NYISO Operational Announcements

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13-Jan-2012 04:43:03	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 04:00 FOR 115 KV CONTINGENCIES.
13-Jan-2012 07:34:28	Long Island Power Authority has Declared Today a Min Oil Burn Day.
13-Jan-2012 08:08:52	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 08:00 FOR P/C LOADING.
13-Jan-2012 08:36:30	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 08:00 FOR P/C LOADING.
13-Jan-2012 08:42:23	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 08:00 FOR P/C LOADING.
13-Jan-2012 08:46:07	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 08:00 FOR P/C LOADING.
13-Jan-2012 09:04:43	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___68 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 09:00 FOR P/C LOADING.
13-Jan-2012 09:21:18	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 09:00 FOR P/C LOADING.
13-Jan-2012 09:59:09	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 09:00 FOR P/C LOADING.
13-Jan-2012 10:32:32	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 10:00

	FOR P/C LOADING.
13-Jan-2012 11:12:15	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 11:00 FOR P/C LOADING.
13-Jan-2012 12:18:25	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 12:00 FOR P/C LOADING.
13-Jan-2012 12:30:56	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 12:00 FOR P/C LOADING.
13-Jan-2012 13:50:27	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 13:00 FOR P/C LOADING.
13-Jan-2012 15:22:15	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 15:00 FOR P/C LOADING.
13-Jan-2012 16:15:54	NYISO Locational based curtailment cut 17 MWs. 01/13/2012 16:15 EST
13-Jan-2012 16:16:30	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 16:00 FOR P/C LOADING.
13-Jan-2012 16:19:14	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 16:00 FOR P/C LOADING.
13-Jan-2012 16:34:54	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 16:00.
13-Jan-2012 16:36:15	Metering Authority - Niagara Mohawk REMOVES HUNTLEY___68 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 16:00.
13-Jan-2012 16:37:39	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
13-Jan-2012 16:52:50	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2012 17:00 FOR ACE.
13-Jan-2012 17:06:34	01/13/2012 17:06:21 NYISO large event reserve pick-up executed.
13-Jan-2012 17:08:03	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2012 17:00 FOR ace.

13-Jan-2012 17:18:23	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2012 18:00 FOR ace.
13-Jan-2012 17:53:31	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2012 17:00.
13-Jan-2012 20:14:52	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/13/2012 21:00 FOR ARR-23.
13-Jan-2012 21:52:58	Metering Authority - Central Hudson Gas and Electr REQUESTS EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/14/2012 00:00 FOR loss of transmission.
13-Jan-2012 22:11:06	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2012 22:00 FOR P/C loading.
13-Jan-2012 23:07:07	NYISO Locational based curtailment cut 660 MWs. 01/13/2012 23:07 EST
13-Jan-2012 23:16:01	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2012 23:00 FOR Y-50 actual.
13-Jan-2012 23:16:40	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2012 23:00 FOR Y-50 actual loading.
13-Jan-2012 23:41:36	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/14/2012 00:00 FOR ARR-23.

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13-Jan-2012 05:08:47	01/13/2012 05:08:47 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/14/2012 00 to 01/14/2012 23 ARR: 26
13-Jan-2012 05:08:47	01/13/2012 05:08:47 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/14/2012 00 to 01/14/2012 23 ARR: 37
13-Jan-2012 05:08:47	01/13/2012 05:08:47 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/14/2012 00 to 01/14/2012 23 ARR: 28
13-Jan-2012 05:08:47	01/13/2012 05:08:47 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/14/2012 00 to 01/14/2012 23 ARR: 28

13-Jan-2012 05:08:47	01/13/2012 05:08:47 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/14/2012 00 to 01/14/2012 23 ARR: 37
13-Jan-2012 08:48:58	01/13/2012 08:48:58 ***Advisory*** Generator: RAVENSWOOD___1 has been modified for Day Ahead Reliability in DAM market for 01/15/2012 00:00:00 to 01/20/2012 23:00:00 ARR: 37
13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 14 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 13 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 12 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 11 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 06 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 09 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 08 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 07 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 10 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 18 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 17 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 16 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 15 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 19 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 23 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/14/2012 22 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 21 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 13:43:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2012 20 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 20:07:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/13/2012 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2012 20:07:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 01/13/2012 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Jan-2012 10:26:58	Day Ahead Load Pocket Thresholds have been updated for market day of: January 15, 2011 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $4.69 STATEN ISLAND $3.40 EAST RIVER $4.28 IN CITY 345/138 $2.66 ASTORIA EAST/COR/JAMAICA $2.28 ASTOR WEST/QUEENB/VERNON $2.26 ASTORIA WEST/QUEENSBRIDG $2.21 VERNON/GREENWOOD $2.85 GREENWOOD/STATEN ISLAND $1.93
13-Jan-2012 10:27:23	Real Time Load Pocket Thresholds have been updated for market day: January 15, 2011 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $16.36 STATEN ISLAND $14.67 EAST RIVER $14.93 IN CITY 345/138 $13.68 ASTORIA EAST/COR/JAMAICA $11.35 ASTOR WEST/QUEENB/VERNON $10.56 ASTORIA WEST/QUEENSBRIDG $9.68

	VERNON/GREENWOOD $13.62 GREENWOOD/STATEN ISLAND $5.51

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13-Jan-2012 14:07:09	Prices in the January 12, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 12, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 14, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Jan-2012 14:23:21	Prices in the January 13, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 13, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.