NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
11-Jan-2012 06:08:24	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 06:00 FOR ACE.
11-Jan-2012 06:11:23	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 06:00.
11-Jan-2012 06:32:19	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
11-Jan-2012 07:47:57	Long Island Power Authority has Declared Today a Min Oil Burn Day.
11-Jan-2012 09:56:53	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 09:00 FOR 138kv contingencies.
11-Jan-2012 10:56:20	01/11/2012 10:55:57 NYISO large event reserve pick-up executed.
11-Jan-2012 10:57:16	01/11/2012 10:56:57 NYISO large event reserve pick-up executed.
11-Jan-2012 16:07:05	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 16:00.
11-Jan-2012 16:30:28	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 16:00 FOR 138kv contingencies..
11-Jan-2012 16:30:44	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 17:00 FOR 138kv contingencies..
11-Jan-2012 19:37:55	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 19:00 FOR 138kv contingencies..
11-Jan-2012 20:22:58	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 20:00 FOR 138kv contingencies..
11-Jan-2012 20:42:33	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 01/11/2012 20:00.
11-Jan-2012 21:00:41	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 21:00 FOR 138kv contingencies.. Record deleted in current hour..
11-Jan-2012 21:04:47	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 21:00 FOR 138kv contingencies...
11-Jan-2012 21:06:34	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 21:00 FOR 138kv contingencies...
11-Jan-2012 22:11:45	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2012 22:00.

Committed for Reliability back to top

Insert Time	Message
11-Jan-2012 05:08:12	01/11/2012 05:08:12 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/12/2012 00 to 01/12/2012 23 ARR: 28
11-Jan-2012 05:08:12	01/11/2012 05:08:12 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/12/2012 00 to 01/12/2012 23 ARR: 26
11-Jan-2012 05:08:12	01/11/2012 05:08:12 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/12/2012 07 to 01/12/2012 20 ARR: 23
11-Jan-2012 05:08:12	01/11/2012 05:08:12 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/12/2012 00 to 01/12/2012 23 ARR: 28
11-Jan-2012 05:08:12	01/11/2012 05:08:12 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/12/2012 00 to 01/12/2012 23 ARR: 37
11-Jan-2012 05:08:12	01/11/2012 05:08:12 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 01/12/2012 00 to 01/12/2012 23 ARR: 72
11-Jan-2012 10:49:12	01/11/2012 10:49:12 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 01/14/2012 00:00:00 to 01/15/2012 23:00:00 ARR: 26
11-Jan-2012 10:51:23	01/11/2012 10:51:23 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 01/16/2012 00:00:00 to 01/18/2012 23:00:00 ARR: 26
11-Jan-2012 12:46:32	01/11/2012 12:46:32 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 01/14/2012 00:00:00 to

	01/18/2012 23:00:00 ARR: 37
11-Jan-2012 13:59:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2012 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2012 13:59:18	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/12/2012 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
11-Jan-2012 14:18:51	Prices in the January 10, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 10, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 12, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Jan-2012 14:29:37	Prices in the January 11, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 11, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.