NYISO Operational Announcements

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Insert Time	Message
19-Mar-2012 06:05:02	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/19/2012 06:00 FOR ACE/CPS.
19-Mar-2012 06:08:21	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/19/2012 06:00.
19-Mar-2012 10:24:46	O H initiated curtailment cut 200 MWs. 03/19/2012 10:24 EDT
19-Mar-2012 20:09:24	O H initiated curtailment cut 100 MWs. 03/19/2012 20:09 EDT
19-Mar-2012 20:28:13	O H initiated curtailment cut 300 MWs. 03/19/2012 20:28 EDT
19-Mar-2012 20:39:18	NYISO Locational based curtailment cut 150 MWs. IESO - NYISO Interface 03/19/2012 20:39 EDT

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Insert Time	Message
19-Mar-2012 05:08:34	03/19/2012 05:08:34 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 03/20/2012 00 to 03/20/2012 23 ARR: 28
19-Mar-2012 05:08:34	03/19/2012 05:08:34 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/20/2012 00 to 03/20/2012 23 ARR: 28
19-Mar-2012 05:08:34	03/19/2012 05:08:34 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/20/2012 00 to 03/20/2012 23
19-Mar-2012 10:24:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/20/2012 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2012 10:24:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/20/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2012 10:28:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/20/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Mar-2012 14:12:22	Prices in the March 18, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 18, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 20, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-Mar-2012 14:20:55	Prices in the March 19, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 19, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.