

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
05-Nov-2011 01:05:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2011 01:00 FOR Waiting for East River 1 to complete calibration and 59th st boiler to firm up..
05-Nov-2011 01:09:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2011 01:00 FOR Waiting for East River 1 to complete calibration and 59th st boiler to firm up..
05-Nov-2011 01:29:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2011 01:00 FOR Waiting for East River 1 to complete calibration and 59th st boiler to firm up..
05-Nov-2011 02:16:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2011 02:00 FOR Waiting for East River 1 to complete calibration and 59th st boiler to firm up..
05-Nov-2011 03:32:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2011 03:00 FOR Waiting for East River 1 to complete calibration and 59th st boiler to firm up..
05-Nov-2011 10:02:37	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2011 10:00 FOR Post contingency flow.
05-Nov-2011 11:13:25	ISO UPDATES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2011 11:00 FOR Post contingency flow.
05-Nov-2011 11:32:31	ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/05/2011 14:00.
05-Nov-2011 12:24:44	ISO UPDATES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 11/05/2011 12:00 FOR Post contingency flow.
05-Nov-2011 18:06:27	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/05/2011 20:00.

Committed for Reliability

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Insert Time	Message
05-Nov-2011 05:07:55	11/05/2011 05:07:55 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 11/06/2011 00 to 11/06/2011 23 ARR: 28
05-Nov-2011 05:07:55	11/05/2011 05:07:55 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/06/2011 00 to 11/06/2011 23 ARR: 37
05-Nov-2011 05:07:55	11/05/2011 05:07:55 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 11/06/2011 00 to 11/06/2011 23
05-Nov-2011 05:07:55	11/05/2011 05:07:55 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/06/2011 00 to 11/06/2011 23 ARR: 28
05-Nov-2011 05:07:55	11/05/2011 05:07:55 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 11/06/2011 00 to 11/06/2011 23 ARR: 37
05-Nov-2011 05:07:55	11/05/2011 05:07:55 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/06/2011 00 to 11/06/2011 23 ARR: 28
05-Nov-2011 09:59:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2011 14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2011 09:59:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2011 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2011 09:59:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/05/2011 16 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2011 11:42:50	Generator: NORTHPORT___4 scheduled for local

reliability in DAM market for 11/06/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

Market Monitor Notices

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Insert Time	Message
05-Nov-2011 11:24:39	Prices in the November 04, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 04, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 06, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Nov-2011 14:03:21	Prices in the November 05, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 05, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.