

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
28-Jun-2012 04:18:27	O H initiated curtailment cut 100 MWs. 06/28/2012 04:18 EDT
28-Jun-2012 07:04:07	06/28/2012 07:03:54 NYISO small event reserve pick-up executed.
28-Jun-2012 07:06:08	06/28/2012 07:05:00 NYISO small event reserve pick-up executed.
28-Jun-2012 08:02:54	06/28/2012 08:02:30 NYISO small event reserve pick-up executed.
28-Jun-2012 08:06:13	06/28/2012 08:05:00 NYISO small event reserve pick-up executed.
28-Jun-2012 08:11:11	06/28/2012 08:10:00 NYISO small event reserve pick-up executed.
28-Jun-2012 09:13:55	06/28/2012 09:13:42 NYISO small event reserve pick-up executed.
28-Jun-2012 09:16:11	06/28/2012 09:15:00 NYISO small event reserve pick-up executed.
28-Jun-2012 09:21:11	06/28/2012 09:19:12 NYISO small event reserve pick-up executed.
28-Jun-2012 09:21:15	06/28/2012 09:20:00 NYISO small event reserve pick-up executed.
28-Jun-2012 09:32:20	NYISO Locational based curtailment cut 117 MWs. 06/28/2012 09:32 EDT
28-Jun-2012 09:36:20	Long Island Power Authority has Declared Today a Min Oil Burn Day.
28-Jun-2012 12:09:14	NYISO Locational based curtailment cut 25 MWs. 06/28/2012 12:09 EDT
28-Jun-2012 13:30:14	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/28/2012 13:00 FOR P/C flows.
28-Jun-2012 13:30:26	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/28/2012 14:00 FOR P/C flows.

28-Jun-2012 14:01:12	06/28/2012 13:59:06 NYISO small event reserve pick-up executed.
28-Jun-2012 14:01:20	06/28/2012 14:00:00 NYISO small event reserve pick-up executed.
28-Jun-2012 14:05:48	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2012 14:00 FOR .
28-Jun-2012 14:06:13	06/28/2012 14:05:00 NYISO small event reserve pick-up executed.
28-Jun-2012 14:13:29	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2012 14:00.
28-Jun-2012 23:04:18	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/28/2012 23:00.

Committed for Reliability

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Insert Time	Message
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: DUNKIRK___4 requested for Day Ahead Reliability in DAM market for 06/29/2012 07 to 06/29/2012 21
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23 ARR: 28
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: PPL_SHRM_GT4 requested for Day Ahead Reliability in DAM market for 06/29/2012 13 to 06/29/2012 18
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23 ARR: 26
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: WADING RIVER_IC_1 requested for Day Ahead Reliability in DAM market for 06/29/2012 13 to 06/29/2012 17
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 06/29/2012 12 to 06/29/2012 19 ARR: 28
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23 ARR: 28
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23 ARR: 28
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: PPL_SHRM_GT3 requested for Day Ahead Reliability in DAM market for 06/29/2012 13 to 06/29/2012 19

28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23 ARR: 28
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: WADING RIVER_IC_3 requested for Day Ahead Reliability in DAM market for 06/29/2012 15 to 06/29/2012 18
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: WADING RIVER_IC_2 requested for Day Ahead Reliability in DAM market for 06/29/2012 15 to 06/29/2012 17
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 06/29/2012 07 to 06/29/2012 21
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: HOLTSMILLE_IC_6 requested for Day Ahead Reliability in DAM market for 06/29/2012 13 to 06/29/2012 17
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: DUNKIRK__3 requested for Day Ahead Reliability in DAM market for 06/29/2012 07 to 06/29/2012 21
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23 ARR: 28
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23 ARR: 29
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: BARRETT__2 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: BARRETT__1 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 06/29/2012 00 to 06/29/2012 23
28-Jun-2012 05:07:21	06/28/2012 05:07:21 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 06/29/2012 11 to 06/29/2012 20 ARR: 28
28-Jun-2012 12:36:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/29/2012 08 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 12:36:23	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 06/29/2012 07 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 10 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 09 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 11 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 12 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 13 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 16 Energy =

	80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 17 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 18 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 19 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 21 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 22 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 15:42:20	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/29/2012 23 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:53	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 16:35:54	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2012 17:04:56	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/29/2012 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

28-Jun-2012 17:04:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:57	Generator: SITHE__BATAVIA scheduled for local

	reliability in DAM market for 06/29/2012 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:57	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:57	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:57	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:57	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 23 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:57	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
28-Jun-2012 17:04:57	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2012 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

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28-Jun-2012 13:03:30	Prices in the June 27, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing

Energy, Regulation, and Operating Reserves are correct. Prices in the June 27, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 29, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

28-Jun-2012 15:27:37

Prices in the June 28, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 28, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.