NYISO Operational Announcements

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Insert Time	Message
10-Jan-2012 06:30:03	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
10-Jan-2012 09:33:13	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/10/2012 09:00 FOR p/c flows.
10-Jan-2012 10:04:27	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/10/2012 10:00.
10-Jan-2012 11:22:37	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/10/2012 11:00 FOR p/c flows.
10-Jan-2012 15:59:50	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/10/2012 15:00.
10-Jan-2012 19:30:38	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/10/2012 19:00 FOR Actual OVLD.
10-Jan-2012 20:36:56	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/10/2012 20:00 FOR Actual OVLD.
10-Jan-2012 20:37:18	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/10/2012 21:00 FOR Actual OVLD.

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Insert Time	Message
10-Jan-2012 05:08:18	01/10/2012 05:08:18 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/11/2012 00 to 01/11/2012 23 ARR: 28
10-Jan-2012 05:08:18	01/10/2012 05:08:18 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/11/2012 00 to 01/11/2012 23 ARR: 28
10-Jan-2012 05:08:18	01/10/2012 05:08:18 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/11/2012 07 to 01/11/2012 20 ARR: 23
10-Jan-2012 05:08:18	01/10/2012 05:08:18 Generator:

	RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/11/2012 00 to 01/11/2012 23
10-Jan-2012 05:08:18	01/10/2012 05:08:18 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/11/2012 00 to 01/11/2012 23 ARR: 26
10-Jan-2012 05:08:18	01/10/2012 05:08:18 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/11/2012 00 to 01/11/2012 23 ARR: 37
10-Jan-2012 10:28:59	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/11/2012 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 12:40:29	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 08 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 09 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 23 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 22 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 21 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 20 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 19 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 18 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 17 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 16 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 15 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 14 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 13 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 12 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 11 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 12:40:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 01/11/2012 10 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 06 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 05 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:58	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/11/2012 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jan-2012 14:43:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/11/2012 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-Jan-2012 14:03:14	Prices in the January 09, 2012 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 09, 2012 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 11, 2012 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Jan-2012 14:18:03	Prices in the January 10, 2012 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 10, 2012 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.