

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Dec-2011 02:40:42	Metering Authority - Long Island Power Authority UPDATES HEMPSTEAD___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/28/2011 02:00 FOR TRIP TEST 69KV BUS.
28-Dec-2011 12:22:26	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
28-Dec-2011 14:12:48	Metering Authority - New York State Electric & Gas REQUESTS SENECA___ENERGY OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/28/2011 14:00 FOR LINE TRIP.
28-Dec-2011 14:42:17	Metering Authority - New York State Electric & Gas UPDATES SENECA___ENERGY OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/28/2011 14:00 FOR LINE TRIP.
28-Dec-2011 14:50:40	Metering Authority - New York State Electric & Gas UPDATES SENECA___ENERGY OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/28/2011 14:00 FOR LINE TRIP.
28-Dec-2011 15:32:25	Metering Authority - New York State Electric & Gas UPDATES SENECA___ENERGY OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/28/2011 15:00 FOR LINE TRIP.
28-Dec-2011 16:00:45	Metering Authority - New York State Electric & Gas UPDATES SENECA___ENERGY OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/28/2011 16:00 FOR LINE TRIP.
28-Dec-2011 16:11:01	Metering Authority - New York State Electric & Gas REMOVES SENECA___ENERGY OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/28/2011 16:00.
28-Dec-2011 17:02:45	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2011 17:00 FOR P/C LOADING.
28-Dec-2011 17:10:59	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2011 17:00 FOR P/C LOADING..
28-Dec-2011 17:15:49	ISO REQUESTS NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2011 17:00 FOR P/C LOADING.
28-Dec-2011 18:06:04	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2011 18:00.
28-Dec-2011 20:50:54	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/29/2011 00:00 FOR P/C LOADING.
28-Dec-2011 20:50:55	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/29/2011 00:00 FOR P/C LOADING..
28-Dec-2011 21:30:45	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2011 21:00.
28-Dec-2011 21:30:45	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2011 21:00.

Committed for Reliability

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Insert Time	Message
28-Dec-2011 05:08:07	12/28/2011 05:08:07 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/29/2011 07 to 12/29/2011 20 ARR: 23
28-Dec-2011 05:08:07	12/28/2011 05:08:07 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/29/2011 00 to 12/29/2011 23 ARR: 37
28-Dec-2011 05:08:07	12/28/2011 05:08:07 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 12/29/2011 00 to 12/29/2011 23 ARR: 26
28-Dec-2011 08:35:33	12/28/2011 08:35:33 *** Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 12/31/2011 00:00:00 to 01/06/2012 23:00:00 ARR: 26
28-Dec-2011 10:06:17	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 12/29/2011 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 10:06:17	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 12/29/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 10:07:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/29/2011 22

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 10:07:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/29/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:03:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/28/2011 23 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 01 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 05 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 00 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 03 Energy = 151 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 02 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 04 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 22 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 10 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
28-Dec-2011 15:12:36	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2011 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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#### Market Pricing Notices

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28-Dec-2011 14:02:48	Prices in the December 27, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 27, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 29, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Dec-2011 14:40:30	Prices in the December 28, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 28, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.