

NYISO Operational Announcements

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Dispatcher Notices

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13-May-2012 01:10:55	NYISO Locational based curtailment cut 75 MWs. 05/13/2012 01:10 EDT

Committed for Reliability

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13-May-2012 05:07:01	05/13/2012 05:07:01 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/14/2012 00 to 05/14/2012 23
13-May-2012 05:07:01	05/13/2012 05:07:01 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 05/14/2012 00 to 05/14/2012 23 ARR: 28
13-May-2012 05:07:01	05/13/2012 05:07:01 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/14/2012 00 to 05/14/2012 23 ARR: 28
13-May-2012 05:07:01	05/13/2012 05:07:01 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 05/14/2012 00 to 05/14/2012 23
13-May-2012 05:07:01	05/13/2012 05:07:01 Generator: DUNKIRK___2 requested for Day Ahead Reliability in DAM market for 05/14/2012 00 to 05/14/2012 23
13-May-2012 14:22:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/14/2012 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-May-2012 14:22:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/14/2012 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-May-2012 14:22:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/14/2012 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-May-2012 14:22:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/14/2012 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-May-2012 14:22:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/14/2012 08 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-May-2012 14:22:42	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/14/2012 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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13-May-2012 14:09:10	Prices in the May 12, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 12, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 14, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-May-2012 14:18:47	Prices in the May 13, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 13, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.