

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Sep-2011 06:58:57	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/30/2011 06:00 FOR .
30-Sep-2011 07:03:55	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/30/2011 07:00.
30-Sep-2011 07:14:14	Long Island Power Authority has Declared Today a Min Oil Burn Day.
30-Sep-2011 19:59:39	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/30/2011 19:00 FOR .
30-Sep-2011 20:15:45	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/30/2011 20:00.
30-Sep-2011 22:54:14	H Q initiated curtailment cut 423 MWs. 09/30/2011 22:54 EDT
30-Sep-2011 23:04:34	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/30/2011 23:00 FOR .
30-Sep-2011 23:07:25	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/30/2011 23:00.

Committed for Reliability

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Insert Time	Message
30-Sep-2011 05:08:03	09/30/2011 05:08:03 Generator: ASTORIA____5 requested for Day Ahead Reliability in DAM market for 10/01/2011 00 to 10/01/2011 23
30-Sep-2011 05:08:03	09/30/2011 05:08:03 Generator: NORTHPORT____3 requested for Day Ahead Reliability in DAM market for 10/01/2011 00 to 10/01/2011 23 ARR: 28
30-Sep-2011 05:08:03	09/30/2011 05:08:03 Generator: ASTORIA____3 requested for Day Ahead Reliability in DAM market for 10/01/2011 00 to 10/01/2011 23
30-Sep-2011 05:08:03	09/30/2011 05:08:03 Generator: NORTHPORT____4 requested for Day Ahead Reliability in DAM market

	for 10/01/2011 00 to 10/01/2011 23 ARR: 28
30-Sep-2011 05:08:03	09/30/2011 05:08:03 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 10/01/2011 00 to 10/01/2011 23 ARR: 28
30-Sep-2011 11:00:25	09/30/2011 11:00:25 ***Advisory*** Generator: RAVENSWOOD__3 has been received for Day Ahead Reliability in DAM market for 10/03/2011 06:00:00 to 10/05/2011 23:00:00 ARR: 37
30-Sep-2011 12:08:17	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 10/01/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2011 12:08:17	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 10/01/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2011 12:08:17	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 10/01/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2011 13:35:58	09/30/2011 13:35:58 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 10/02/2011 00:00:00 to 10/03/2011 23:00:00 ARR: 37
30-Sep-2011 14:05:08	Generator: RAVENSWOOD__1 scheduled for local reliability in DAM market for 10/01/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:08	Generator: RAVENSWOOD__1 scheduled for local reliability in DAM market for 10/01/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:08	Generator: RAVENSWOOD__1 scheduled for local reliability in DAM market for 10/01/2011 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 10/01/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 05 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
30-Sep-2011 14:05:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/01/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37

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30-Sep-2011 14:16:27	Prices in the September 29, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 29, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 01, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Sep-2011 14:59:24	Prices in the September 30, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 30, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.