

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
21-Nov-2011 10:59:04	Metering Authority - Consolidated Edison of NY UPDATES AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/21/2011 10:00 FOR local security.
21-Nov-2011 10:59:16	Metering Authority - Consolidated Edison of NY UPDATES AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/21/2011 10:00 FOR local security.
21-Nov-2011 19:01:32	11/21/2011 19:01:07 NYISO large event reserve pick-up executed.
21-Nov-2011 19:03:17	11/21/2011 19:03:01 NYISO large event reserve pick-up executed.
21-Nov-2011 21:06:13	11/21/2011 21:04:07 NYISO large event reserve pick-up executed.
21-Nov-2011 21:13:07	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/22/2011 00:00 FOR local security.
21-Nov-2011 21:13:08	Metering Authority - Consolidated Edison of NY REQUESTS AST_ENERGY_2_CC4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/22/2011 00:00 FOR local security.

## Committed for Reliability

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Insert Time	Message
21-Nov-2011 05:07:50	11/21/2011 05:07:50 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/22/2011 00 to 11/22/2011 23 ARR: 37
21-Nov-2011 05:07:50	11/21/2011 05:07:50 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 11/22/2011 00 to 11/22/2011 23 ARR: 28
21-Nov-2011 05:07:50	11/21/2011 05:07:50 Generator: FAR ROCKAWAY__4 requested for Day Ahead Reliability in DAM market for 11/22/2011 00 to 11/22/2011 23
21-Nov-2011 05:07:50	11/21/2011 05:07:50 Generator: NORTHPORT__3

	requested for Day Ahead Reliability in DAM market for 11/22/2011 00 to 11/22/2011 23 ARR: 28
21-Nov-2011 10:49:05	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/22/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2011 14:28:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/22/2011 18 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2011 14:28:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/22/2011 17 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2011 14:28:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 11/22/2011 19 Energy = 76 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
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#### Market Pricing Notices

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Insert Time	Message
21-Nov-2011 13:18:12	Prices in the November 20, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 20, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 22, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Nov-2011 15:10:21	Prices in the November 21, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 21, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.