

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
17-May-2012 19:50:53	ISO REQUESTS EAST_RIVER___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/17/2012 20:00 FOR steam.
17-May-2012 19:51:34	ISO REQUESTS EAST_RIVER___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/17/2012 20:00 FOR Steam.

Committed for Reliability

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Insert Time	Message
17-May-2012 05:07:09	05/17/2012 05:07:09 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 05/18/2012 00 to 05/18/2012 23
17-May-2012 05:07:09	05/17/2012 05:07:09 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/18/2012 00 to 05/18/2012 23 ARR: 28
17-May-2012 05:07:09	05/17/2012 05:07:09 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/18/2012 00 to 05/18/2012 23
17-May-2012 05:07:09	05/17/2012 05:07:09 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/18/2012 00 to 05/18/2012 23 ARR: 28
17-May-2012 05:07:09	05/17/2012 05:07:09 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/18/2012 00 to 05/18/2012 23
17-May-2012 10:32:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/18/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:22	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 00 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local

	reliability in DAM market for 05/18/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 06 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 05 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 04 Energy =

	35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 03 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 02 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 01 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2012 13:46:23	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/18/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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17-May-2012 14:10:00	Prices in the May 16, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 16, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 18, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-May-2012 15:01:11	Prices in the May 17, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 17, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.