

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Dec-2011 14:37:50	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
13-Dec-2011 15:42:02	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2011 16:00 FOR N/A transmission work not complete, no path.
13-Dec-2011 15:43:17	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2011 16:00 FOR transmission work not complete, no path.
13-Dec-2011 16:50:08	ISO REQUESTS GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/13/2011 16:00 FOR NYISO RELIABILTY.
13-Dec-2011 17:03:24	ISO REMOVES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/13/2011 17:00.
13-Dec-2011 17:23:39	ISO UPDATES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/13/2011 17:00 FOR NYISO RELIABILTY. RESTORE BASEPOINT..
13-Dec-2011 19:24:49	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2011 19:00.
13-Dec-2011 19:25:06	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2011 20:00.

Committed for Reliability

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Insert Time	Message
13-Dec-2011 05:08:00	12/13/2011 05:08:00 Generator: ASTORIA__3 requested for Day Ahead Reliability in DAM market for 12/14/2011 00 to 12/14/2011 23 ARR: 26
13-Dec-2011 05:08:00	12/13/2011 05:08:00 Generator: INDECK__OLEAN

	requested for Day Ahead Reliability in DAM market for 12/14/2011 07 to 12/14/2011 20 ARR: 23
13-Dec-2011 05:08:00	12/13/2011 05:08:00 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 12/14/2011 00 to 12/14/2011 23
13-Dec-2011 05:08:00	12/13/2011 05:08:00 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/14/2011 00 to 12/14/2011 23 ARR: 37
13-Dec-2011 10:26:06	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/14/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 10:26:07	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/14/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 10:26:07	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/14/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 10:26:25	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/14/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 10:26:25	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/14/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 10:26:42	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/14/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2011 11:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Dec-2011 07:59:13	<p>Day Ahead Load Pocket Thresholds have been updated for market day of: December 15, 2011 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$3.70 STATEN ISLAND \$2.70 EAST RIVER \$3.36 IN CITY 345/138 \$2.09 ASTORIA EAST/COR/JAMAICA \$1.79 ASTOR WEST/QUEENB/VERNON \$1.79 ASTORIA WEST/QUEENSBRIDG \$1.75 VERNON/GREENWOOD \$2.24 GREENWOOD/STATEN ISLAND \$1.57</p>
13-Dec-2011 07:59:31	<p>Real Time Load Pocket Thresholds have been updated for market day: December 15, 2011 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$12.57 STATEN ISLAND \$11.40 EAST RIVER \$11.52 IN CITY 345/138 \$10.59 ASTORIA EAST/COR/JAMAICA \$8.87 ASTOR WEST/QUEENB/VERNON \$7.72 ASTORIA WEST/QUEENSBRIDG \$7.14 VERNON/GREENWOOD \$10.45 GREENWOOD/STATEN ISLAND \$4.64</p>

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Insert Time	Message
13-Dec-2011 15:12:34	<p>Prices in the December 12, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 22,23 in the December 12, 2011 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the December 14, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.</p>
13-Dec-2011 15:31:49	<p>Prices in the December 13, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 0 in the December 13, 2011 Hour-Ahead Market for the period hours beginning 0 through 11.</p>
13-Dec-2011 16:10:53	<p>The Hour Ahead energy prices have been updated on OASIS for 12/12/2011 in hours 22 and 23.</p>