

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
21-Sep-2011 07:45:49	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/21/2011 07:00 FOR CPS.
21-Sep-2011 07:54:33	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/21/2011 07:00.
21-Sep-2011 08:04:01	Long Island Power Authority has Declared Today a Min Oil Burn Day.

Committed for Reliability

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Insert Time	Message
21-Sep-2011 05:08:06	09/21/2011 05:08:06 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 09/22/2011 00 to 09/22/2011 23 ARR: 37
21-Sep-2011 05:08:06	09/21/2011 05:08:06 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 09/22/2011 00 to 09/22/2011 23 ARR: 28
21-Sep-2011 05:08:06	09/21/2011 05:08:06 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 09/22/2011 00 to 09/22/2011 23 ARR: 28
21-Sep-2011 05:08:06	09/21/2011 05:08:06 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 09/22/2011 07 to 09/22/2011 23 ARR: 37
21-Sep-2011 05:08:06	09/21/2011 05:08:06 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/22/2011 00 to 09/22/2011 23 ARR: 37
21-Sep-2011 05:08:06	09/21/2011 05:08:06 Generator: ALLEGHENY___COGEN requested for Day Ahead Reliability in DAM market for 09/22/2011 06 to 09/22/2011 17 ARR: 67
21-Sep-2011 11:37:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/22/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28

21-Sep-2011 11:37:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/22/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
21-Sep-2011 11:37:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
21-Sep-2011 15:28:05	09/21/2011 15:28:05 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 09/23/2011 00:00:00 to 09/23/2011 23:00:00 ARR: 37
21-Sep-2011 15:28:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/22/2011 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
21-Sep-2011 15:28:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/22/2011 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
21-Sep-2011 15:28:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/22/2011 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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Market Pricing Notices

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Insert Time	Message
21-Sep-2011 13:51:37	Prices in the September 20, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 20, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 22, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Sep-2011 14:56:22	Prices in the September 21, 2011 Real-Time Market

for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 21, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.