NYISO Operational Announcements

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Insert Time	Message
30-Jan-2012 06:26:50	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 06:00 FOR Post cont loading.
30-Jan-2012 06:29:34	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 06:00 FOR .
30-Jan-2012 06:33:27	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 06:00 FOR .
30-Jan-2012 06:35:35	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 06:00 FOR .
30-Jan-2012 06:37:54	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 06:00 FOR Post cont loading.
30-Jan-2012 06:55:48	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 06:00 FOR Post cont loading.
30-Jan-2012 06:56:29	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 06:00 FOR P/C LOADING.
30-Jan-2012 07:32:01	Long Island Power Authority has Declared Today a Min Oil Burn Day.
30-Jan-2012 07:44:30	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 07:00.
30-Jan-2012 09:22:01	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 09:00 FOR P/C LOADING.
30-Jan-2012 09:22:46	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 09:00 FOR Post cont loading.
30-Jan-2012 09:59:34	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 09:00.
30-Jan-2012 09:59:34	ISO REMOVES HUNTLEY___67 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 09:00.
30-Jan-2012 11:04:07	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 11:00 FOR ISO RELIABILITY.
30-Jan-2012 11:09:33	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 11:00.
30-Jan-2012 11:15:19	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 11:00 FOR P/C LOADING.
30-Jan-2012 15:08:52	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
30-Jan-2012 16:40:27	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2012 16:00.
30-Jan-2012 17:16:30	NYISO Locational based curtailment cut 15 MWs. 01/30/2012 17:16 EST

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Insert Time	Message
30-Jan-2012 05:08:13	01/30/2012 05:08:13 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/31/2012 00 to 01/31/2012 23 ARR: 28
30-Jan-2012 05:08:13	01/30/2012 05:08:13 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/31/2012 00 to 01/31/2012 23 ARR: 28
30-Jan-2012 05:08:13	01/30/2012 05:08:13 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 01/31/2012 12 to 01/31/2012 23 ARR: 37
30-Jan-2012 05:08:13	01/30/2012 05:08:13 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/31/2012 00 to 01/31/2012 23 ARR: 26
30-Jan-2012 05:08:13	01/30/2012 05:08:13 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/31/2012 00 to 01/31/2012 23 ARR: 37
30-Jan-2012 07:49:45	01/30/2012 07:49:45 ***Advisory*** Generator: ARTHUR_KILL_2 has been modified for Day Ahead Reliability in DAM market for 02/01/2012 00:00:00 to 02/03/2012 23:00:00 ARR: 37
30-Jan-2012 07:50:16	01/30/2012 07:50:16 ***Advisory*** Generator: ASTORIA___3 has been modified for Day Ahead Reliability in DAM market for 02/01/2012 00:00:00 to 02/03/2012 23:00:00 ARR: 26
30-Jan-2012 12:45:41	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 01/31/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	01/31/2012 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 07 Energy = 125 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 13:17:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/31/2012 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 15:56:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/31/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
30-Jan-2012 16:57:03	01/30/2012 16:57:03 ***Advisory*** Generator: ASTORIA___5 has been modified for Day Ahead Reliability in DAM market for 02/01/2012 00:00:00 to 02/03/2012 23:00:00 ARR: 37

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30-Jan-2012 14:03:13	Prices in the January 29, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 29, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 31, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Jan-2012 14:12:28	Prices in the January 30, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 30, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.