NYISO Operational Announcements

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05-Mar-2012 00:02:05	NEG NORTH_FLCN_SEA NO LONGER COMMITED FOR ISO RELIABILITY AFTER 03/04/2012 23:59.
05-Mar-2012 06:06:40	03/05/2012 06:06:04 NYISO large event reserve pick-up executed.
05-Mar-2012 06:42:32	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 06:00 FOR P/C FLOWS..
05-Mar-2012 07:40:41	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 07:00 FOR P/C FLOWS..
05-Mar-2012 07:52:05	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 07:00 FOR NYISO security.
05-Mar-2012 07:52:22	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 08:00 FOR NYISO security.
05-Mar-2012 07:52:47	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 09:00.
05-Mar-2012 08:48:41	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 08:00 FOR P/C FLOWS..
05-Mar-2012 08:54:45	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 08:00 FOR P/C FLOWS..
05-Mar-2012 09:18:43	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 09:00 FOR P/C FLOWS..
05-Mar-2012 10:07:11	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 10:00 FOR P/C FLOWS..
05-Mar-2012 10:43:17	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 10:00 FOR P/C FLOWS..
05-Mar-2012 11:03:17	ISO UPDATES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 11:00 FOR P/C FLOWS..
05-Mar-2012 11:05:35	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 11:00 FOR P/C FLOWS..
05-Mar-2012 11:06:49	O H initiated curtailment cut 150 MWs. 03/05/2012 11:06 EST
05-Mar-2012 11:10:59	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 11:00 FOR P/C flows.
05-Mar-2012 11:18:34	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 12:00.
05-Mar-2012 12:12:04	O H initiated curtailment cut 200 MWs. 03/05/2012 12:12 EST
05-Mar-2012 12:48:53	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 12:00 FOR P/C FLOWS..
05-Mar-2012 17:31:33	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 17:00 FOR P/C FLOWS..
05-Mar-2012 18:04:33	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 18:00 FOR P/C FLOWS..
05-Mar-2012 18:09:35	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 18:00 FOR NYISO security.
05-Mar-2012 18:10:27	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 18:00 FOR NYISO security.
05-Mar-2012 18:11:11	03/05/2012 18:09:50 NYISO large event reserve pick-up executed.
05-Mar-2012 18:13:53	NYISO Locational based curtailment cut 200 MWs. 03/05/2012 18:13 EST
05-Mar-2012 18:16:26	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 20:00.
05-Mar-2012 18:44:52	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 18:00 FOR NYISO security.
05-Mar-2012 19:00:53	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 19:00 FOR P/C FLOWS..
05-Mar-2012 19:20:06	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 19:00.

05-Mar-2012 19:43:03	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 19:00 FOR P/C FLOWS..
05-Mar-2012 21:11:17	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 21:00 FOR P/C FLOWS..
05-Mar-2012 23:07:30	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/05/2012 23:00.

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Insert Time	Message
05-Mar-2012 05:08:55	03/05/2012 05:08:55 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/06/2012 00 to 03/06/2012 23 ARR: 37
05-Mar-2012 05:08:55	03/05/2012 05:08:55 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/06/2012 00 to 03/06/2012 23 ARR: 28
05-Mar-2012 05:08:55	03/05/2012 05:08:55 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 03/06/2012 00 to 03/06/2012 23 ARR: 28
05-Mar-2012 05:08:55	03/05/2012 05:08:55 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 03/06/2012 07 to 03/06/2012 20 ARR: 23
05-Mar-2012 05:08:55	03/05/2012 05:08:55 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 03/06/2012 00 to 03/06/2012 23 ARR: 37
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 00 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2012 23 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 01 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 03/06/2012 08 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 07 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 09 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 05 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 04 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 03 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 02 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 06 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/06/2012 22 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 19 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 18 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 21 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 20 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 17 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 16 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 15 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 14 Energy = 149 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 13 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 12 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 11 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Mar-2012 15:04:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 10 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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05-Mar-2012 14:04:47	Prices in the March 04, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 04, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 06, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Mar-2012 15:07:03	Prices in the March 05, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 05, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.