NYISO Operational Announcements

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09-Apr-2012 00:02:06	INDIAN POINT___2 NO LONGER OPS INTERVENE/MODIFY MINGEN AFTER 04/08/2012 23:59.
09-Apr-2012 07:11:15	O H initiated curtailment cut 250 MWs. 04/09/2012 07:11 EDT
09-Apr-2012 08:18:11	04/09/2012 08:17:58 NYISO large event reserve pick-up executed.
09-Apr-2012 08:21:58	04/09/2012 08:21:46 NYISO large event reserve pick-up executed.
09-Apr-2012 08:26:12	04/09/2012 08:24:04 NYISO large event reserve pick-up executed.
09-Apr-2012 10:42:03	Metering Authority - Niagara Mohawk REQUESTS DANC___LFGE OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/09/2012 10:00 FOR Equipment failure.
09-Apr-2012 12:14:34	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/09/2012 12:00 FOR Transmission outage.
09-Apr-2012 14:18:37	Metering Authority - Niagara Mohawk REMOVES DANC___LFGE OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/09/2012 14:00.
09-Apr-2012 15:21:03	NYISO Locational based curtailment cut 20 MWs. 04/09/2012 15:21 EDT
09-Apr-2012 16:15:09	NYISO Locational based curtailment cut 20 MWs. 04/09/2012 16:15 EDT
09-Apr-2012 17:00:59	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/09/2012 17:00.
09-Apr-2012 20:01:27	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 20:00 FOR 230kv contingencies.
09-Apr-2012 20:22:27	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 20:00 FOR 230kv contingencies.

09-Apr-2012 21:06:14	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 21:00 FOR 230kv contingencies.
09-Apr-2012 21:10:03	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 21:00 FOR 230kv contingencies.
09-Apr-2012 21:16:44	NYISO Locational based curtailment cut 100 MWs. 04/09/2012 21:16 EDT
09-Apr-2012 21:35:48	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 21:00 FOR 230kv contingencies.
09-Apr-2012 22:04:28	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 22:00 FOR 138kv contingencies.
09-Apr-2012 22:07:59	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 22:00.
09-Apr-2012 22:11:43	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 23:00.
09-Apr-2012 22:26:20	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/09/2012 22:00.
09-Apr-2012 22:37:58	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/09/2012 22:00 FOR 115kv contingency.
09-Apr-2012 23:01:59	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/10/2012 00:00 FOR 115kv contingency.

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09-Apr-2012 05:08:07	04/09/2012 05:08:07 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 04/10/2012 07 to 04/10/2012 20 ARR: 30
09-Apr-2012 05:08:07	04/09/2012 05:08:07 Generator: HUNTLEY___68 requested for Day Ahead Reliability in DAM market for 04/10/2012 00 to 04/10/2012 23
09-Apr-2012 05:08:07	04/09/2012 05:08:07 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 04/10/2012 00 to 04/10/2012 23 ARR: 37
09-Apr-2012 05:08:08	04/09/2012 05:08:08 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 04/10/2012 00 to 04/10/2012 23 ARR: 37

09-Apr-2012 05:08:08	04/09/2012 05:08:08 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 04/10/2012 00 to 04/10/2012 23
09-Apr-2012 05:08:08	04/09/2012 05:08:08 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/10/2012 00 to 04/10/2012 23 ARR: 28
09-Apr-2012 05:08:08	04/09/2012 05:08:08 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 04/10/2012 00 to 04/10/2012 23 ARR: 28
09-Apr-2012 10:58:21	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/10/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2012 10:58:22	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/10/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2012 13:20:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/10/2012 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2012 13:21:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/10/2012 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2012 13:21:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/10/2012 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2012 13:21:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/10/2012 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Apr-2012 14:42:18	Prices in the April 08, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 08, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 10, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Apr-2012 14:51:03	Prices in the April 09, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 09, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.