

NYISO Operational Announcements

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Dispatcher Notices

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| 09-Feb-2012 06:07:49 | 02/09/2012 06:07:40 NYISO large event reserve pick-up executed. |
| 09-Feb-2012 06:15:45 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 06:00 FOR PC FLOWS. |
| 09-Feb-2012 06:16:59 | ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 06:00 FOR PC FLOWS. |
| 09-Feb-2012 07:05:35 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 07:00 FOR P/C LOADING. |
| 09-Feb-2012 07:10:47 | ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 07:00 FOR P/C LOADING. |
| 09-Feb-2012 07:11:14 | 02/09/2012 07:09:58 NYISO small event reserve pick-up executed. |
| 09-Feb-2012 07:11:49 | 02/09/2012 07:11:40 NYISO small event reserve pick-up executed. |
| 09-Feb-2012 07:12:45 | ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 07:00 FOR P/C LOADING. |
| 09-Feb-2012 07:25:39 | ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 07:00 FOR P/C LOADING. |
| 09-Feb-2012 07:38:32 | ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 07:00. |
| 09-Feb-2012 08:44:12 | ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 08:00. |
| 09-Feb-2012 09:33:29 | NPX initiated curtailment cut 5 MWs. 02/09/2012 09:33 EST |
| 09-Feb-2012 11:41:48 | Metering Authority - Niagara Mohawk REQUESTS GILBOA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/09/2012 11:00 FOR . |

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| 09-Feb-2012 11:42:15 | Metering Authority - Niagara Mohawk REQUESTS GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/09/2012 11:00 FOR . |
| 09-Feb-2012 17:31:25 | 02/09/2012 17:30:22 NYISO small event reserve pick-up executed. |
| 09-Feb-2012 17:46:17 | 02/09/2012 17:44:52 NYISO small event reserve pick-up executed. |
| 09-Feb-2012 21:03:13 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/10/2012 00:00 FOR PC FLOWS. |
| 09-Feb-2012 21:24:34 | ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/09/2012 21:00. |

Committed for Reliability

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| 09-Feb-2012 05:08:12 | 02/09/2012 05:08:12 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/10/2012 00 to 02/10/2012 23 ARR: 28 |
| 09-Feb-2012 05:08:12 | 02/09/2012 05:08:12 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/10/2012 00 to 02/10/2012 23 ARR: 37 |
| 09-Feb-2012 05:08:12 | 02/09/2012 05:08:12 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 02/10/2012 00 to 02/10/2012 23 ARR: 28 |
| 09-Feb-2012 05:08:12 | 02/09/2012 05:08:12 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/10/2012 07 to 02/10/2012 20 ARR: 23 |
| 09-Feb-2012 10:45:07 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/10/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:02 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:02 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 09-Feb-2012 14:02:02 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for |

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| | SRE as initiated by ISO in DAM market for 02/10/2012 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 14:02:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 15:26:52 | 02/09/2012 15:26:52 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 02/11/2012 00:00:00 to 02/12/2012 23:00:00 ARR: 37 |
| 09-Feb-2012 15:28:04 | 02/09/2012 15:28:04 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 02/13/2012 00:00:00 to 02/13/2012 23:00:00 ARR: 26 |

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| 09-Feb-2012 19:02:03 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2012 23 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 19:02:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 00 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 19:02:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 01 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 19:02:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 02 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 19:02:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 04 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 19:02:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 05 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 09-Feb-2012 19:02:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/10/2012 03 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 09-Feb-2012 13:11:36 | Prices in the February 08, 2012 Real-Time Market for |

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| | the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 08, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 10, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 09-Feb-2012 14:07:54 | Prices in the February 09, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 09, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |