

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
18-Nov-2011 06:07:13	11/18/2011 06:07:01 NYISO large event reserve pick-up executed.
18-Nov-2011 06:17:04	11/18/2011 06:16:49 NYISO large event reserve pick-up executed.
18-Nov-2011 20:20:57	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2011 20:00 FOR P/C LOADING.
18-Nov-2011 20:47:02	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2011 20:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
18-Nov-2011 05:07:46	11/18/2011 05:07:46 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 11/19/2011 00 to 11/19/2011 23
18-Nov-2011 05:07:46	11/18/2011 05:07:46 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/19/2011 00 to 11/19/2011 23
18-Nov-2011 05:07:46	11/18/2011 05:07:46 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/19/2011 00 to 11/19/2011 23
18-Nov-2011 05:07:46	11/18/2011 05:07:46 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/19/2011 00 to 11/19/2011 23 ARR: 37
18-Nov-2011 05:07:46	11/18/2011 05:07:46 Generator: FPL FAR_ROCK_GT1 requested for Day Ahead Reliability in DAM market for 11/19/2011 00 to 11/19/2011 23
18-Nov-2011 10:47:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/19/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Nov-2011 16:12:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 11/19/2011 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 18

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2011 16:12:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/19/2011 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
18-Nov-2011 14:03:15	Prices in the November 17, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 17, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 19, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Nov-2011 14:29:03	Prices in the November 18, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 18, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.