

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
25-Jun-2012 09:04:34	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2012 09:00 FOR P/C Flows.
25-Jun-2012 09:18:54	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2012 09:00.
25-Jun-2012 13:46:50	NYISO Locational based curtailment cut 200 MWs. 06/25/2012 13:46 EDT
25-Jun-2012 14:13:55	NYISO Locational based curtailment cut 100 MWs. 06/25/2012 14:13 EDT
25-Jun-2012 14:18:21	NYISO Locational based curtailment cut 0 MWs. 06/25/2012 14:18 EDT
25-Jun-2012 14:19:18	NYISO Locational based curtailment cut 100 MWs. 06/25/2012 14:19 EDT
25-Jun-2012 14:31:10	NYISO Locational based curtailment cut 200 MWs. 06/25/2012 14:31 EDT
25-Jun-2012 15:07:08	NYISO Locational based curtailment cut 200 MWs. 06/25/2012 15:07 EDT
25-Jun-2012 18:16:09	06/25/2012 18:14:05 NYISO small event reserve pick-up executed.
25-Jun-2012 18:16:14	06/25/2012 18:15:00 NYISO small event reserve pick-up executed.

## Committed for Reliability

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Insert Time	Message
25-Jun-2012 05:07:10	06/25/2012 05:07:10 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/26/2012 00 to 06/26/2012 23
25-Jun-2012 05:07:10	06/25/2012 05:07:10 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 06/26/2012 00 to 06/26/2012 23
25-Jun-2012 10:40:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/26/2012 19 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:40:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/26/2012 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:40:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/26/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:40:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/26/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:40:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/26/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:41:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/26/2012 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:41:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/26/2012 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:41:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/26/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:41:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/26/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:41:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/26/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 10:44:04	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/26/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 12:32:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/26/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 12:32:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/26/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 12:32:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/26/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 12:32:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/26/2012 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 12:32:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/26/2012 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 12:32:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/26/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2012 16:16:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2012 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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25-Jun-2012 13:53:41	Prices in the June 24, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 24, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 26, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
25-Jun-2012 14:31:41	Prices in the June 25, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 25, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.