

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-Feb-2012 03:00:41	ISO REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/12/2012 03:00 FOR 138KV CONTINGENCY.
12-Feb-2012 04:16:53	ISO REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/12/2012 04:00.
12-Feb-2012 04:18:41	ISO UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/12/2012 04:00 FOR 138KV CONTINGENCY.
12-Feb-2012 04:19:12	ISO REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/12/2012 05:00 FOR 138KV CONTINGENCY.
12-Feb-2012 05:12:10	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2012 05:00 FOR 138KV CONTINGENCY.
12-Feb-2012 06:19:02	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2012 06:00.

Committed for Reliability

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Insert Time	Message
12-Feb-2012 05:08:22	02/12/2012 05:08:22 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/13/2012 00 to 02/13/2012 23 ARR: 28
12-Feb-2012 05:08:22	02/12/2012 05:08:22 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 02/13/2012 00 to 02/13/2012 23 ARR: 28
12-Feb-2012 05:08:22	02/12/2012 05:08:22 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/13/2012 00 to 02/13/2012 23 ARR: 26
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/13/2012 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/13/2012 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2012 15:04:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/13/2012 22 Energy = 150 MW. Regulation = 0

MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0
MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0
MW. Operating Cap = 0 MW.

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12-Feb-2012 14:05:24	Prices in the February 11, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 11, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 13, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Feb-2012 14:12:33	Prices in the February 12, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.