

NYISO Operational Announcements

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Dispatcher Notices

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06-Feb-2012 17:48:53	ISO REQUESTS GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/06/2012 17:00 FOR CENT EAST VC LIMIT.

Committed for Reliability

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06-Feb-2012 05:08:24	02/06/2012 05:08:24 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 02/07/2012 00 to 02/07/2012 23 ARR: 26
06-Feb-2012 05:08:24	02/06/2012 05:08:24 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 02/07/2012 00 to 02/07/2012 23 ARR: 28
06-Feb-2012 05:08:24	02/06/2012 05:08:24 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 02/07/2012 00 to 02/07/2012 23 ARR: 28
06-Feb-2012 05:08:24	02/06/2012 05:08:24 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 02/07/2012 00 to 02/07/2012 20 ARR: 23
06-Feb-2012 10:06:21	02/06/2012 10:06:21 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 02/08/2012 00:00:00 to 02/08/2012 23:00:00 ARR: 26
06-Feb-2012 10:06:55	02/06/2012 10:06:55 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 02/09/2012 00:00:00 to 02/09/2012 23:00:00 ARR: 37
06-Feb-2012 10:23:56	Generator: BARRETT__1 scheduled for local reliability in DAM market for 02/07/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 06 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 07 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 08 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 09 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 10 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 16 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 13 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 14 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 15 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 11 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 12 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 22 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 20 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 19 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 18 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 17 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2012 14:05:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/07/2012 21 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
06-Feb-2012 14:03:20	Prices in the February 05, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 05, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 07, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Feb-2012 14:40:53	Prices in the February 06, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 06, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.