

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Sep-2011 00:15:05	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/28/2011 00:00.
28-Sep-2011 06:21:08	09/28/2011 06:19:52 NYISO large event reserve pick-up executed.
28-Sep-2011 07:18:33	Long Island Power Authority has Declared Today a Min Oil Burn Day.
28-Sep-2011 08:05:23	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/28/2011 08:00 FOR ASTORIA WEST/QUEENBRIDGEe/VERNON LOAD POCKET.
28-Sep-2011 08:25:44	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/28/2011 08:00 FOR p/c flows.
28-Sep-2011 08:34:36	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/28/2011 08:00 FOR ASTORIA WEST/QUEENBRIDGEe/VERNON LOAD POCKET.
28-Sep-2011 12:27:30	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/28/2011 12:00.
28-Sep-2011 13:02:39	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/28/2011 13:00 FOR ASTORIA WEST/QUEENBRIDGEe/VERNON LOAD POCKET.
28-Sep-2011 13:08:43	ISO UPDATES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/28/2011 13:00 FOR ASTORIA WEST/QUEENBRIDGEe/VERNON LOAD POCKET.
28-Sep-2011 13:29:44	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/28/2011 13:00.
28-Sep-2011 13:40:44	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2011 13:00 FOR p/c flows.
28-Sep-2011 14:19:30	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2011 14:00.
28-Sep-2011 17:00:33	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/28/2011 17:00 FOR N/A.
28-Sep-2011 17:06:17	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/28/2011 17:00 FOR person in water by falls.
28-Sep-2011 17:11:19	09/28/2011 17:10:28 NYISO large event reserve pick-up executed.
28-Sep-2011 17:12:52	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2011 17:00 FOR .
28-Sep-2011 17:13:43	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/28/2011 17:00 FOR person in water by falls.
28-Sep-2011 17:16:10	09/28/2011 17:14:46 NYISO large event reserve pick-up executed.
28-Sep-2011 17:18:53	Metering Authority - Niagara Mohawk REMOVES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/28/2011 17:00.
28-Sep-2011 17:20:21	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2011 19:00.
28-Sep-2011 17:21:49	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2011 17:00 FOR .
28-Sep-2011 17:22:03	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2011 17:00 FOR .
28-Sep-2011 18:21:49	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2011 18:00.
28-Sep-2011 18:33:11	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
28-Sep-2011 21:59:02	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2011 21:00 FOR Post contingency flows.

Insert Time	Message
28-Sep-2011 05:08:10	09/28/2011 05:08:10 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 09/29/2011 00 to 09/29/2011 23 ARR: 28
28-Sep-2011 05:08:10	09/28/2011 05:08:10 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 09/29/2011 00 to 09/29/2011 23 ARR: 37
28-Sep-2011 05:08:10	09/28/2011 05:08:10 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 09/29/2011 00 to 09/29/2011 23 ARR: 28
28-Sep-2011 05:08:10	09/28/2011 05:08:10 Generator: ASTORIA__3 requested for Day Ahead Reliability in DAM market for 09/29/2011 00 to 09/29/2011 23 ARR: 37
28-Sep-2011 05:08:10	09/28/2011 05:08:10 Generator: NORTHPORT__4 requested for Day Ahead Reliability in DAM market for 09/29/2011 00 to 09/29/2011 23 ARR: 28
28-Sep-2011 08:55:50	09/28/2011 08:55:50 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 10/01/2011 00:00:00 to 10/07/2011 23:00:00
28-Sep-2011 08:57:08	09/28/2011 08:57:08 ***Advisory*** Generator: ASTORIA__5 has been received for Day Ahead Reliability in DAM market for 10/01/2011 00:00:00 to 10/07/2011 23:00:00
28-Sep-2011 11:29:56	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 09/29/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 11:29:57	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 09/29/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 11:30:27	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 09/29/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 11:30:27	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 09/29/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Sep-2011 14:44:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/29/2011 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:44:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/29/2011 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:44:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/29/2011 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 09/29/2011 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 15 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2011 14:54:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/29/2011 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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28-Sep-2011 14:19:49	Prices in the September 27, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the September 27, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 29, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Sep-2011 15:20:01	Prices in the September 28, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 28, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.