updated for market day of: June 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$4.20 STATEN ISLAND \$2.72 EAST RIVER \$3.84 IN CITY 345/138 \$2.09 ASTORIA EAST/COR/JAMAICA \$1.83 ASTOR WEST/QUEENB/VERNON \$1.62 ASTORIA WEST/QUEENSBRIDG \$1.59 VERNON/GREENWOOD \$2.22 GREENWOOD/STATEN ISLAND \$1.36
12-Jun-2012 08:42:40	Real Time Load Pocket Thresholds have been updated for market day: June 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$12.81 STATEN ISLAND \$11.32 EAST RIVER \$11.75 IN CITY 345/138 \$10.03 ASTORIA EAST/COR/JAMAICA \$8.37 ASTOR WEST/QUEENB/VERNON \$6.31 ASTORIA WEST/QUEENSBRIDG \$6.01 VERNON/GREENWOOD \$10.07 GREENWOOD/STATEN ISLAND \$3.81

Market Pricing Notices

[back to top](#)

Insert Time	Message
12-Jun-2012 13:35:08	Prices in the June 11, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 11, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 13, 2012 Day-Ahead

	Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Jun-2012 14:02:24	Prices in the June 12, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 12, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.