NYISO Operational Announcements

Dispatcher Notices
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Insert Time	Message
28-Mar-2012 01:04:39	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/28/2012 01:00 FOR .
28-Mar-2012 01:11:28	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/28/2012 01:00.

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28-Mar-2012 05:08:08	03/28/2012 05:08:08 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 03/29/2012 00 to 03/29/2012 23 ARR: 37
28-Mar-2012 05:08:08	03/28/2012 05:08:08 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 03/29/2012 00 to 03/29/2012 23 ARR: 28
28-Mar-2012 05:08:08	03/28/2012 05:08:08 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 03/29/2012 00 to 03/29/2012 23 ARR: 37
28-Mar-2012 05:08:08	03/28/2012 05:08:08 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 03/29/2012 00 to 03/29/2012 23 ARR: 37
28-Mar-2012 05:08:08	03/28/2012 05:08:08 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 03/29/2012 00 to 03/29/2012 15 ARR: 72
28-Mar-2012 05:08:08	03/28/2012 05:08:08 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/29/2012 00 to 03/29/2012 23 ARR: 37
28-Mar-2012 05:08:08	03/28/2012 05:08:08 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 03/29/2012 00 to 03/29/2012 23 ARR: 28
28-Mar-2012 10:34:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/29/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
28-Mar-2012 10:34:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/29/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 10:35:32	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/29/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 10:35:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/29/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2012 14:10:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/29/2012 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
28-Mar-2012 13:19:08	Prices in the March 27, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 27, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 29, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Mar-2012 14:12:23	Prices in the March 28, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 28, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.