

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
18-Sep-2011 01:06:08	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/18/2011 01:00 FOR overgeneration.
18-Sep-2011 01:15:21	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/18/2011 01:00.
18-Sep-2011 03:30:59	PJM initiated curtailment cut 300 MWs. 09/18/2011 03:30 EDT
18-Sep-2011 09:32:30	09/18/2011 09:32:17 NYISO small event reserve pick-up executed.
18-Sep-2011 09:35:44	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/18/2011 09:00 FOR ACE.
18-Sep-2011 09:38:09	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/18/2011 09:00.

## Committed for Reliability

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Insert Time	Message
18-Sep-2011 05:07:56	09/18/2011 05:07:56 Generator: ALLEGHENY___COGEN requested for Day Ahead Reliability in DAM market for 09/19/2011 06 to 09/19/2011 23 ARR: 67
18-Sep-2011 05:07:56	09/18/2011 05:07:56 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 09/19/2011 00 to 09/19/2011 23 ARR: 37
18-Sep-2011 05:07:56	09/18/2011 05:07:56 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 09/19/2011 00 to 09/19/2011 23 ARR: 28
18-Sep-2011 05:07:56	09/18/2011 05:07:56 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/19/2011 00 to 09/19/2011 23 ARR: 37
18-Sep-2011 05:07:56	09/18/2011 05:07:56 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 09/19/2011 00 to 09/19/2011 23 ARR: 28
18-Sep-2011 10:58:06	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 09/19/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Sep-2011 10:58:06	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/19/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
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#### Market Pricing Notices

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Insert Time	Message
18-Sep-2011 14:08:04	Prices in the September 17, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 17, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 19, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Sep-2011 14:15:51	Prices in the September 18, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 18, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.