NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
01-Apr-2012 01:00:36	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/01/2012 01:00 FOR ACE.
01-Apr-2012 01:07:26	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/01/2012 01:00.

Committed for Reliability back to top

Insert Time	Message
01-Apr-2012 05:08:11	04/01/2012 05:08:11 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/02/2012 00 to 04/02/2012 23 ARR: 28
01-Apr-2012 05:08:11	04/01/2012 05:08:11 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 04/02/2012 00 to 04/02/2012 23 ARR: 37
01-Apr-2012 05:08:11	04/01/2012 05:08:11 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 04/02/2012 00 to 04/02/2012 23 ARR: 28
01-Apr-2012 12:25:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 04/01/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 12:25:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/01/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2012 15:11:04	04/01/2012 15:11:04 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 04/03/2012 00:00:00 to 04/03/2012 23:00:00 ARR: 37
01-Apr-2012 15:12:01	04/01/2012 15:12:01 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 04/03/2012 00:00:00 to 04/03/2012 23:00:00 ARR: 37

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
01-Apr-2012 11:45:02	Prices in the March 31, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 31, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 02, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Apr-2012 14:09:02	Prices in the April 01, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 01, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.