

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Feb-2012 06:38:30	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 06:00 FOR Post cont loading.
08-Feb-2012 07:02:15	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 07:00 FOR Post cont loading.
08-Feb-2012 07:09:00	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 00:00 FOR Post cont loading.
08-Feb-2012 07:21:51	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 00:00.
08-Feb-2012 07:32:48	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 07:00 FOR P/C LOADING.
08-Feb-2012 14:38:41	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
08-Feb-2012 15:27:31	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 15:00.
08-Feb-2012 17:34:33	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 17:00 FOR P/C LOADING.
08-Feb-2012 17:39:02	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 17:00 FOR P/C LOADING.
08-Feb-2012 17:42:31	02/08/2012 17:42:16 NYISO small event reserve pick-up executed.
08-Feb-2012 18:07:21	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 18:00 FOR P/C LOADING.
08-Feb-2012 18:07:46	NYISO Locational based curtailment cut 300 MWs. 02/08/2012 18:07 EST
08-Feb-2012 18:14:03	NYISO Locational based curtailment cut 300 MWs. 02/08/2012 18:14 EST

08-Feb-2012 18:24:31	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 18:00 FOR P/C LOADING.
08-Feb-2012 18:56:54	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 18:00 FOR P/C LOADING.
08-Feb-2012 20:26:37	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 20:00.
08-Feb-2012 21:03:55	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 21:00.
08-Feb-2012 21:03:55	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2012 21:00.

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08-Feb-2012 05:08:13	02/08/2012 05:08:13 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/09/2012 00 to 02/09/2012 23 ARR: 37
08-Feb-2012 05:08:13	02/08/2012 05:08:13 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 02/09/2012 00 to 02/09/2012 23 ARR: 28
08-Feb-2012 05:08:13	02/08/2012 05:08:13 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/09/2012 00 to 02/09/2012 23 ARR: 28
08-Feb-2012 05:08:13	02/08/2012 05:08:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/09/2012 07 to 02/09/2012 20 ARR: 23
08-Feb-2012 05:08:13	02/08/2012 05:08:13 Generator: ALLEGHENY___COGEN requested for Day Ahead Reliability in DAM market for 02/09/2012 07 to 02/09/2012 14
08-Feb-2012 10:33:41	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/09/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/09/2012 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/09/2012 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2012 14:29:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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08-Feb-2012 14:28:17	Prices in the February 07, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 07, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 09, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Feb-2012 15:04:26	Prices in the February 08, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 08, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.