NYISO Operational Announcements

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Insert Time	Message
16-Apr-2012 07:03:52	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 07:00 FOR .
16-Apr-2012 07:10:26	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 07:00.
16-Apr-2012 07:21:15	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 07:00 FOR NYISO security.
16-Apr-2012 07:21:30	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 08:00 FOR NYISO security.
16-Apr-2012 07:25:57	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 07:00 FOR NYISO security.
16-Apr-2012 07:28:15	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 07:00 FOR NYISO security.
16-Apr-2012 07:35:02	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 07:00 FOR NYISO security.
16-Apr-2012 07:48:42	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 07:00 FOR NYISO security.
16-Apr-2012 07:51:56	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 07:00 FOR NYISO security.
16-Apr-2012 08:17:26	04/16/2012 08:17:04 NYISO large event reserve pick-up executed.
16-Apr-2012 08:21:40	04/16/2012 08:21:28 NYISO large event reserve pick-up executed.
16-Apr-2012 08:59:58	Long Island Power Authority has Declared Today a Min Oil Burn Day.
16-Apr-2012 10:22:08	NYISO Locational based curtailment cut 200 MWs. 04/16/2012 10:22 EDT

16-Apr-2012 11:32:13	The NYISO has experienced a problem with the RTD posting for . We are currently working on the problem and expect to have schedules posted no later than 5 minutes before the hour.
16-Apr-2012 12:24:39	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 12:00 FOR NYISO security.
16-Apr-2012 13:09:50	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 13:00 FOR NYISO security.
16-Apr-2012 14:10:01	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 14:00 FOR NYISO security.
16-Apr-2012 14:17:12	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 14:00.
16-Apr-2012 14:48:20	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 14:00 FOR NYISO security..
16-Apr-2012 14:48:32	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 15:00 FOR NYISO security..
16-Apr-2012 15:30:00	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 15:00 FOR NYISO security..
16-Apr-2012 15:33:53	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 15:00 FOR NYISO security..
16-Apr-2012 15:34:46	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 16:00.
16-Apr-2012 15:35:25	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 16:00 FOR NYISO security.
16-Apr-2012 15:35:52	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 15:00 FOR NYISO security..
16-Apr-2012 15:39:02	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 15:00 FOR NYISO security..
16-Apr-2012 15:43:07	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 16:00 FOR NYISO security.
16-Apr-2012 16:02:30	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 16:00 FOR NYISO security.

16-Apr-2012 16:46:39	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 16:00 FOR NYISO security.
16-Apr-2012 17:16:54	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 17:00 FOR NYISO security.
16-Apr-2012 17:27:34	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 17:00 FOR NYISO security.
16-Apr-2012 22:00:28	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/16/2012 22:00.

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Insert Time	Message
16-Apr-2012 05:08:02	04/16/2012 05:08:02 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 04/17/2012 00 to 04/17/2012 23 ARR: 28
16-Apr-2012 05:08:02	04/16/2012 05:08:02 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 04/17/2012 00 to 04/17/2012 23
16-Apr-2012 05:08:02	04/16/2012 05:08:02 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/17/2012 00 to 04/17/2012 23 ARR: 28
16-Apr-2012 11:12:30	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 04/17/2012 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2012 11:12:31	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 04/17/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2012 11:12:31	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 04/17/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2012 11:13:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/17/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
16-Apr-2012 11:13:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 04/17/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2012 11:13:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 04/17/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35

16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local

	reliability in DAM market for 04/17/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:25:28	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 04/17/2012 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:17	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:17	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:17	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:17	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:17	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:17	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 11 Energy =

	35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 14:26:18	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 04/17/2012 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 35
16-Apr-2012 18:43:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/17/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Apr-2012 18:43:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/17/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Apr-2012 18:44:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/17/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Apr-2012 18:44:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/17/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Apr-2012 19:47:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/17/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
16-Apr-2012 19:47:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/17/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Insert Time	Message
16-Apr-2012 14:07:14	Prices in the April 15, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 15, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 17, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
16-Apr-2012 14:42:59	Prices in the April 16, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 16, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.