NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
11-Mar-2012 10:07:59	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 10:00 FOR Post contingency flows.
11-Mar-2012 10:32:08	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 10:00 FOR Post contingency flows.
11-Mar-2012 11:04:22	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 11:00 FOR Post contingency flows.
11-Mar-2012 13:48:45	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2012 13:00.
11-Mar-2012 13:48:46	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2012 13:00.
11-Mar-2012 14:28:09	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 14:00 FOR Post contingency flows.
11-Mar-2012 15:23:46	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 15:00.
11-Mar-2012 17:42:24	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 18:00 FOR Post contingency flows.
11-Mar-2012 18:30:16	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 18:00 FOR Post contingency flows.
11-Mar-2012 18:55:27	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 18:00 FOR Post contingency flows.
11-Mar-2012 19:03:34	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 19:00 FOR Post contingency flows.
11-Mar-2012 19:20:16	ISO UPDATES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 19:00 FOR Post contingency flows.
11-Mar-2012 19:24:21	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 19:00 FOR Post contingency flows.
11-Mar-2012 19:25:46	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 19:00 FOR NYISO security.
11-Mar-2012 19:28:46	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 19:00 FOR Post contingency flows.
11-Mar-2012 19:36:05	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 21:00.
11-Mar-2012 20:20:02	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 20:00 FOR Post contingency flows.
11-Mar-2012 20:27:29	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 20:00.
11-Mar-2012 20:28:39	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 20:00 FOR NYISO security..
11-Mar-2012 20:36:50	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 20:00 FOR Post contingency flows.
11-Mar-2012 20:53:48	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 20:00 FOR Post contingency flows.
11-Mar-2012 21:10:13	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2012 21:00.

Committed for Reliability back to top

Insert Time	Message
11-Mar-2012 05:08:08	03/11/2012 05:08:08 Generator: HUNTLEY___67 requested for Day Ahead Reliability in DAM market for 03/12/2012 04 to 03/12/2012 23
11-Mar-2012 05:08:08	03/11/2012 05:08:08 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 03/12/2012 00 to 03/12/2012 23 ARR: 28
11-Mar-2012 05:08:08	03/11/2012 05:08:08 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/12/2012 00 to 03/12/2012 23 ARR: 28
11-Mar-2012 05:08:08	03/11/2012 05:08:08 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market

	for 03/12/2012 07 to 03/12/2012 21 ARR: 23
11-Mar-2012 05:08:08	03/11/2012 05:08:08 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/12/2012 00 to 03/12/2012 23 ARR: 37
11-Mar-2012 09:19:12	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 11 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2012 09:19:12	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 12 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2012 09:19:12	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 13 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2012 09:19:13	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 14 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2012 10:49:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/12/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2012 10:49:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/12/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2012 17:15:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2012 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2012 17:15:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2012 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Mar-2012 17:15:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2012 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
11-Mar-2012 14:24:50	Prices in the March 10, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 10, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 12, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Mar-2012 14:41:10	Prices in the March 11, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 11, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.