

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Jun-2012 07:26:31	Long Island Power Authority has Declared Today a Min Oil Burn Day.
19-Jun-2012 16:35:28	NYISO Locational based curtailment cut 782 MWs. 06/19/2012 16:35 EDT
19-Jun-2012 16:42:55	06/19/2012 16:42:47 NYISO large event reserve pick-up executed.
19-Jun-2012 16:46:10	06/19/2012 16:45:00 NYISO large event reserve pick-up executed.
19-Jun-2012 16:50:37	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2012 16:00 FOR large neg ace..
19-Jun-2012 16:51:10	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2012 18:00.
19-Jun-2012 17:10:18	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2012 17:00 FOR large neg ace..
19-Jun-2012 19:36:41	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/19/2012 19:00 FOR PC FLOW/startup of unit 2.
19-Jun-2012 20:44:07	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2012 00:00 FOR PC FLOW/startup of unit 2.

Committed for Reliability

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Insert Time	Message
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/20/2012 07 to 06/20/2012 21 ARR: 23
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 06/20/2012 00 to 06/20/2012 23 ARR: 72
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market

	for 06/20/2012 00 to 06/20/2012 23
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/20/2012 00 to 06/20/2012 23 ARR: 29
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/20/2012 00 to 06/20/2012 23 ARR: 28
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 06/20/2012 00 to 06/20/2012 23
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: SITHE___STERLING requested for Day Ahead Reliability in DAM market for 06/20/2012 00 to 06/20/2012 23 ARR: 24
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/20/2012 06 to 06/20/2012 23 ARR: 26
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 06/20/2012 07 to 06/20/2012 23 ARR: 37
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 06/20/2012 00 to 06/20/2012 23 ARR: 28
19-Jun-2012 05:07:19	06/19/2012 05:07:19 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 06/20/2012 00 to 06/20/2012 23 ARR: 28
19-Jun-2012 06:17:31	06/19/2012 06:17:31 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 06/21/2012 06:00:00 to 06/21/2012 23:00:00 ARR: 26
19-Jun-2012 10:03:52	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/20/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 10:03:52	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/20/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 10:04:30	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/20/2012 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 10:04:30	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/20/2012 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 10:04:30	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/20/2012 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 10:04:30	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/20/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 12:50:00	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:00	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 06 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:00	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:00	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:00	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 29
19-Jun-2012 12:50:00	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:00	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:00	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29

19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 23 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 12:50:01	Generator: MILLIKEN___2 scheduled for local reliability in DAM market for 06/20/2012 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 29
19-Jun-2012 14:01:01	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE

	as initiated by ISO in DAM market for 06/20/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 21

	Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:01:02	Generator: DANSKAMMER___1 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:03:43	Generator: DANSKAMMER___2 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:03	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 12 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:03	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 11 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:03	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 13 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:03	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 23 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 16 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 22 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 21 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 19 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 18 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 14:58:04	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 06/20/2012 17 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 18:36:18	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 18:36:18	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 18:36:19	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 18:36:19	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Jun-2012 18:36:19	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2012 18:36:19	Generator: OSWEGO___6 scheduled for SRE as initiated by ISO in DAM market for 06/20/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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19-Jun-2012 14:41:35	Prices in the June 18, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 18, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 20, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-Jun-2012 15:02:06	Prices in the June 19, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 19, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.