NYISO Operational Announcements

Dispatcher Notices
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Insert Time	Message
24-Apr-2012 21:14:18	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/25/2012 00:00 FOR RELIABILITY.

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Insert Time	Message
24-Apr-2012 05:08:08	04/24/2012 05:08:08 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 04/25/2012 00 to 04/25/2012 23 ARR: 28
24-Apr-2012 05:08:08	04/24/2012 05:08:08 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 04/25/2012 00 to 04/25/2012 23
24-Apr-2012 05:08:08	04/24/2012 05:08:08 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 04/25/2012 00 to 04/25/2012 23 ARR: 28
24-Apr-2012 05:08:08	04/24/2012 05:08:08 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 04/25/2012 00 to 04/25/2012 23 ARR: 37
24-Apr-2012 10:30:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 04/25/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2012 10:30:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/25/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 04/25/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 14 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
24-Apr-2012 17:24:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Insert Time	Message
24-Apr-2012 16:18:57	The Real Time ANCILLARY prices have been updated in the MIS for 04/23/2012 in hours (08)
24-Apr-2012 16:18:57	The Real Time Energy prices have been updated in the MIS for 04/23/2012 in hours (08)
24-Apr-2012 16:48:39	The Hour Ahead Market (HAM)Update of the Hour

	Ahead Market (HAM) Ancillary prices in the MIS for 04/23/2012 resulted in no hours changing.
24-Apr-2012 16:48:39	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 04/23/2012 in hours (08)

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Insert Time	Message
24-Apr-2012 15:12:13	Please note the revised RTC Reservation. Prices in the April 23, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 8 in the April 23, 2012 Hour-Ahead Market for the period hours beginning 0 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the April 25, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
24-Apr-2012 15:33:29	Prices in the April 24, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 24, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.