

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
05-Dec-2011 07:39:18	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/05/2011 07:00 FOR PC FLOWS.
05-Dec-2011 11:09:38	Long Island Power Authority has Declared Today a Min Oil Burn Day.
05-Dec-2011 17:01:37	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/05/2011 17:00 FOR .
05-Dec-2011 17:08:29	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/05/2011 17:00.

Committed for Reliability

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Insert Time	Message
05-Dec-2011 05:07:52	12/05/2011 05:07:52 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/06/2011 00 to 12/06/2011 23 ARR: 37
05-Dec-2011 05:07:52	12/05/2011 05:07:52 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 12/06/2011 00 to 12/06/2011 23
05-Dec-2011 05:07:52	12/05/2011 05:07:52 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/06/2011 00 to 12/06/2011 23 ARR: 28
05-Dec-2011 05:07:52	12/05/2011 05:07:52 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/06/2011 07 to 12/06/2011 20 ARR: 23
05-Dec-2011 05:07:52	12/05/2011 05:07:52 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 12/06/2011 00 to 12/06/2011 23 ARR: 26
05-Dec-2011 05:07:52	12/05/2011 05:07:52 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/06/2011 00 to 12/06/2011 23 ARR: 28
05-Dec-2011 09:20:00	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 13 Energy =

	160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 09:20:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/05/2011 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
05-Dec-2011 10:54:53	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/06/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Dec-2011 10:55:33	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/06/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Dec-2011 12:39:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/06/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Dec-2011 12:39:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/06/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Dec-2011 12:39:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/06/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Dec-2011 12:39:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/06/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Dec-2011 12:39:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/06/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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05-Dec-2011 14:01:56	Prices in the December 04, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 04, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 06, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Dec-2011 15:34:24	Prices in the December 05, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 05, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.