

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Nov-2011 04:21:55	NPX initiated curtailment cut 127 MWs. 11/30/2011 04:21 EST
30-Nov-2011 16:24:33	NYISO Locational based curtailment cut 128 MWs. 11/30/2011 16:24 EST
30-Nov-2011 17:25:11	NYISO Locational based curtailment cut 17 MWs. 11/30/2011 17:25 EST
30-Nov-2011 20:17:58	11/30/2011 20:17:40 NYISO large event reserve pick-up executed.
30-Nov-2011 20:21:10	11/30/2011 20:19:16 NYISO large event reserve pick-up executed.
30-Nov-2011 23:36:30	NYISO Locational based curtailment cut 123 MWs. 11/30/2011 23:36 EST

Committed for Reliability

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Insert Time	Message
30-Nov-2011 05:07:53	11/30/2011 05:07:53 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 12/01/2011 00 to 12/01/2011 23 ARR: 28
30-Nov-2011 05:07:53	11/30/2011 05:07:53 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 12/01/2011 00 to 12/01/2011 23 ARR: 26
30-Nov-2011 05:07:53	11/30/2011 05:07:53 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/01/2011 07 to 12/01/2011 20 ARR: 23
30-Nov-2011 05:07:53	11/30/2011 05:07:53 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/01/2011 00 to 12/01/2011 23 ARR: 28
30-Nov-2011 05:07:53	11/30/2011 05:07:53 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 12/01/2011 00 to 12/01/2011 23
30-Nov-2011 05:07:53	11/30/2011 05:07:53 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 12/01/2011 00 to 12/01/2011 23 ARR: 37
30-Nov-2011 10:38:41	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 12/01/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2011 15:24:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2011 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2011 15:24:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2011 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2011 15:24:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/01/2011 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2011 15:41:09	11/30/2011 15:41:09 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 12/02/2011 00:00:00 to 12/02/2011 23:00:00 ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 11/30/2011 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 11/30/2011 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 11/30/2011 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 11/30/2011 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:54	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

	MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 15:41:55	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 12/01/2011 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Nov-2011 19:05:02	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 12/01/2011 07 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 10 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 09 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 08 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 18 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 17 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 16 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 15 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 14 Energy =

	55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 13 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 12 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 11 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:04	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 22 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:04	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 21 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:04	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 20 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:04	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 19 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
30-Nov-2011 19:05:04	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 12/01/2011 23 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0

MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
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30-Nov-2011 13:07:52	Prices in the November 29, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 29, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 01, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Nov-2011 15:43:50	Prices in the November 30, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 30, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.