

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-Dec-2011 00:11:21	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 00:00 FOR PC LOADING.
12-Dec-2011 00:20:04	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 00:00 FOR PC LOADING.
12-Dec-2011 00:24:19	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 00:00 FOR PC LOADING.
12-Dec-2011 00:32:55	NYISO Locational based curtailment cut 300 MWs. Security 12/12/2011 00:32 EST
12-Dec-2011 00:47:59	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 00:00.
12-Dec-2011 05:05:46	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 05:00 FOR PC FLOWS.
12-Dec-2011 05:18:14	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 05:00.
12-Dec-2011 05:20:14	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 06:00 FOR PC FLOWS. Record deleted in current hour..
12-Dec-2011 05:20:32	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 05:00 FOR PC FLOWS.
12-Dec-2011 05:40:40	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 05:00.
12-Dec-2011 15:40:40	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
12-Dec-2011 16:34:05	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 16:00 FOR ACE / CPS.
12-Dec-2011 16:36:19	12/12/2011 16:35:15 NYISO large event reserve

	pick-up executed.
12-Dec-2011 16:41:05	ISO UPDATES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2011 16:00 FOR ACE / CPS.

Committed for Reliability

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Insert Time	Message
12-Dec-2011 05:07:52	12/12/2011 05:07:52 Generator: ASTORIA__3 requested for Day Ahead Reliability in DAM market for 12/13/2011 00 to 12/13/2011 23 ARR: 26
12-Dec-2011 05:07:52	12/12/2011 05:07:52 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/13/2011 00 to 12/13/2011 23 ARR: 37
12-Dec-2011 05:07:52	12/12/2011 05:07:52 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 12/13/2011 07 to 12/13/2011 20 ARR: 23
12-Dec-2011 10:20:42	12/12/2011 10:20:42 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 12/14/2011 00:00:00 to 12/16/2011 23:00:00 ARR: 37
12-Dec-2011 10:21:29	12/12/2011 10:21:29 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 12/14/2011 00:00:00 to 12/16/2011 23:00:00 ARR: 26
12-Dec-2011 11:15:52	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/13/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 11:15:52	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/13/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 11:17:13	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 12/13/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 11:17:13	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 12/13/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Dec-2011 11:17:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/13/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 11:17:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/13/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 11:17:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/13/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 11:17:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/13/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 11:17:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/13/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/13/2011 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 06 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/13/2011 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2011 12:50:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/13/2011 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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12-Dec-2011 14:08:31	Prices in the December 11, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 11, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 13, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Dec-2011 14:28:00	Prices in the December 12, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 12, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.