

NYISO Operational Announcements

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Dispatcher Notices

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09-Jun-2012 20:17:31	06/09/2012 20:17:15 NYISO small event reserve pick-up executed.
09-Jun-2012 20:31:53	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/09/2012 20:00 FOR LOCAL 69KV CONTINGENCY.
09-Jun-2012 20:40:31	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2012 20:00 FOR ACE.
09-Jun-2012 20:40:42	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2012 20:00.
09-Jun-2012 21:01:48	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/10/2012 00:00 FOR LOCAL 69KV CONTINGENCY.
09-Jun-2012 21:39:55	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/09/2012 21:00.

Committed for Reliability

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Insert Time	Message
09-Jun-2012 05:07:07	06/09/2012 05:07:07 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 06/10/2012 00 to 06/10/2012 23
09-Jun-2012 05:07:07	06/09/2012 05:07:07 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/10/2012 00 to 06/10/2012 23 ARR: 28
09-Jun-2012 05:07:07	06/09/2012 05:07:07 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/10/2012 00 to 06/10/2012 23
09-Jun-2012 10:29:35	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/10/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2012 10:29:35	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/10/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2012 10:29:58	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/10/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2012 10:30:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/10/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Jun-2012 10:33:42	Prices in the June 08, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 08, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 10, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Jun-2012 14:02:30	Prices in the June 09, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 09, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.