NYISO Operational Announcements

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Insert Time	Message
23-Mar-2012 08:02:15	03/23/2012 08:01:55 NYISO small event reserve pick-up executed.
23-Mar-2012 08:26:38	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/23/2012 08:00 FOR N/A 33KV CONTINGENCY.
23-Mar-2012 09:42:19	NPX initiated curtailment cut 4 MWs. 03/23/2012 09:42 EDT
23-Mar-2012 09:43:54	O H initiated curtailment cut 100 MWs. 03/23/2012 09:43 EDT
23-Mar-2012 10:07:29	NPX initiated curtailment cut 50 MWs. 03/23/2012 10:07 EDT
23-Mar-2012 10:08:00	O H initiated curtailment cut 50 MWs. 03/23/2012 10:08 EDT
23-Mar-2012 11:10:09	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/23/2012 12:00 FOR NYISO SECURITY.
23-Mar-2012 22:07:57	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/23/2012 22:00.

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Insert Time	Message
23-Mar-2012 05:08:09	03/23/2012 05:08:09 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/24/2012 00 to 03/24/2012 23 ARR: 28
23-Mar-2012 05:08:09	03/23/2012 05:08:09 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 03/24/2012 00 to 03/24/2012 23 ARR: 28
23-Mar-2012 10:58:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/24/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
23-Mar-2012 11:15:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/23/2012 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 11:15:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/23/2012 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 11:15:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/23/2012 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 11:15:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/23/2012 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 11:15:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/23/2012 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:30:44	03/23/2012 15:30:44 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 03/26/2012 06:00:00 to 03/26/2012 23:00:00 ARR: 37
23-Mar-2012 15:32:52	03/23/2012 15:32:52 ***Advisory*** Generator: RAVENSWOOD___3 has been modified for Day Ahead Reliability in DAM market for 03/26/2012 06:00:00 to 03/30/2012 23:00:00 ARR: 37
23-Mar-2012 15:45:17	03/23/2012 15:45:17 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 03/25/2012 00:00:00 to 03/26/2012 23:00:00
23-Mar-2012 15:51:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

23-Mar-2012 15:51:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 03/24/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 05 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Mar-2012 15:51:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/24/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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23-Mar-2012 14:07:11	Prices in the March 22, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are

	correct. Prices in the March 22, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 24, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
23-Mar-2012 15:07:59	Prices in the March 23, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 23, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.