NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
02-Apr-2012 00:02:04	INDIAN POINT___2 NO LONGER OPS INTERVENE/MODIFY BOTH AFTER 04/01/2012 23:59.
02-Apr-2012 13:11:26	04/02/2012 13:11:04 NYISO small event reserve pick-up executed.
02-Apr-2012 18:16:52	NYISO Locational based curtailment cut 227 MWs. 04/02/2012 18:16 EDT

Committed for Reliability back to top

Insert Time	Message
02-Apr-2012 05:08:04	04/02/2012 05:08:04 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 04/03/2012 00 to 04/03/2012 23 ARR: 37
02-Apr-2012 05:08:04	04/02/2012 05:08:04 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 04/03/2012 00 to 04/03/2012 23 ARR: 37
02-Apr-2012 05:08:04	04/02/2012 05:08:04 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 04/03/2012 00 to 04/03/2012 23 ARR: 28
02-Apr-2012 05:08:04	04/02/2012 05:08:04 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/03/2012 00 to 04/03/2012 23 ARR: 28
02-Apr-2012 05:08:04	04/02/2012 05:08:04 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 04/03/2012 00 to 04/03/2012 23 ARR: 37
02-Apr-2012 15:57:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/03/2012 10 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2012 15:57:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/03/2012 11 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
02-Apr-2012 15:57:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/03/2012 12 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2012 15:57:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/03/2012 08 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2012 15:57:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/03/2012 14 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2012 15:57:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/03/2012 09 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2012 15:57:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/03/2012 13 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
02-Apr-2012 14:20:39	Prices in the April 01, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 01, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 03, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Apr-2012 14:31:43	Prices in the April 02, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 02, 2012 Hour-Ahead

	Market for the period hours beginning 0 through 11 are correct.