

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Sep-2011 08:02:35	Long Island Power Authority has Declared Today a Min Oil Burn Day.
25-Sep-2011 10:32:24	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/25/2011 10:00 FOR 138kv contingencies.
25-Sep-2011 10:46:19	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/25/2011 10:00.
25-Sep-2011 11:12:06	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/25/2011 11:00.
25-Sep-2011 19:06:29	09/25/2011 19:06:10 NYISO large event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
25-Sep-2011 05:07:59	09/25/2011 05:07:59 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 09/26/2011 00 to 09/26/2011 23 ARR: 37
25-Sep-2011 05:07:59	09/25/2011 05:07:59 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 09/26/2011 00 to 09/26/2011 23 ARR: 28
25-Sep-2011 05:07:59	09/25/2011 05:07:59 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 09/26/2011 00 to 09/26/2011 23 ARR: 37
25-Sep-2011 05:07:59	09/25/2011 05:07:59 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 09/26/2011 00 to 09/26/2011 23 ARR: 26
25-Sep-2011 05:07:59	09/25/2011 05:07:59 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/26/2011 00 to 09/26/2011 23 ARR: 37
25-Sep-2011 05:07:59	09/25/2011 05:07:59 Generator: NORTHPORT___4

	requested for Day Ahead Reliability in DAM market for 09/26/2011 00 to 09/26/2011 23 ARR: 28
25-Sep-2011 11:15:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/26/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2011 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2011 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2011 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2011 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Sep-2011 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/26/2011 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Market Pricing Notices

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Insert Time	Message
25-Sep-2011 11:14:08	Prices in the September 24, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 24, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 26, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
25-Sep-2011 14:03:10	Prices in the September 25, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 25, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.