

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
04-Sep-2011 01:07:30	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 01:00.
04-Sep-2011 06:44:45	H Q initiated curtailment cut 0 MWs. 09/04/2011 06:44 EDT
04-Sep-2011 07:36:45	Long Island Power Authority has Declared Today a Min Oil Burn Day.
04-Sep-2011 11:16:27	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 11:00 FOR East end TVR.
04-Sep-2011 12:15:56	NPX initiated curtailment cut 156 MWs. 09/04/2011 12:15 EDT
04-Sep-2011 12:18:15	H Q initiated curtailment cut 20 MWs. 09/04/2011 12:18 EDT
04-Sep-2011 12:19:26	Thunder Storm Alert Declared at 12:15.
04-Sep-2011 12:19:59	H Q initiated curtailment cut 380 MWs. 09/04/2011 12:19 EDT
04-Sep-2011 12:25:23	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 12:00 FOR 69kv system.
04-Sep-2011 12:41:24	H Q initiated curtailment cut 200 MWs. 09/04/2011 12:41 EDT
04-Sep-2011 13:33:58	Thunder Storm Alert Terminated at 13:32
04-Sep-2011 14:21:42	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 14:00 FOR 69kv system.
04-Sep-2011 14:30:28	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 14:00 FOR N/A 69kv system.
04-Sep-2011 17:39:20	Metering Authority - Long Island Power Authority

	UPDATES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 17:00 FOR 69kv system.
04-Sep-2011 20:06:37	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 20:00.
04-Sep-2011 20:25:09	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 20:00.
04-Sep-2011 21:13:54	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/04/2011 21:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
04-Sep-2011 05:08:08	09/04/2011 05:08:08 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 09/05/2011 00 to 09/05/2011 23 ARR: 28
04-Sep-2011 05:08:08	09/04/2011 05:08:08 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 09/05/2011 00 to 09/05/2011 23 ARR: 28
04-Sep-2011 12:07:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/05/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 12:08:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/05/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 12:08:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/05/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 12:09:11	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/05/2011 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Sep-2011 12:09:11	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/05/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 13:45:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/05/2011 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 13:45:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/05/2011 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 13:45:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/05/2011 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local

	reliability in DAM market for 09/05/2011 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 09 Energy =

	35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 07 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Sep-2011 17:59:14	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 09/05/2011 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
04-Sep-2011 14:30:58	Prices in the September 03, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 03, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 05, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
04-Sep-2011 14:52:35	Prices in the September 04, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 04, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.