

NYISO Operational Announcements

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10-May-2012 03:13:12	NYISO Locational based curtailment cut 40 MWs. 05/10/2012 03:13 EDT
10-May-2012 05:03:36	NYISO Locational based curtailment cut 20 MWs. 05/10/2012 05:03 EDT
10-May-2012 20:53:19	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/11/2012 00:00 FOR 115KV CONTINGENCY.

Committed for Reliability

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10-May-2012 05:07:04	05/10/2012 05:07:04 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/11/2012 00 to 05/11/2012 23 ARR: 28
10-May-2012 05:07:04	05/10/2012 05:07:04 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/11/2012 00 to 05/11/2012 23
10-May-2012 05:07:04	05/10/2012 05:07:04 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 05/11/2012 00 to 05/11/2012 23
10-May-2012 05:07:04	05/10/2012 05:07:04 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/11/2012 00 to 05/11/2012 23 ARR: 28
10-May-2012 05:07:04	05/10/2012 05:07:04 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/11/2012 00 to 05/11/2012 23
10-May-2012 10:48:06	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/11/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2012 10:48:06	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/11/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2012 17:09:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2012 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2012 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2012 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2012 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2012 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2012 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2012 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2012 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2012 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2012 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2012 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2012 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2012 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2012 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-May-2012 17:09:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2012 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23

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10-May-2012 14:05:46	Prices in the May 09, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 09, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 11, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-May-2012 14:22:33	Prices in the May 10, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 10, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.