NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
17-Jan-2012 07:24:28	NYISO Locational based curtailment cut 300 MWs. Low Voltage 01/17/2012 07:24 EST
17-Jan-2012 10:09:52	NYISO Locational based curtailment cut 100 MWs. 01/17/2012 10:09 EST
17-Jan-2012 18:00:47	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/17/2012 18:00 FOR .
17-Jan-2012 18:10:06	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/17/2012 18:00.

Committed for Reliability back to top

Insert Time	Message
17-Jan-2012 05:08:24	01/17/2012 05:08:24 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/18/2012 00 to 01/18/2012 23 ARR: 37
17-Jan-2012 05:08:24	01/17/2012 05:08:24 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/18/2012 00 to 01/18/2012 23 ARR: 26
17-Jan-2012 05:08:24	01/17/2012 05:08:24 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 01/18/2012 00 to 01/18/2012 23
17-Jan-2012 05:08:24	01/17/2012 05:08:24 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/18/2012 00 to 01/18/2012 23 ARR: 28
17-Jan-2012 05:08:24	01/17/2012 05:08:24 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/18/2012 07 to 01/18/2012 20 ARR: 30
17-Jan-2012 05:08:24	01/17/2012 05:08:24 Generator: ALLEGHENY___COGEN requested for Day Ahead Reliability in DAM market for 01/18/2012 00 to 01/18/2012 15 ARR: 67
17-Jan-2012 05:08:24	01/17/2012 05:08:24 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/18/2012 00 to 01/18/2012 23 ARR: 37

17-Jan-2012 05:08:24	01/17/2012 05:08:24 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/18/2012 00 to 01/18/2012 23 ARR: 28
17-Jan-2012 07:13:53	01/17/2012 07:13:53 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 01/19/2012 00:00:00 to 01/20/2012 23:00:00 ARR: 37
17-Jan-2012 07:14:26	01/17/2012 07:14:26 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 01/19/2012 00:00:00 to 01/20/2012 23:00:00 ARR: 26
17-Jan-2012 12:04:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 06 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 12 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 13 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 14 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 11 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 10 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	01/18/2012 08 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 07 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 23 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 22 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 21 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 20 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 19 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 18 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 17 Energy = 147 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 16 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 15 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2012 12:04:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/18/2012 09 Energy = 147 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
17-Jan-2012 14:13:41	Prices in the January 16, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 16, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 18, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-Jan-2012 15:28:00	Prices in the January 17, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 17, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.