

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Jun-2012 06:36:36	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
20-Jun-2012 07:06:16	06/20/2012 07:05:35 NYISO small event reserve pick-up executed.
20-Jun-2012 07:11:11	06/20/2012 07:10:00 NYISO small event reserve pick-up executed.
20-Jun-2012 07:39:39	Long Island Power Authority has Declared Today a Min Oil Burn Day.
20-Jun-2012 10:57:38	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 10:00 FOR PC loading.
20-Jun-2012 10:59:54	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 10:00 FOR ACE.
20-Jun-2012 11:00:10	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 11:00 FOR ACE.
20-Jun-2012 11:07:41	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 11:00 FOR OOM for PC loading, derated for boiler feed pump.
20-Jun-2012 11:20:24	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 11:00.
20-Jun-2012 11:35:41	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 11:00 FOR ACE..
20-Jun-2012 12:44:19	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 12:00 FOR TVR.
20-Jun-2012 12:45:40	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 12:00 FOR TVR.
20-Jun-2012 12:50:34	Metering Authority - Long Island Power Authority

	REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 12:00 FOR TVR.
20-Jun-2012 13:06:14	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 13:00 FOR NYISO security.
20-Jun-2012 13:06:14	06/20/2012 13:05:11 NYISO large event reserve pick-up executed.
20-Jun-2012 13:11:11	06/20/2012 13:10:00 NYISO large event reserve pick-up executed.
20-Jun-2012 13:15:15	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 13:00 FOR NYISO security.
20-Jun-2012 13:15:43	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 14:00.
20-Jun-2012 13:17:33	NYISO Locational based curtailment cut 238 MWs. 06/20/2012 13:17 EDT
20-Jun-2012 13:17:45	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 13:00 FOR OOM for PC loading, derated for boiler feed pump.
20-Jun-2012 13:29:52	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 13:00 FOR LI TVR.
20-Jun-2012 13:31:16	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 13:00 FOR LI TVR.
20-Jun-2012 14:03:46	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 14:00 FOR ACE.
20-Jun-2012 14:08:30	ISO REQUESTS BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 14:00 FOR NYISO security.
20-Jun-2012 14:08:30	ISO REQUESTS BAYONEEC___CTG2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 14:00 FOR NYISO security.
20-Jun-2012 14:08:31	ISO REQUESTS BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 14:00 FOR NYISO security.
20-Jun-2012 14:08:31	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT

	START TIME 06/20/2012 14:00 FOR NYISO security.
20-Jun-2012 14:18:34	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 14:00.
20-Jun-2012 14:47:39	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 14:00 FOR Min Gen OOM for OR loads gretaer than 1225, UOL limited for line limitations..
20-Jun-2012 14:58:27	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 14:00 FOR Loss of Shoemaker bnk 811.
20-Jun-2012 15:07:48	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 15:00 FOR TO RELIABILITY.
20-Jun-2012 15:23:57	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 15:00 FOR LI TVR.
20-Jun-2012 15:23:58	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 15:00 FOR LI TVR.
20-Jun-2012 15:23:58	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 15:00 FOR LI TVR.
20-Jun-2012 15:23:58	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 15:00 FOR LI TVR.
20-Jun-2012 15:25:40	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 15:00 FOR LI TVR.
20-Jun-2012 15:31:28	NYISO Locational based curtailment cut 300 MWs. 06/20/2012 15:31 EDT
20-Jun-2012 16:11:55	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 16:00 FOR LI TVR.
20-Jun-2012 16:12:42	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	06/20/2012 16:00 FOR LI TRR.
20-Jun-2012 16:36:52	Metering Authority - Long Island Power Authority UPDATES SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 16:00 FOR LI TVR.
20-Jun-2012 19:03:29	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:03:29	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:03:29	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:03:30	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:03:30	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:05:59	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:26:10	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:26:10	ISO REMOVES BAYONEEC___CTG4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:26:10	ISO REMOVES BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:39:36	ISO REQUESTS BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO security. Record deleted in current hour..
20-Jun-2012 19:39:36	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO security. Record deleted in current hour..
20-Jun-2012 19:39:36	ISO REQUESTS BAYONEEC___CTG4 OUT OF

	MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO security. Record deleted in current hour..
20-Jun-2012 19:40:42	ISO UPDATES BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00 FOR NYISO security.
20-Jun-2012 19:41:06	ISO UPDATES BAYONEEC___CTG3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00 FOR NYISO security..
20-Jun-2012 19:41:29	ISO UPDATES BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00 FOR NYISO security..
20-Jun-2012 19:46:13	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:46:13	ISO REMOVES BAYONEEC___CTG3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:46:13	ISO REMOVES BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:50:32	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:50:32	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:50:32	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 19:00.
20-Jun-2012 19:59:38	ISO REQUESTS BAYONEEC___CTG4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO security.. Record deleted in current hour..
20-Jun-2012 19:59:38	ISO REQUESTS BAYONEEC___CTG3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO security.. Record deleted in current hour..
20-Jun-2012 19:59:38	ISO REQUESTS BAYONEEC___CTG1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO

	security. Record deleted in current hour..
20-Jun-2012 20:20:52	ISO REMOVES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 22:00.
20-Jun-2012 20:20:52	ISO REMOVES BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 22:00.
20-Jun-2012 20:20:52	ISO REMOVES BAYONEEC___CTG4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 22:00.
20-Jun-2012 20:21:37	ISO UPDATES BAYONEEC___CTG1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO security..
20-Jun-2012 20:21:59	ISO UPDATES BAYONEEC___CTG3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO security..
20-Jun-2012 20:22:19	ISO UPDATES BAYONEEC___CTG4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2012 20:00 FOR NYISO security..
20-Jun-2012 21:46:10	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 21:00.
20-Jun-2012 21:46:10	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 21:00.
20-Jun-2012 22:05:24	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 22:00 FOR UOL limited for line limitations..
20-Jun-2012 22:05:51	Metering Authority - Orange and Rockland Utilities REQUESTS BOWLINE___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/21/2012 00:00 FOR UOL limited for line limitations..
20-Jun-2012 22:10:53	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 23:00.
20-Jun-2012 22:11:54	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	06/20/2012 23:00 FOR 69 KV LOADING.
20-Jun-2012 22:39:59	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 22:00 FOR 69 KV CONTING. LOADING.
20-Jun-2012 22:40:22	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/21/2012 00:00 FOR 69 KV CONTING. LOADING.

Committed for Reliability

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Insert Time	Message
20-Jun-2012 00:53:49	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 00:53:50	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 00:53:50	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 29
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 72
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 06/21/2012 06 to 06/21/2012 23 ARR: 26
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: HOLTSMVILLE_IC_6 requested for Day Ahead Reliability in DAM market for 06/21/2012 12 to 06/21/2012 19
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23

20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: SITHE___STERLING requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 24
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/21/2012 07 to 06/21/2012 21 ARR: 23
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: WADING RIVER_IC_2 requested for Day Ahead Reliability in DAM market for 06/21/2012 13 to 06/21/2012 18
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: WADING RIVER_IC_3 requested for Day Ahead Reliability in DAM market for 06/21/2012 13 to 06/21/2012 18
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: HOLTSMILLE_IC_7 requested for Day Ahead Reliability in DAM market for 06/21/2012 13 to 06/21/2012 18
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 28
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: PPL_SHRM_GT3 requested for Day Ahead Reliability in DAM market for 06/21/2012 12 to 06/21/2012 19
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 37
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 28
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 28
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 06/21/2012 10 to 06/21/2012 21 ARR: 28
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: WADING RIVER_IC_1 requested for Day Ahead Reliability in DAM market for 06/21/2012 12 to 06/21/2012 19
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: PPL_SHRM_GT4 requested for Day Ahead Reliability in DAM market for 06/21/2012 12 to 06/21/2012 19
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 28
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market

	for 06/21/2012 00 to 06/21/2012 23 ARR: 29
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 06/21/2012 10 to 06/21/2012 21 ARR: 28
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23
20-Jun-2012 05:07:18	06/20/2012 05:07:18 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/21/2012 00 to 06/21/2012 23 ARR: 28
20-Jun-2012 10:25:01	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/21/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 10:25:02	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/21/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH___ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH___ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH___ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH___ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH___ scheduled for SRE as

	initiated by ISO in DAM market for 06/21/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 21

	Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 11:10:09	Generator: KINTIGH____ scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE____1 scheduled for local reliability in DAM market for 06/21/2012 08 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE____1 scheduled for local reliability in DAM market for 06/21/2012 06 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE____1 scheduled for local reliability in DAM market for 06/21/2012 05 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE____1 scheduled for local reliability in DAM market for 06/21/2012 04 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE____1 scheduled for local reliability in DAM market for 06/21/2012 03 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE____1 scheduled for local reliability in DAM market for 06/21/2012 02 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE____1 scheduled for local reliability in DAM market for 06/21/2012 01 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 00 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 09 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:46	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 07 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 19 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 18 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 17 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 16 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 22 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 13 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 12 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 11 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 10 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 23 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 21 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
20-Jun-2012 12:03:47	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/21/2012 14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as

	initiated by ISO in DAM market for 06/21/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2012 12:39:36	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/21/2012 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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#### Market Pricing Notices

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20-Jun-2012 13:21:39	Prices in the June 19, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 19, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 21, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Jun-2012 15:02:21	Prices in the June 20, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 20, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.