

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-May-2012 11:12:05	NYISO Locational based curtailment cut 300 MWs. 05/31/2012 11:12 EDT
31-May-2012 11:45:22	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2012 11:00 FOR LOSS OF BUELL BUS 1.
31-May-2012 12:25:54	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2012 12:00 FOR LOSS OF BUELL BUS 1 ON 23927.
31-May-2012 12:27:12	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2012 12:00 FOR 69KV CTGYS.
31-May-2012 12:42:19	ISO REQUESTS GLENWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2012 12:00 FOR P/C LOADING.
31-May-2012 13:01:06	ISO UPDATES GLENWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2012 13:00 FOR P/C LOADING.
31-May-2012 13:37:49	ISO UPDATES GLENWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2012 13:00 FOR P/C LOADING.
31-May-2012 15:06:19	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2012 15:00 FOR P/C LOADING.
31-May-2012 15:30:47	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2012 15:00.
31-May-2012 15:55:01	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 05/31/2012 15:00 FOR P/C LOADING..
31-May-2012 16:01:18	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2012 16:00.
31-May-2012 16:02:50	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2012 16:00.
31-May-2012 16:06:00	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/31/2012 16:00 FOR P/C LOADING. Record deleted in evaluating hour.. Record deleted in current hour.. Record deleted in current hour..
31-May-2012 16:13:02	NYISO Locational based curtailment cut 100 MWs. 05/31/2012 16:13 EDT
31-May-2012 16:33:02	NYISO Locational based curtailment cut 100 MWs. 05/31/2012 16:33 EDT
31-May-2012 17:09:54	NYISO Locational based curtailment cut 200 MWs. 05/31/2012 17:09 EDT
31-May-2012 17:15:14	NYISO Locational based curtailment cut 181 MWs. 05/31/2012 17:15 EDT
31-May-2012 18:02:07	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2012 18:00 FOR .
31-May-2012 18:05:31	ISO REMOVES GLENWOOD___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2012 18:00.
31-May-2012 18:10:53	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/31/2012 18:00.
31-May-2012 20:38:49	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/01/2012 00:00 FOR 69KV CTGYS.

Committed for Reliability

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Insert Time	Message
31-May-2012 05:07:08	05/31/2012 05:07:08 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 06/01/2012 00 to 06/01/2012 23
31-May-2012 05:07:08	05/31/2012 05:07:08 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 06/01/2012 00 to 06/01/2012 23
31-May-2012 05:07:08	05/31/2012 05:07:08 Generator: NORTHPORT___4

	requested for Day Ahead Reliability in DAM market for 06/01/2012 00 to 06/01/2012 23 ARR: 28
31-May-2012 10:32:22	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/01/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2012 10:32:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/01/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
31-May-2012 15:43:01	Prices in the May 30, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 30, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 01, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
31-May-2012 15:56:23	Prices in the May 31, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 31, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.