# NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
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## Dispatcher Notices

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| 22-Mar-2012 11:24:02 | NYISO Locational based curtailment cut 300 MWs. 03/22/2012 11:24 EDT |

## Committed for Reliability

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| 22-Mar-2012 05:08:16 | 03/22/2012 05:08:16 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/23/2012 00 to 03/23/2012 22 ARR: 28 |
| 22-Mar-2012 05:08:16 | 03/22/2012 05:08:16 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 03/23/2012 00 to 03/23/2012 23 ARR: 28 |
| 22-Mar-2012 05:08:16 | 03/22/2012 05:08:16 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/23/2012 00 to 03/23/2012 23 |
| 22-Mar-2012 10:25:37 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/23/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 22-Mar-2012 10:25:38 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/23/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 22-Mar-2012 10:26:03 | Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 03/23/2012 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

## Market Monitor Notices

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## Market Pricing Notices

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| 22-Mar-2012 14:10:05 | Prices in the March 21, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 21, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 23, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 22-Mar-2012 14:23:07 | Prices in the March 22, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 22, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |