

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
14-May-2012 07:20:35	NYISO Locational based curtailment cut 50 MWs. 05/14/2012 07:20 EDT
14-May-2012 10:09:26	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/14/2012 10:00 FOR 69 kv conting.
14-May-2012 10:20:17	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/14/2012 10:00 FOR P/C loading.
14-May-2012 16:52:38	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/14/2012 16:00.
14-May-2012 21:14:07	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2012 00:00 FOR 69 kv conting.

## Committed for Reliability

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Insert Time	Message
14-May-2012 05:06:58	05/14/2012 05:06:58 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 05/15/2012 00 to 05/15/2012 23
14-May-2012 05:06:58	05/14/2012 05:06:58 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/15/2012 00 to 05/15/2012 23 ARR: 28
14-May-2012 05:06:58	05/14/2012 05:06:58 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/15/2012 00 to 05/15/2012 23
14-May-2012 05:06:58	05/14/2012 05:06:58 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/15/2012 00 to 05/15/2012 23 ARR: 28
14-May-2012 10:39:22	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 10 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 20 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 21 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 19 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 18 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 16 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 15 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 14 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 13 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local

	reliability in DAM market for 05/15/2012 12 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 11 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2012 10:39:23	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 05/15/2012 17 Energy = 53.7 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
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#### Market Pricing Notices

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Insert Time	Message
14-May-2012 13:23:03	Prices in the May 13, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 13, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 15, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-May-2012 14:12:30	Prices in the May 14, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 14, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.