

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Feb-2012 06:52:14	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/13/2012 06:00 FOR 230 kv contingencies.
13-Feb-2012 06:52:52	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/13/2012 06:00 FOR 230 kv contingencies.
13-Feb-2012 08:24:02	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/13/2012 08:00.
13-Feb-2012 08:24:02	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/13/2012 08:00.
13-Feb-2012 14:39:48	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.

Committed for Reliability

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Insert Time	Message
13-Feb-2012 05:08:55	02/13/2012 05:08:55 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/14/2012 00 to 02/14/2012 23 ARR: 28
13-Feb-2012 05:08:55	02/13/2012 05:08:55 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 02/14/2012 00 to 02/14/2012 23 ARR: 28
13-Feb-2012 05:08:55	02/13/2012 05:08:55 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/14/2012 00 to 02/14/2012 23 ARR: 26
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 05 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 14:27:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/14/2012 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2012 15:28:58	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 02/14/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 20 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 15:28:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/14/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Feb-2012 17:14:58	02/13/2012 17:14:58 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 02/16/2012 00:00:00 to 02/17/2012 23:00:00 ARR: 37

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Insert Time	Message
13-Feb-2012 07:43:12	Day Ahead Load Pocket Thresholds have been updated for market day of: February 15, 2011 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$5.72 STATEN ISLAND \$4.09 EAST RIVER \$5.17 IN CITY 345/138 \$3.19 ASTORIA EAST/COR/JAMAICA \$2.70 ASTOR WEST/QUEENB/VERNON \$2.54 ASTORIA WEST/QUEENSBRIDG \$2.48

	VERNON/GREENWOOD \$3.44 GREENWOOD/STATEN ISLAND \$2.20
13-Feb-2012 07:43:26	Real Time Load Pocket Thresholds have been updated for market day: February 15, 2011 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$21.46 STATEN ISLAND \$19.08 EAST RIVER \$19.48 IN CITY 345/138 \$17.54 ASTORIA EAST/COR/JAMAICA \$14.49 ASTOR WEST/QUEENB/VERNON \$12.50 ASTORIA WEST/QUEENSBRIDG \$11.74 VERNON/GREENWOOD \$17.02 GREENWOOD/STATEN ISLAND \$6.21

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Insert Time	Message
13-Feb-2012 13:07:13	Prices in the February 12, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 14, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Feb-2012 14:25:51	Prices in the February 13, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 13, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.