

NYISO Operational Announcements

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Dispatcher Notices

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| 15-Nov-2011 06:22:03 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/15/2011 06:00 FOR CPS/ ACE.. |
| 15-Nov-2011 06:26:00 | ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/15/2011 06:00. |
| 15-Nov-2011 08:50:20 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/15/2011 08:00 FOR Trans. Outage. |
| 15-Nov-2011 08:56:12 | ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/15/2011 08:00. |

Committed for Reliability

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| 15-Nov-2011 05:07:54 | 11/15/2011 05:07:54 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 11/16/2011 00 to 11/16/2011 23 |
| 15-Nov-2011 05:07:54 | 11/15/2011 05:07:54 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 11/16/2011 00 to 11/16/2011 23 |
| 15-Nov-2011 05:07:54 | 11/15/2011 05:07:54 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 11/16/2011 00 to 11/16/2011 23 |
| 15-Nov-2011 05:07:54 | 11/15/2011 05:07:54 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 11/16/2011 00 to 11/16/2011 23 ARR: 28 |
| 15-Nov-2011 05:07:54 | 11/15/2011 05:07:54 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 11/16/2011 00 to 11/16/2011 23 |
| 15-Nov-2011 05:07:54 | 11/15/2011 05:07:54 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 11/16/2011 00 to 11/16/2011 23 ARR: 28 |
| 15-Nov-2011 10:37:15 | Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/16/2011 23 Energy = |

| | |
|----------------------|--|
| | 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 15-Nov-2011 17:06:31 | 11/15/2011 17:06:31 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 11/17/2011 00:00:00 to 11/18/2011 23:00:00 ARR: 37 |
| 15-Nov-2011 17:51:35 | 11/15/2011 17:51:35 ***Advisory*** Generator: RAVENSWOOD__4 has been received for Day Ahead Reliability in DAM market for 11/17/2011 00:00:00 to 11/17/2011 23:00:00 ARR: 37 |
| 15-Nov-2011 18:01:28 | Generator: RAVENSWOOD__4 scheduled for local reliability in DAM market for 11/16/2011 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

Market Monitor Notices

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| 15-Nov-2011 13:25:20 | Prices in the November 14, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 14, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 16, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 15-Nov-2011 14:35:28 | Prices in the November 15, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 15, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |