

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-May-2012 00:17:08	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/11/2012 00:00.
11-May-2012 04:30:00	NYISO Locational based curtailment cut 0 MWs. 05/11/2012 04:30 EDT
11-May-2012 04:37:04	NYISO Locational based curtailment added 1 MWs. 05/11/2012 04:37 EDT
11-May-2012 04:38:12	NYISO Locational based curtailment cut 1 MWs. 05/11/2012 04:38 EDT
11-May-2012 05:07:07	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2012 05:00 FOR .
11-May-2012 05:35:30	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2012 05:00.
11-May-2012 05:47:14	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2012 06:00.

Committed for Reliability

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Insert Time	Message
11-May-2012 05:07:01	05/11/2012 05:07:01 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/12/2012 00 to 05/12/2012 23
11-May-2012 05:07:01	05/11/2012 05:07:01 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/12/2012 00 to 05/12/2012 23
11-May-2012 05:07:01	05/11/2012 05:07:01 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/12/2012 00 to 05/12/2012 23 ARR: 28
11-May-2012 05:07:01	05/11/2012 05:07:01 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/12/2012 00 to 05/12/2012 23 ARR: 28
11-May-2012 05:07:01	05/11/2012 05:07:01 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market

	for 05/12/2012 00 to 05/12/2012 23
11-May-2012 10:29:58	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/12/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2012 10:29:59	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/12/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
11-May-2012 11:25:52	Day Ahead Load Pocket Thresholds have been updated for market day of: May 15 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$3.02 STATEN ISLAND \$2.04 EAST RIVER \$2.76 IN CITY 345/138 \$1.58 ASTORIA EAST/COR/JAMAICA \$1.38 ASTOR WEST/QUEENB/VERNON \$1.24 ASTORIA WEST/QUEENSBRIDG \$1.22 VERNON/GREENWOOD \$1.69 GREENWOOD/STATEN ISLAND \$1.06
11-May-2012 11:26:07	Real Time Load Pocket Thresholds have been updated for market day: May 15 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$10.06 STATEN ISLAND \$8.87 EAST RIVER \$9.17 IN CITY 345/138 \$7.89 ASTORIA EAST/COR/JAMAICA \$6.54 ASTOR WEST/QUEENB/VERNON \$4.96 ASTORIA WEST/QUEENSBRIDG \$4.73 VERNON/GREENWOOD \$7.95 GREENWOOD/STATEN ISLAND \$3.02

Market Pricing Notices

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Insert Time	Message
11-May-2012 11:01:11	Prices in the May 10, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 10, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 12, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-May-2012 16:42:08	NYISO is reserving HB 3 in the May 11, 2012 Real-Time Market for the period hours beginning 0

through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 4,5 in the May 11, 2012 Hour-Ahead Market for the period hours beginning 0 through 11.