NYISO Operational Announcements

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Insert Time	Message
06-Jan-2012 06:50:27	ISO REQUESTS SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/06/2012 06:00 FOR P/C loading.
06-Jan-2012 06:51:12	ISO REQUESTS SITHE_IND_GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/06/2012 06:00 FOR P/C loading.
06-Jan-2012 06:51:38	ISO REQUESTS SITHE_IND_GS4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/06/2012 06:00 FOR P/C loading.
06-Jan-2012 06:51:54	ISO UPDATES SITHE_IND_GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/06/2012 06:00 FOR P/C loading.
06-Jan-2012 06:59:10	ISO REMOVES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/06/2012 06:00.
06-Jan-2012 06:59:11	ISO REMOVES SITHE_IND_GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/06/2012 06:00.
06-Jan-2012 06:59:11	ISO REMOVES SITHE_IND_GS4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/06/2012 06:00.
06-Jan-2012 06:59:11	ISO REMOVES SITHE_IND_GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/06/2012 06:00.
06-Jan-2012 09:21:51	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.

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Insert Time	Message
06-Jan-2012 05:08:25	01/06/2012 05:08:25 Generator: AST_ENERGY_2_CC4 requested for Day Ahead Reliability in DAM market for 01/07/2012 00 to 01/07/2012 23
06-Jan-2012 05:08:25	01/06/2012 05:08:25 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/07/2012 00 to

	01/07/2012 23 ARR: 37
06-Jan-2012 05:08:25	01/06/2012 05:08:25 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/07/2012 00 to 01/07/2012 23 ARR: 37
06-Jan-2012 05:08:25	01/06/2012 05:08:25 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 01/07/2012 00 to 01/07/2012 23 ARR: 28
06-Jan-2012 05:08:25	01/06/2012 05:08:25 Generator: AST_ENERGY_2_CC3 requested for Day Ahead Reliability in DAM market for 01/07/2012 00 to 01/07/2012 23
06-Jan-2012 05:08:25	01/06/2012 05:08:25 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/07/2012 00 to 01/07/2012 23 ARR: 26
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:25:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/07/2012 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:27:25	01/06/2012 10:27:25 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 01/08/2012 00:00:00 to 01/09/2012 23:00:00 ARR: 37
06-Jan-2012 10:34:06	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/06/2012 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
06-Jan-2012 10:56:51	Generator: CAITHNESS_CC_1 scheduled for local reliability in DAM market for 01/07/2012 23 Energy = 239.2 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 15 Energy = 75 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2012 13:23:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/07/2012 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
06-Jan-2012 14:06:05	Prices in the January 05, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 05, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 07, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Jan-2012 14:27:58	Prices in the January 06, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are

	correct. Prices in the January 06, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.