

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
26-Jun-2012 13:13:30	ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/26/2012 19:00.
26-Jun-2012 23:10:42	NPX initiated curtailment cut 136 MWs. 06/26/2012 23:10 EDT

Committed for Reliability

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26-Jun-2012 05:07:12	06/26/2012 05:07:12 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 06/27/2012 00 to 06/27/2012 23
26-Jun-2012 05:07:12	06/26/2012 05:07:12 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/27/2012 00 to 06/27/2012 23 ARR: 28
26-Jun-2012 05:07:12	06/26/2012 05:07:12 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/27/2012 07 to 06/27/2012 21
26-Jun-2012 05:07:12	06/26/2012 05:07:12 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/27/2012 00 to 06/27/2012 23
26-Jun-2012 06:10:01	06/26/2012 06:10:01 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 06/28/2012 06:00:00 to 06/28/2012 06:00:00 ARR: 37
26-Jun-2012 06:11:08	06/26/2012 06:11:08 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 06/29/2012 00:00:00 to 06/29/2012 23:00:00 ARR: 37
26-Jun-2012 06:13:18	06/26/2012 06:13:18 ***Advisory*** Generator: ASTORIA___5 has been modified for Day Ahead Reliability in DAM market for 06/28/2012 06:00:00 to 06/28/2012 06:00:00 ARR: 26
26-Jun-2012 06:13:28	06/26/2012 06:13:28 ***Advisory*** Generator: ASTORIA___5 has been modified for Day Ahead Reliability in DAM market for 06/29/2012 00:00:00 to 06/29/2012 23:00:00 ARR: 26

26-Jun-2012 10:22:02	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/27/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2012 10:22:02	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/27/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2012 10:22:39	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/27/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2012 10:22:39	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/27/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
26-Jun-2012 14:09:50	Prices in the June 25, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 25, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 27, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Jun-2012 14:52:04	Prices in the June 26, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 26, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.