

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

## Dispatcher Notices

[back to top](#)

Insert Time	Message
13-Sep-2011 06:03:13	09/13/2011 06:02:59 NYISO small event reserve pick-up executed.
13-Sep-2011 09:09:22	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
13-Sep-2011 09:47:35	09/13/2011 09:47:17 NYISO large event reserve pick-up executed.
13-Sep-2011 13:23:11	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/13/2011 13:00 FOR ACE, IESO SAR.
13-Sep-2011 13:53:44	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2011 13:00 FOR CE ARR#37.
13-Sep-2011 13:54:20	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/13/2011 13:00.
13-Sep-2011 14:16:45	NYISO Locational based curtailment cut 150 MWs. 09/13/2011 14:16 EDT
13-Sep-2011 14:32:28	NYISO Locational based curtailment cut 100 MWs. 09/13/2011 14:32 EDT
13-Sep-2011 14:42:30	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2011 14:00 FOR CE ARR#37.
13-Sep-2011 20:12:57	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/13/2011 20:00 FOR ACE.
13-Sep-2011 20:18:20	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/13/2011 20:00.

## Committed for Reliability

[back to top](#)

Insert Time	Message
13-Sep-2011 05:08:09	09/13/2011 05:08:09 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/14/2011 00 to 09/14/2011 23 ARR: 37

13-Sep-2011 05:08:09	09/13/2011 05:08:09 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 09/14/2011 00 to 09/14/2011 23 ARR: 37
13-Sep-2011 05:08:09	09/13/2011 05:08:09 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 09/14/2011 00 to 09/14/2011 23 ARR: 37
13-Sep-2011 05:08:09	09/13/2011 05:08:09 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 09/14/2011 00 to 09/14/2011 23 ARR: 37
13-Sep-2011 05:08:09	09/13/2011 05:08:09 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 09/14/2011 00 to 09/14/2011 23 ARR: 28
13-Sep-2011 05:08:09	09/13/2011 05:08:09 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/14/2011 00 to 09/14/2011 23
13-Sep-2011 10:44:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/14/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2011 13:52:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/13/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Sep-2011 13:52:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/13/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local

	reliability in DAM market for 09/14/2011 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 12 Energy =

	35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:28:10	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 09/14/2011 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2011 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2011 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2011 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2011 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2011 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2011 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2011 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2011 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2011 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/14/2011 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2011 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2011 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2011 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2011 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30
13-Sep-2011 15:53:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2011 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 30

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
13-Sep-2011 07:57:25	Day Ahead Load Pocket Thresholds have been updated for market day of: September 15, 2011 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$4.52 STATEN ISLAND \$3.55 EAST RIVER \$4.15 IN CITY 345/138 \$2.69 ASTORIA EAST/COR/JAMAICA \$2.33 ASTOR WEST/QUEENB/VERNON \$2.48 ASTORIA WEST/QUEENSBRIDG \$2.4 VERNON/GREENWOOD \$2.87 GREENWOOD/STATEN ISLAND \$2.11
13-Sep-2011 07:57:44	Real Time Load Pocket Thresholds have been updated for market day: September 15, 2011 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$15.14 STATEN ISLAND \$13.28 EAST

RIVER \$14.07 IN CITY 345/138 \$13.01 ASTORIA  
EAST/COR/JAMAICA \$11.34 ASTOR  
WEST/QUEENB/VERNON \$9.63 ASTORIA  
WEST/QUEENSBRIDG \$9.02  
VERNON/GREENWOOD \$12.71  
GREENWOOD/STATEN ISLAND \$6.5

Market Pricing Notices

[back to top](#)

Insert Time	Message
13-Sep-2011 13:41:20	Prices in the September 12, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 12, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 14, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Sep-2011 14:28:46	Prices in the September 13, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 13, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.