NYISO Operational Announcements

Dispatcher Notices
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Insert Time	Message
04-Apr-2012 09:05:46	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 09:00 FOR local security.
04-Apr-2012 09:18:35	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 09:00 FOR local security.
04-Apr-2012 09:21:44	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 09:00 FOR local security.
04-Apr-2012 09:26:54	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 09:00 FOR local security.
04-Apr-2012 09:41:44	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 09:00 FOR local security.
04-Apr-2012 10:03:42	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 10:00 FOR local security.
04-Apr-2012 10:14:01	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 10:00 FOR local security.
04-Apr-2012 10:49:17	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 10:00 FOR local security.
04-Apr-2012 11:29:58	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 11:00 FOR local security.
04-Apr-2012 15:11:29	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 15:00 FOR local security.
04-Apr-2012 21:03:51	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 21:00 FOR local security.
04-Apr-2012 21:09:10	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 21:00 FOR local security.

04-Apr-2012 21:12:05	NYISO Locational based curtailment cut 200 MWs. 04/04/2012 21:12 EDT
04-Apr-2012 22:15:05	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 22:00 FOR local security.
04-Apr-2012 22:36:39	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 22:00 FOR local security.
04-Apr-2012 22:48:32	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/04/2012 22:00.
04-Apr-2012 22:57:00	Metering Authority - Consolidated Edison of NY UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/04/2012 22:00 FOR P/C LOADING.
04-Apr-2012 22:57:29	Metering Authority - Consolidated Edison of NY UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/04/2012 22:00 FOR P/C LOADING.
04-Apr-2012 22:58:09	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/04/2012 23:00 FOR P/C LOADING.
04-Apr-2012 22:58:09	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/04/2012 23:00 FOR P/C LOADING.
04-Apr-2012 23:05:43	Metering Authority - Consolidated Edison of NY UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/04/2012 23:00 FOR P/C LOADING.
04-Apr-2012 23:06:03	Metering Authority - Consolidated Edison of NY UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/04/2012 23:00 FOR P/C LOADING.
04-Apr-2012 23:13:20	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/05/2012 00:00 FOR P/C LOADING.
04-Apr-2012 23:13:21	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/05/2012 00:00 FOR P/C LOADING.

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Insert Time	Message
04-Apr-2012 05:08:10	04/04/2012 05:08:10 Generator: NORTHPORT___1

	requested for Day Ahead Reliability in DAM market for 04/05/2012 00 to 04/05/2012 23 ARR: 28
04-Apr-2012 05:08:10	04/04/2012 05:08:10 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/05/2012 00 to 04/05/2012 23 ARR: 28
04-Apr-2012 10:28:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 04/05/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2012 15:36:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/05/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2012 15:36:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/05/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2012 15:36:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/05/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2012 16:19:31	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 14 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
04-Apr-2012 16:19:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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04-Apr-2012 14:16:41	Prices in the April 03, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 03, 2012 Hour-Ahead Market for the period hours beginning 12 through 23

	are correct. Prices in the April 05, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
04-Apr-2012 14:25:59	Prices in the April 04, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 04, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.