NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
17-Apr-2012 18:53:32	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.

Committed for Reliability back to top

Insert Time	Message
17-Apr-2012 05:08:25	04/17/2012 05:08:25 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 04/18/2012 00 to 04/18/2012 23 ARR: 28
17-Apr-2012 05:08:25	04/17/2012 05:08:25 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 04/18/2012 00 to 04/18/2012 23
17-Apr-2012 05:08:25	04/17/2012 05:08:25 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/18/2012 00 to 04/18/2012 23 ARR: 28
17-Apr-2012 10:38:57	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 04/18/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 10:38:58	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 04/18/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 10:47:06	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 10:47:07	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
17-Apr-2012 10:47:07	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 10:47:07	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 10:47:07	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 10:47:07	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 10:47:07	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 10:47:07	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 14 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 13 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 12 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 11 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 08 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 09 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 15 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 07 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:00	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 10 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:01	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 22 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:01	Generator: HUNTLEY___68 scheduled for SRE as

	initiated by ISO in DAM market for 04/18/2012 23 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:01	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 18 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:01	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 19 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:01	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 17 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:01	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 21 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:01	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 20 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 11:33:01	Generator: HUNTLEY___68 scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 16 Energy = 85 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 15:14:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 14 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 15:14:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	04/18/2012 13 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 15:14:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 12 Energy = 154 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 15:14:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 15:14:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/18/2012 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Apr-2012 17:42:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/18/2012 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
17-Apr-2012 17:43:27	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/18/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
17-Apr-2012 17:43:27	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/18/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
17-Apr-2012 17:44:48	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/18/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
17-Apr-2012 17:44:48	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/18/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
17-Apr-2012 23:35:32	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Apr-2012 23:35:32	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Apr-2012 23:35:32	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
17-Apr-2012 23:35:32	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 04/18/2012 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
17-Apr-2012 14:18:25	Prices in the April 16, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 16, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 18, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-Apr-2012 15:24:03	NYISO is reserving HB 9 in the April 17, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 9,10 in the April 17, 2012 Hour-Ahead Market for the period hours beginning 0 through 11.