

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
05-Feb-2012 06:27:41	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/05/2012 06:00 FOR .
05-Feb-2012 06:35:35	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/05/2012 08:00.
05-Feb-2012 20:13:01	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/05/2012 20:00 FOR ACE/CPS.
05-Feb-2012 20:17:21	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/05/2012 20:00.
05-Feb-2012 21:59:29	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/05/2012 21:00 FOR ACE/CPS.
05-Feb-2012 22:09:47	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/05/2012 22:00.

## Committed for Reliability

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05-Feb-2012 05:08:02	02/05/2012 05:08:02 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/06/2012 07 to 02/06/2012 23 ARR: 23
05-Feb-2012 05:08:02	02/05/2012 05:08:02 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/06/2012 00 to 02/06/2012 23 ARR: 28
05-Feb-2012 05:08:02	02/05/2012 05:08:02 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 02/06/2012 00 to 02/06/2012 23 ARR: 28
05-Feb-2012 05:08:02	02/05/2012 05:08:02 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/06/2012 06 to 02/06/2012 23 ARR: 26
05-Feb-2012 09:56:55	02/05/2012 09:56:55 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 02/07/2012 00:00:00 to

02/07/2012 23:00:00 ARR: 26

05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:45:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:46:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:46:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:46:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:46:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:46:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/06/2012 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2012 11:46:00	Generator: NEG NORTH_FLCN_SEA scheduled for

SRE as initiated by ISO in DAM market for  
02/06/2012 17 Energy = 124 MW. Regulation = 0  
MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0  
MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0  
MW. Operating Cap = 0 MW.

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05-Feb-2012 11:12:50	Prices in the February 04, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 04, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 06, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Feb-2012 14:04:54	Prices in the February 05, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 05, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.