NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
06-Mar-2012 00:22:23	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 00:00 FOR Post contingency flow.
06-Mar-2012 00:53:19	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 00:00.
06-Mar-2012 04:59:05	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 04:00 FOR Post contingency flows.
06-Mar-2012 05:40:35	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 05:00 FOR Post contingency flows.
06-Mar-2012 06:06:42	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 06:00 FOR Post contingency flows.
06-Mar-2012 06:08:43	O H initiated curtailment cut 200 MWs. 03/06/2012 06:08 EST
06-Mar-2012 06:11:42	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 06:00 FOR Post contingency flows.
06-Mar-2012 06:17:01	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 06:00 FOR Post contingency flows.
06-Mar-2012 06:25:54	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 06:00 FOR Post contingency flows.
06-Mar-2012 06:28:59	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 06:00 FOR Post contingency flows.
06-Mar-2012 06:44:09	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 08:00.
06-Mar-2012 07:51:55	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 07:00 FOR Post contingency flows.
06-Mar-2012 08:23:26	ISO UPDATES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 08:00 FOR Post contingency flows.
06-Mar-2012 08:58:58	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 08:00 FOR Post contingency flows.
06-Mar-2012 09:07:22	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 09:00 FOR Post contingency flows.
06-Mar-2012 09:27:18	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 09:00 FOR Post contingency flows.
06-Mar-2012 09:42:21	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 09:00 FOR Post contingency flows.
06-Mar-2012 10:22:00	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 10:00 FOR Post contingency flows.
06-Mar-2012 12:12:59	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 12:00.
06-Mar-2012 14:47:22	03/06/2012 14:47:08 NYISO large event reserve pick-up executed.
06-Mar-2012 15:20:07	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 15:00 FOR P/C FLOWS.
06-Mar-2012 15:38:12	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 15:00 FOR P/C FLOWS.
06-Mar-2012 17:59:08	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 17:00 FOR P/C FLOWS.
06-Mar-2012 22:19:46	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/06/2012 22:00.

Committed for Reliability back to top

Insert Time	Message
06-Mar-2012 05:08:13	03/06/2012 05:08:13 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 03/07/2012 00 to 03/07/2012 23 ARR: 37
06-Mar-2012 05:08:13	03/06/2012 05:08:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 03/07/2012 07 to 03/07/2012 20 ARR: 23
06-Mar-2012 05:08:13	03/06/2012 05:08:13 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market

	for 03/07/2012 00 to 03/07/2012 23 ARR: 28
06-Mar-2012 05:08:13	03/06/2012 05:08:13 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/07/2012 00 to 03/07/2012 23 ARR: 37
06-Mar-2012 05:08:13	03/06/2012 05:08:13 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/07/2012 00 to 03/07/2012 23 ARR: 28
06-Mar-2012 10:26:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/07/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/06/2012 23 Energy = 128 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 06 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 07 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 08 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 09 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 10 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 11 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 12 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 13 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 14 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 15 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 16 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 17 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 18 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 03/07/2012 19 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 20 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 05 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 04 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 03 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 00 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 01 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Mar-2012 15:31:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/07/2012 02 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
06-Mar-2012 12:46:02	Prices in the March 05, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 05, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 07, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Mar-2012 15:01:10	Prices in the March 06, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 06, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.