# NYISO Operational Announcements

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|---|---|
| 31-Jan-2012 12:42:54 | ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2012 12:00 FOR P/C loading. |
| 31-Jan-2012 12:45:47 | ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2012 12:00. |
| 31-Jan-2012 16:46:07 | H Q initiated curtailment cut 0 MWs. 01/31/2012 16:46 EST |

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|---|---|
| 31-Jan-2012 05:08:16 | 01/31/2012 05:08:16 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 02/01/2012 00 to 02/01/2012 23 ARR: 37 |
| 31-Jan-2012 05:08:16 | 01/31/2012 05:08:16 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 02/01/2012 00 to 02/01/2012 23 ARR: 28 |
| 31-Jan-2012 05:08:16 | 01/31/2012 05:08:16 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/01/2012 00 to 02/01/2012 23 ARR: 28 |
| 31-Jan-2012 05:08:16 | 01/31/2012 05:08:16 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/01/2012 07 to 02/01/2012 20 ARR: 30 |
| 31-Jan-2012 05:08:16 | 01/31/2012 05:08:16 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/01/2012 00 to 02/01/2012 23 ARR: 26 |
| 31-Jan-2012 05:08:16 | 01/31/2012 05:08:16 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 02/01/2012 00 to 02/01/2012 23 ARR: 37 |
| 31-Jan-2012 13:28:05 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 31-Jan-2012 13:28:05 | Generator: NEG NORTH_FLCN_SEA scheduled for |

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|---|---|
| | SRE as initiated by ISO in DAM market for 02/01/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 31-Jan-2012 13:28:05 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 31-Jan-2012 13:28:05 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 31-Jan-2012 14:05:12 | Prices in the January 30, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 30, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 01, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 31-Jan-2012 14:11:57 | Prices in the January 31, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 31, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |