

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-Sep-2011 22:41:41	PJM initiated curtailment cut 161 MWs. 09/12/2011 22:41 EDT

Committed for Reliability

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Insert Time	Message
12-Sep-2011 05:08:06	09/12/2011 05:08:06 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/13/2011 00 to 09/13/2011 23 ARR: 37
12-Sep-2011 05:08:06	09/12/2011 05:08:06 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 09/13/2011 18 to 09/13/2011 23 ARR: 37
12-Sep-2011 06:55:17	09/12/2011 06:55:17 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 09/14/2011 00:00:00 to 09/16/2011 23:00:00
12-Sep-2011 10:41:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/13/2011 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
12-Sep-2011 10:41:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/13/2011 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
12-Sep-2011 10:41:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/13/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
12-Sep-2011 10:41:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/13/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 28
12-Sep-2011 10:41:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/13/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
12-Sep-2011 10:42:05	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/13/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
12-Sep-2011 11:05:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 09/13/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:01	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 20 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 09/13/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
12-Sep-2011 11:05:18	09/12/2011 11:05:18 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 09/14/2011 00:00:00 to 09/14/2011 23:00:00 ARR: 37
12-Sep-2011 12:37:52	09/12/2011 12:37:52 ***Advisory*** Generator: RAVENSWOOD___2 has been deleted for Day Ahead Reliability in DAM market for 09/14/2011 00:00:00 to 09/14/2011 23:00:00 ARR: 37
12-Sep-2011 12:38:10	09/12/2011 12:38:10 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 09/14/2011 00:00:00 to 09/14/2011 23:00:00 ARR: 37
12-Sep-2011 14:24:42	09/12/2011 14:24:42 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 09/14/2011 00:00:00 to 09/14/2011 23:00:00 ARR: 37
12-Sep-2011 14:44:08	09/12/2011 14:44:08 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 09/16/2011 00:00:00 to 09/16/2011 23:00:00 ARR: 37
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30

12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/13/2011 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 09/13/2011 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:29	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/13/2011 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/13/2011 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
12-Sep-2011 15:35:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/13/2011 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30

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12-Sep-2011 14:19:42	Prices in the September 11, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 11, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 13, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Sep-2011 14:41:17	Prices in the September 12, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 12, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.