

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
16-May-2012 13:18:25	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2012 13:00 FOR P/C LOADING.
16-May-2012 13:46:48	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2012 13:00 FOR P/C LOADING.
16-May-2012 15:44:52	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2012 15:00.
16-May-2012 16:04:49	NYISO Locational based curtailment cut 150 MWs. 05/16/2012 16:04 EDT
16-May-2012 17:12:27	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2012 17:00.
16-May-2012 20:28:34	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2012 20:00 FOR PC FLOWS.
16-May-2012 22:48:02	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2012 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
16-May-2012 05:07:03	05/16/2012 05:07:03 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/17/2012 00 to 05/17/2012 23
16-May-2012 05:07:03	05/16/2012 05:07:03 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 05/17/2012 00 to 05/17/2012 23
16-May-2012 05:07:03	05/16/2012 05:07:03 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/17/2012 00 to 05/17/2012 23 ARR: 28
16-May-2012 05:07:03	05/16/2012 05:07:03 Generator: FAR ROCKAWAY___4 requested for Day Ahead

	ility in DAM market for 05/17/2012 00 to 05/17/2012 23
16-May-2012 05:07:03	05/16/2012 05:07:03 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/17/2012 00 to 05/17/2012 23 ARR: 28
16-May-2012 10:58:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/17/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2012 14:42:54	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 06 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 14 Energy =

	35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 14:42:55	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/17/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-May-2012 15:39:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/17/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
16-May-2012 14:09:39	Prices in the May 15, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 15, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 17, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
16-May-2012 14:15:55	Prices in the May 16, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 16, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.