

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
23-May-2012 09:41:58	05/23/2012 09:41:45 NYISO small event reserve pick-up executed.
23-May-2012 10:09:20	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 10:00 FOR P/C Flows.
23-May-2012 10:10:22	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 11:00.
23-May-2012 13:22:20	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 13:00 FOR Unit Offline.
23-May-2012 13:22:46	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 13:00 FOR TSA.
23-May-2012 13:24:04	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 13:00 FOR P/C Flows.
23-May-2012 13:46:53	NYISO Locational based curtailment cut 299 MWs. 05/23/2012 13:46 EDT
23-May-2012 13:54:01	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 14:00 FOR P/C Flows.
23-May-2012 14:14:32	NYISO Locational based curtailment cut 200 MWs. 05/23/2012 14:14 EDT
23-May-2012 14:38:57	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 14:00 FOR P/C Flows.
23-May-2012 15:31:04	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 15:00.
23-May-2012 15:33:04	Metering Authority - Niagara Mohawk REQUESTS ATHENS_STG_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2012 15:00 FOR Loss of Power Board.
23-May-2012 15:35:30	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 05/23/2012 15:00.
23-May-2012 15:36:10	05/23/2012 15:34:41 NYISO small event reserve pick-up executed.
23-May-2012 15:38:44	05/23/2012 15:38:29 NYISO small event reserve pick-up executed.
23-May-2012 15:42:00	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 15:00 FOR .
23-May-2012 15:46:43	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 15:00.
23-May-2012 15:52:44	ISO UPDATES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 16:00 FOR P/C Flows..
23-May-2012 15:53:49	ISO REMOVES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2012 16:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
23-May-2012 05:07:09	05/23/2012 05:07:09 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 05/24/2012 00 to 05/24/2012 23 ARR: 28
23-May-2012 05:07:09	05/23/2012 05:07:09 Generator: HUNTLEY__68 requested for Day Ahead Reliability in DAM market for 05/24/2012 00 to 05/24/2012 23
23-May-2012 05:07:09	05/23/2012 05:07:09 Generator: DUNKIRK__2 requested for Day Ahead Reliability in DAM market for 05/24/2012 00 to 05/24/2012 23
23-May-2012 05:07:09	05/23/2012 05:07:09 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 05/24/2012 00 to 05/24/2012 23 ARR: 28
23-May-2012 05:07:09	05/23/2012 05:07:09 Generator: FAR ROCKAWAY__4 requested for Day Ahead Reliability in DAM market for 05/24/2012 00 to 05/24/2012 23
23-May-2012 10:50:55	Generator: BARRETT__1 scheduled for local reliability in DAM market for 05/24/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 10:51:38	Generator: BARRETT__2 scheduled for local reliability in DAM market for 05/24/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 13:13:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/24/2012 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2012 16:16:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/24/2012 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/24/2012 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30

23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 05/24/2012 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 16:16:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/24/2012 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
23-May-2012 22:10:45	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
23-May-2012 22:10:45	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
23-May-2012 22:10:45	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
23-May-2012 22:10:45	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 00 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
23-May-2012 22:10:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
23-May-2012 22:10:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
23-May-2012 22:10:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
23-May-2012 22:10:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
23-May-2012 22:10:46	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/24/2012 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
23-May-2012 16:01:50	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/21/2012 in hours (13)

#### Market Pricing Notices

[back to top](#)

Insert Time	Message
23-May-2012 13:03:52	Prices in the May 22, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 22, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 24, 2012 Day-Ahead Market encompassing Energy, Regulation, and

	Operating Reserves are correct.
23-May-2012 15:08:27	Prices in the May 23, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 23, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
23-May-2012 16:34:12	The NYISO is releasing HB 14 in the May 21, 2012 Hour-Ahead Market.
23-May-2012 16:40:27	The Real Time Market Energy prices have been updated in the MIS for 05/21/2012 in hours (14)