NYISO Operational Announcements

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01-Jan-2012 09:00:57	NYISO Locational based curtailment cut 150 MWs. NYISO Min Gen 01/01/2012 09:00 EST
01-Jan-2012 09:02:30	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/01/2012 09:00 FOR ACE/CPS.
01-Jan-2012 09:10:59	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/01/2012 09:00.

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01-Jan-2012 05:08:18	01/01/2012 05:08:18 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/02/2012 00 to 01/02/2012 23 ARR: 26
01-Jan-2012 05:08:18	01/01/2012 05:08:18 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/02/2012 00 to 01/02/2012 23 ARR: 37
01-Jan-2012 05:08:18	01/01/2012 05:08:18 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/02/2012 00 to 01/02/2012 23 ARR: 28
01-Jan-2012 06:17:40	01/01/2012 06:17:40 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/03/2012 06:00:00 to 01/04/2012 23:00:00
01-Jan-2012 06:22:09	01/01/2012 06:22:09 ***Advisory*** Generator: RAVENSWOOD___1 has been modified for Day Ahead Reliability in DAM market for 01/03/2012 06:00:00 to 01/04/2012 23:00:00 ARR: 37
01-Jan-2012 14:05:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 06 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 15 Energy = 123 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 14 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 17 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 18 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 19 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 20 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 21 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 22 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 13 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 12 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 11 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 10 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 09 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 08 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 07 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2012 14:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2012 16 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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01-Jan-2012 13:07:32	Prices in the December 31, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 31, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 02, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Jan-2012 15:56:39	Prices in the January 01, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 01, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.