

# NYISO Operational Announcements

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Dispatcher Notices

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02-May-2012 06:16:31	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 06:00 FOR P/C LOADING.
02-May-2012 08:07:50	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 08:00 FOR P/C LOADING.
02-May-2012 08:20:30	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 08:00 FOR P/C LOADING.
02-May-2012 08:31:41	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2012 08:00 FOR PC FLOWS.
02-May-2012 08:32:42	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 08:00 FOR PC FLOWS.
02-May-2012 08:37:42	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 08:00 FOR PC FLOWS.
02-May-2012 09:27:25	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 09:00 FOR PC FLOWS.
02-May-2012 09:53:57	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2012 09:00 FOR PC FLOWS/WET COAL.
02-May-2012 09:55:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2012 09:00 FOR PC FLOWS/WET COAL.
02-May-2012 10:52:39	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 10:00 FOR PC FLOWS.
02-May-2012 12:03:16	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2012 12:00 FOR PC FLOWS.

02-May-2012 12:11:15	NYISO Locational based curtailment cut 200 MWs. 05/02/2012 12:11 EDT
02-May-2012 12:11:34	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 12:00 FOR PC FLOWS.
02-May-2012 13:13:17	NYISO Locational based curtailment cut 150 MWs. 05/02/2012 13:13 EDT
02-May-2012 14:07:00	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 14:00 FOR PC FLOWS.
02-May-2012 15:18:59	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 15:00 FOR P/C LOADING.
02-May-2012 15:38:04	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 15:00 FOR PC FLOWS.
02-May-2012 15:54:31	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 15:00.
02-May-2012 19:08:20	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 19:00 FOR P/C LOADING.
02-May-2012 19:12:05	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 19:00 FOR P/C LOADING.
02-May-2012 19:13:25	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 19:00 FOR P/C LOADING.
02-May-2012 19:21:19	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 19:00 FOR P/C LOADING.
02-May-2012 19:56:40	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 19:00 FOR P/C LOADING.
02-May-2012 20:13:36	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 20:00.
02-May-2012 21:26:34	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/02/2012 21:00.
02-May-2012 21:43:26	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/02/2012 21:00.

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02-May-2012 05:07:16	05/02/2012 05:07:16 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/03/2012 00 to 05/03/2012 23
02-May-2012 05:07:16	05/02/2012 05:07:16 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/03/2012 00 to 05/03/2012 23 ARR: 28
02-May-2012 05:07:16	05/02/2012 05:07:16 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/03/2012 00 to 05/03/2012 23 ARR: 37
02-May-2012 05:07:16	05/02/2012 05:07:16 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 05/03/2012 00 to 05/03/2012 23
02-May-2012 05:07:16	05/02/2012 05:07:16 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/03/2012 00 to 05/03/2012 23 ARR: 28
02-May-2012 13:12:58	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 20 Energy =

	35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 13:12:59	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 14:32:35	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 00 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 14:32:36	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 01 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 14:32:36	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 03 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 14:32:36	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 04 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 14:32:36	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 02 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 14:32:36	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 06 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2012 14:32:36	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/03/2012 05 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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02-May-2012 14:17:07	Prices in the May 01, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 01, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 03, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-May-2012 14:44:21	Prices in the May 02, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 02, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.