

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
03-Dec-2011 00:05:41	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/03/2011 00:00 FOR .
03-Dec-2011 00:09:17	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/03/2011 00:00.
03-Dec-2011 10:25:30	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2011 10:00 FOR P/C Loading.
03-Dec-2011 16:44:28	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2011 16:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
03-Dec-2011 05:07:54	12/03/2011 05:07:54 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/04/2011 00 to 12/04/2011 23 ARR: 37
03-Dec-2011 05:07:54	12/03/2011 05:07:54 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/04/2011 00 to 12/04/2011 23 ARR: 28
03-Dec-2011 05:07:54	12/03/2011 05:07:54 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 12/04/2011 00 to 12/04/2011 23
03-Dec-2011 05:07:54	12/03/2011 05:07:54 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 12/04/2011 00 to 12/04/2011 23 ARR: 26
03-Dec-2011 05:07:54	12/03/2011 05:07:54 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/04/2011 00 to 12/04/2011 23 ARR: 28
03-Dec-2011 10:21:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/04/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2011 10:21:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/04/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2011 12:46:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2011 19 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2011 12:46:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2011 18 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2011 12:46:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2011 17 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
03-Dec-2011 14:12:57	Prices in the December 02, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 02, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 04, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Dec-2011 14:27:15	Prices in the December 03, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 03, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.