

NYISO Operational Announcements

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Dispatcher Notices

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07-May-2012 00:04:37	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/07/2012 00:00 FOR ACE/CPS.
07-May-2012 00:09:28	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/07/2012 00:00.
07-May-2012 07:37:44	NYISO Locational based curtailment cut 15 MWs. 05/07/2012 07:37 EDT
07-May-2012 10:28:03	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/07/2012 10:00 FOR .
07-May-2012 14:46:18	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/07/2012 14:00.

Committed for Reliability

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Insert Time	Message
07-May-2012 05:06:48	05/07/2012 05:06:48 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/08/2012 00 to 05/08/2012 23 ARR: 28
07-May-2012 05:06:48	05/07/2012 05:06:48 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 05/08/2012 00 to 05/08/2012 23
07-May-2012 05:06:48	05/07/2012 05:06:48 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/08/2012 00 to 05/08/2012 23 ARR: 28
07-May-2012 05:06:48	05/07/2012 05:06:48 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/08/2012 00 to 05/08/2012 23
07-May-2012 05:06:48	05/07/2012 05:06:48 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/08/2012 00 to 05/08/2012 23 ARR: 37
07-May-2012 06:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 06:26:19	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/07/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 11:16:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/08/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:01	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 02 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
07-May-2012 16:22:01	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 03 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:01	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 04 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:01	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 00 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:01	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 01 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 06 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 05 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local

	reliability in DAM market for 05/08/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2012 16:22:02	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 05/08/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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07-May-2012 14:50:59	Prices in the May 06, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing

	Energy, Regulation, and Operating Reserves are correct. Prices in the May 06, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 08, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
07-May-2012 14:56:58	Prices in the May 07, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 07, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.