NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
10-Mar-2012 06:21:56	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 06:00 FOR P/C loading.
10-Mar-2012 06:43:28	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 06:00 FOR P/C loading.
10-Mar-2012 06:46:16	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 06:00 FOR P/C loading.
10-Mar-2012 07:19:20	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 07:00 FOR P/C loading.
10-Mar-2012 07:27:30	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 07:00.
10-Mar-2012 08:08:24	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 08:00 FOR 230KV CONTINGENCIES.
10-Mar-2012 08:21:34	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 08:00 FOR 230KV CONTINGENCIES.
10-Mar-2012 08:25:06	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/10/2012 08:00 FOR 115KV CONTINGENCY.
10-Mar-2012 08:35:02	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 08:00 FOR 230KV CONTINGENCIES.
10-Mar-2012 08:40:54	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 08:00 FOR 230KV CONTINGENCIES.
10-Mar-2012 13:04:36	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 03/10/2012 13:00 FOR 230KV CONTINGENCIES.
10-Mar-2012 13:07:11	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 13:00 FOR 230KV CONTINGENCIES.
10-Mar-2012 13:19:59	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 13:00 FOR 230KV CONTINGENCIES.
10-Mar-2012 14:30:45	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 14:00 FOR 230KV CONTINGENCIES.
10-Mar-2012 18:02:30	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/10/2012 18:00.
10-Mar-2012 18:53:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/10/2012 18:00.
10-Mar-2012 20:48:53	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/10/2012 21:00 FOR local security.
10-Mar-2012 21:42:17	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/10/2012 22:00 FOR local security..
10-Mar-2012 21:42:39	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2012 00:00 FOR local security..
10-Mar-2012 21:43:26	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/10/2012 22:00 FOR local security.
10-Mar-2012 21:43:36	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2012 00:00 FOR local security.
10-Mar-2012 23:35:40	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/10/2012 23:00 FOR local security.

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10-Mar-2012 05:08:01	03/10/2012 05:08:01 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 03/11/2012 00 to 03/11/2012 23 ARR: 28
10-Mar-2012 05:08:01	03/10/2012 05:08:01 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/11/2012 00 to 03/11/2012 23 ARR: 28
10-Mar-2012 05:08:01	03/10/2012 05:08:01 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/11/2012 00 to 03/11/2012 23 ARR: 37
10-Mar-2012 17:36:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
10-Mar-2012 17:36:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/11/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 23
10-Mar-2012 18:21:43	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/10/2012 22 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:43	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/10/2012 21 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 07 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 06 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 05 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 04 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 03 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 00 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 08 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 09 Energy =

	1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 10 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/11/2012 01 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2012 18:21:44	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/10/2012 23 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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10-Mar-2012 13:52:49	Prices in the March 09, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 09, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 11, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Mar-2012 14:02:49	Prices in the March 10, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 10, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.