

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Sep-2011 00:07:40	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/01/2011 00:00 FOR ACE / CPS.
01-Sep-2011 00:12:11	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/01/2011 00:00.
01-Sep-2011 07:56:15	Long Island Power Authority has Declared Today a Min Oil Burn Day.
01-Sep-2011 10:45:06	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.

Committed for Reliability

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Insert Time	Message
01-Sep-2011 05:08:07	09/01/2011 05:08:07 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 09/02/2011 00 to 09/02/2011 23 ARR: 28
01-Sep-2011 05:08:07	09/01/2011 05:08:07 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 09/02/2011 00 to 09/02/2011 23 ARR: 28
01-Sep-2011 11:18:00	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/02/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 11:18:00	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/02/2011 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 11:18:00	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/02/2011 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Sep-2011 11:18:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/02/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 11:18:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/02/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 13:36:58	09/01/2011 13:36:58 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 09/03/2011 03:00:00 to 09/03/2011 23:00:00 ARR: 37
01-Sep-2011 14:23:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:30	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2011 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2011 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2011 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2011 17 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2011 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2011 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2011 20 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 09/02/2011 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 22 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 23 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:23:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/02/2011 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
01-Sep-2011 14:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2011 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 14:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2011 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 14:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2011 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 14:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2011 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 14:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2011 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
01-Sep-2011 14:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2011 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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01-Sep-2011 14:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2011 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Sep-2011 14:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2011 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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01-Sep-2011 13:51:55	NYISO is releasing HB 2 in the August 30, 2011 Real-Time Market. NYISO is releasing HB 3 in the August 30, 2011 Hour-Ahead Market.
01-Sep-2011 14:06:23	Prices in the August 31, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 31, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 02, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Sep-2011 14:13:37	Prices in the September 01, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 01, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.