NYISO Operational Announcements

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Insert Time	Message
20-Jan-2012 05:08:43	NYISO Locational based curtailment cut 28 MWs. 01/20/2012 05:08 EST
20-Jan-2012 06:25:51	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 06:00 FOR P/C loading.
20-Jan-2012 06:26:22	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 06:00 FOR P/C loading.
20-Jan-2012 06:58:49	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
20-Jan-2012 09:04:18	Long Island Power Authority has Declared Today a Min Oil Burn Day.
20-Jan-2012 09:33:28	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 09:00.
20-Jan-2012 09:33:28	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 09:00.
20-Jan-2012 17:16:46	01/20/2012 17:15:18 NYISO large event reserve pick-up executed.
20-Jan-2012 17:19:44	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 17:00 FOR .
20-Jan-2012 17:22:14	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 17:00 FOR .
20-Jan-2012 17:26:22	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 17:00 FOR .
20-Jan-2012 17:27:06	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 19:00.
20-Jan-2012 17:31:07	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 17:00.

20-Jan-2012 17:37:30	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 17:00 FOR 138 contingencies.
20-Jan-2012 17:38:15	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 19:00.
20-Jan-2012 17:40:55	ISO UPDATES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 17:00 FOR 138 contingencies.
20-Jan-2012 18:03:21	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 18:00.
20-Jan-2012 18:25:51	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/20/2012 18:00.

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Insert Time	Message
20-Jan-2012 05:08:32	01/20/2012 05:08:32 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 01/21/2012 00 to 01/21/2012 15
20-Jan-2012 05:08:32	01/20/2012 05:08:32 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/21/2012 00 to 01/21/2012 23 ARR: 26
20-Jan-2012 05:08:32	01/20/2012 05:08:32 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/21/2012 00 to 01/21/2012 23 ARR: 28
20-Jan-2012 05:08:32	01/20/2012 05:08:32 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/21/2012 00 to 01/21/2012 23 ARR: 28
20-Jan-2012 05:08:32	01/20/2012 05:08:32 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/21/2012 00 to 01/21/2012 23 ARR: 37
20-Jan-2012 13:53:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 09 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 13:53:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/21/2012 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
20-Jan-2012 14:27:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 03 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 02 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 01 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 00 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 05 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 04 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 22 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 23 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 10 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2012 14:27:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/21/2012 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Jan-2012 16:12:22	Prices in the January 19, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 19, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct.
20-Jan-2012 16:19:59	Prices in the January 20, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 20, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
20-Jan-2012 18:52:14	Prices in the January 21, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.