NYISO Operational Announcements

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Insert Time	Message
16-Jan-2012 07:02:57	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2012 07:00 FOR ACE.
16-Jan-2012 07:03:10	01/16/2012 07:02:59 NYISO large event reserve pick-up executed.
16-Jan-2012 07:05:29	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2012 07:00 FOR ACE.
16-Jan-2012 07:06:12	01/16/2012 07:05:35 NYISO large event reserve pick-up executed.
16-Jan-2012 07:09:14	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2012 07:00.
16-Jan-2012 07:09:14	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2012 07:00.
16-Jan-2012 08:31:42	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
16-Jan-2012 12:24:47	Long Island Power Authority has Declared Today a Min Oil Burn Day.

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Insert Time	Message
16-Jan-2012 05:08:35	01/16/2012 05:08:35 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 01/17/2012 08 to 01/17/2012 23
16-Jan-2012 05:08:35	01/16/2012 05:08:35 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/17/2012 00 to 01/17/2012 23 ARR: 26
16-Jan-2012 05:08:35	01/16/2012 05:08:35 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/17/2012 00 to 01/17/2012 23 ARR: 37
16-Jan-2012 05:08:35	01/16/2012 05:08:35 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/17/2012 07 to 01/17/2012 20 ARR: 30

16-Jan-2012 05:08:35	01/16/2012 05:08:35 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/17/2012 00 to 01/17/2012 23 ARR: 28
16-Jan-2012 05:08:35	01/16/2012 05:08:35 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/17/2012 00 to 01/17/2012 23 ARR: 37
16-Jan-2012 05:08:35	01/16/2012 05:08:35 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/17/2012 00 to 01/17/2012 23 ARR: 28
16-Jan-2012 05:08:35	01/16/2012 05:08:35 Generator: ALLEGHENY___COGEN requested for Day Ahead Reliability in DAM market for 01/17/2012 07 to 01/17/2012 23 ARR: 67
16-Jan-2012 11:19:13	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/17/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 11:19:55	Generator: CAITHNESS_CC_1 scheduled for local reliability in DAM market for 01/17/2012 22 Energy = 232.5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 11:19:55	Generator: CAITHNESS_CC_1 scheduled for local reliability in DAM market for 01/17/2012 23 Energy = 232.8 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

16-Jan-2012 13:02:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/17/2012 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2012 13:02:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/17/2012 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
16-Jan-2012 14:24:29	Prices in the January 15, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 15, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 17, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

16-Jan-2012 14:37:45	Prices in the January 16, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 16, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.