

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
04-Aug-2011 06:11:59	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
04-Aug-2011 12:55:01	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2011 12:00 FOR TVR.
04-Aug-2011 21:15:01	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2011 21:00.

Committed for Reliability

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Insert Time	Message
04-Aug-2011 05:08:18	08/04/2011 05:08:18 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 08/05/2011 07 to 08/05/2011 21 ARR: 23
04-Aug-2011 05:08:18	08/04/2011 05:08:18 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/05/2011 00 to 08/05/2011 23 ARR: 28
04-Aug-2011 05:08:18	08/04/2011 05:08:18 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 08/05/2011 00 to 08/05/2011 23 ARR: 28
04-Aug-2011 05:08:18	08/04/2011 05:08:18 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/05/2011 00 to 08/05/2011 23 ARR: 28
04-Aug-2011 05:08:18	08/04/2011 05:08:18 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 08/05/2011 00 to 08/05/2011 23 ARR: 26
04-Aug-2011 05:08:18	08/04/2011 05:08:18 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/05/2011 07 to 08/05/2011 21 ARR: 72
04-Aug-2011 05:08:18	08/04/2011 05:08:18 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/05/2011 00 to 08/05/2011 23 ARR: 28
04-Aug-2011 11:28:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/05/2011 23 Energy =

	20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 11:28:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/05/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 11:29:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/05/2011 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 11:29:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/05/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 14:26:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2011 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 14:26:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2011 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 14:26:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2011 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 14:26:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2011 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 14:26:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2011 14 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 14:26:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2011 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2011 14:26:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/05/2011 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
04-Aug-2011 14:12:48	Prices in the August 03, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 03, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 05, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
04-Aug-2011 14:33:10	Prices in the August 04, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 04, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.