

# NYISO Operational Announcements

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Dispatcher Notices

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| 10-Feb-2012 05:51:24 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 05:00 FOR P/C Flows.    |
| 10-Feb-2012 08:18:00 | ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 08:00.                   |
| 10-Feb-2012 08:42:22 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 08:00 FOR P/C Flows..    |
| 10-Feb-2012 08:42:32 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 09:00 FOR P/C Flows..   |
| 10-Feb-2012 08:42:51 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 08:00 FOR P/C Flows..    |
| 10-Feb-2012 09:14:28 | ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 09:00.                   |
| 10-Feb-2012 16:15:48 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 16:00 FOR P/C LOADINGS. |
| 10-Feb-2012 17:33:00 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 17:00 FOR P/C LOADINGS.  |
| 10-Feb-2012 18:37:27 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 18:00 FOR P/C LOADINGS.  |
| 10-Feb-2012 20:11:20 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 20:00 FOR P/C LOADINGS.  |
| 10-Feb-2012 20:23:53 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/11/2012 00:00 FOR P/C LOADINGS. |
| 10-Feb-2012 21:12:54 | ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 21:00.                   |

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| 10-Feb-2012 05:08:25 | 02/10/2012 05:08:25 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 02/11/2012 00 to 02/11/2012 23 ARR: 28  |
| 10-Feb-2012 05:08:25 | 02/10/2012 05:08:25 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 02/11/2012 00 to 02/11/2012 23 ARR: 28  |
| 10-Feb-2012 05:08:25 | 02/10/2012 05:08:25 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 02/11/2012 00 to 02/11/2012 23 ARR: 37  |
| 10-Feb-2012 10:28:02 | Generator: BARRETT__1 scheduled for local reliability in DAM market for 02/11/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.                |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for   |

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|                      | SRE as initiated by ISO in DAM market for<br>02/11/2012 08 Energy = 150 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW.  |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/11/2012 06 Energy = 150 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:50 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/11/2012 07 Energy = 150 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 10-Feb-2012 14:54:51 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/11/2012 22 Energy = 150 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 10-Feb-2012 18:11:39 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/11/2012 02 Energy = 150 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 10-Feb-2012 18:11:39 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/11/2012 04 Energy = 150 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 10-Feb-2012 18:11:39 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/11/2012 05 Energy = 150 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 10-Feb-2012 18:11:39 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/11/2012 01 Energy = 150 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 10-Feb-2012 18:11:39 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for   |

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|                      | 02/11/2012 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.   |
| 10-Feb-2012 18:11:39 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2012 18:11:39 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2012 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 10-Feb-2012 14:25:53 | Prices in the February 09, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 09, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 11, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 10-Feb-2012 14:42:15 | Prices in the February 10, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 10, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.   |