

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
06-Dec-2011 02:10:51	NYISO Locational based curtailment cut 50 MWs. 12/06/2011 02:10 EST
06-Dec-2011 07:03:05	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/06/2011 07:00 FOR 69kv transmission.
06-Dec-2011 09:35:04	Long Island Power Authority has Declared Today a Min Oil Burn Day.
06-Dec-2011 09:35:22	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
06-Dec-2011 15:54:29	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/06/2011 15:00 FOR 69kv transmission.

Committed for Reliability

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Insert Time	Message
06-Dec-2011 05:07:53	12/06/2011 05:07:53 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 12/07/2011 00 to 12/07/2011 23 ARR: 26
06-Dec-2011 05:07:53	12/06/2011 05:07:53 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/07/2011 07 to 12/07/2011 20 ARR: 23
06-Dec-2011 05:07:53	12/06/2011 05:07:53 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 12/07/2011 00 to 12/07/2011 23
06-Dec-2011 05:07:53	12/06/2011 05:07:53 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/07/2011 00 to 12/07/2011 23 ARR: 37
06-Dec-2011 05:07:53	12/06/2011 05:07:53 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/07/2011 00 to 12/07/2011 23 ARR: 28
06-Dec-2011 05:07:53	12/06/2011 05:07:53 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/07/2011 00 to 12/07/2011 23 ARR: 28

06-Dec-2011 10:28:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/07/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 10:29:00	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/07/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 10:29:00	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/07/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 10:29:00	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/07/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 12:45:01	12/06/2011 12:45:01 ***Advisory*** Generator: ARTHUR_KILL_2 has been modified for Day Ahead Reliability in DAM market for 12/08/2011 00:00:00 to 12/13/2011 23:00:00 ARR: 37
06-Dec-2011 12:45:45	12/06/2011 12:45:45 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 12/09/2011 00:00:00 to 12/09/2011 23:00:00 ARR: 26
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Dec-2011 14:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2011 14:03:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/07/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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06-Dec-2011 14:32:41	Prices in the December 05, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 05, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 07, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Dec-2011 14:58:35	Prices in the December 06, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 06, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.