

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Feb-2012 06:07:57	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 06:00 FOR 230kv contingencies.
29-Feb-2012 06:08:21	02/29/2012 06:08:00 NYISO small event reserve pick-up executed.
29-Feb-2012 06:15:03	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 06:00 FOR 230kv contingency.
29-Feb-2012 06:25:15	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 06:00 FOR 230kv contingencies.
29-Feb-2012 06:26:37	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 06:00 FOR 230kv contingency.
29-Feb-2012 06:32:29	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 06:00 FOR 230kv contingency.
29-Feb-2012 06:34:26	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 06:00 FOR 230kv contingencies.
29-Feb-2012 06:38:09	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 06:00.
29-Feb-2012 08:07:35	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 08:00 FOR niagara ctgy loading.
29-Feb-2012 08:20:12	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 08:00 FOR niagara ctgy loading.
29-Feb-2012 10:23:02	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 10:00 FOR niagara ctgy loading.
29-Feb-2012 12:58:36	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 12:00 FOR niagara ctgy loading.
29-Feb-2012 15:35:43	ISO UPDATES NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 15:00 FOR niagara ctgy loading.
29-Feb-2012 16:08:45	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 16:00 FOR niagara ctgy loading.
29-Feb-2012 16:20:46	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 16:00.
29-Feb-2012 16:48:04	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/29/2012 16:00 FOR FOLLOWING BLACK START TEST.
29-Feb-2012 17:01:30	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/29/2012 17:00 FOR FOLLOWING BLACK START TEST.
29-Feb-2012 17:25:02	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/29/2012 17:00 FOR FOLLOWING BLACK START TEST.
29-Feb-2012 17:36:29	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/29/2012 17:00.
29-Feb-2012 18:09:09	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 18:00 FOR VOLTAGE AND INTERFACE FLOWS.
29-Feb-2012 18:27:03	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2012 18:00.
29-Feb-2012 22:05:54	PJM initiated curtailment cut 550 MWs. 02/29/2012 22:05 EST
29-Feb-2012 22:16:33	02/29/2012 22:16:18 NYISO large event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
29-Feb-2012 05:08:13	02/29/2012 05:08:13 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/01/2012 06 to 03/01/2012 23 ARR: 37
29-Feb-2012 05:08:13	02/29/2012 05:08:13 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 03/01/2012 00 to 03/01/2012 23 ARR: 28

29-Feb-2012 05:08:13	02/29/2012 05:08:13 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/01/2012 00 to 03/01/2012 23 ARR: 28
29-Feb-2012 05:08:13	02/29/2012 05:08:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 03/01/2012 07 to 03/01/2012 20 ARR: 23
29-Feb-2012 10:27:55	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 02/29/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 10:27:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/29/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/01/2012 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:43	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 22 Energy = 125 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2012 15:43:44	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/01/2012 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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29-Feb-2012 14:21:03	Prices in the February 28, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 23 in the February 28, 2012 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the March 01, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Feb-2012 15:08:11	Prices in the February 29, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 29, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.