# NYISO Operational Announcements

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|---|---|
| 27-Jan-2012 08:07:40 | Consolidated Edison of NY has Declared Today a Min Oil Burn Day. |
| 27-Jan-2012 10:09:07 | Metering Authority - Niagara Mohawk REQUESTS BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/27/2012 10:00 FOR Actual Loading. |
| 27-Jan-2012 10:52:36 | Metering Authority - Niagara Mohawk UPDATES BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/27/2012 10:00 FOR Actual Loading. |
| 27-Jan-2012 13:29:52 | Metering Authority - Niagara Mohawk REMOVES BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/27/2012 13:00. |
| 27-Jan-2012 18:26:56 | NYISO Locational based curtailment cut 300 MWs. 01/27/2012 18:26 EST |

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| 27-Jan-2012 05:08:21 | 01/27/2012 05:08:21 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/28/2012 00 to 01/28/2012 23 ARR: 37 |
| 27-Jan-2012 05:08:21 | 01/27/2012 05:08:21 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/28/2012 00 to 01/28/2012 23 ARR: 26 |
| 27-Jan-2012 05:08:21 | 01/27/2012 05:08:21 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/28/2012 00 to 01/28/2012 23 ARR: 28 |
| 27-Jan-2012 05:08:21 | 01/27/2012 05:08:21 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/28/2012 00 to 01/28/2012 23 ARR: 28 |
| 27-Jan-2012 12:57:52 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for |

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| | SRE as initiated by ISO in DAM market for 01/28/2012 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 27-Jan-2012 12:57:53 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/28/2012 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 27-Jan-2012 14:12:38 | Prices in the January 26, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 26, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 28, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 27-Jan-2012 14:28:21 | Prices in the January 27, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 27, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |