

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
22-Aug-2011 06:04:48	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/22/2011 06:00 FOR .
22-Aug-2011 06:08:37	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/22/2011 06:00.
22-Aug-2011 08:53:22	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
22-Aug-2011 08:53:33	Long Island Power Authority has Declared Today a Min Oil Burn Day.
22-Aug-2011 09:24:00	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500mw as described in NYISO Techincal Bulletin #150
22-Aug-2011 11:13:43	NYISO Locational based curtailment cut 120 MWs. 08/22/2011 11:13 EDT
22-Aug-2011 14:25:23	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON____DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2011 14:00 FOR N/A TVR EAST OF RIVERSIDE.
22-Aug-2011 15:21:15	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2011 15:00 FOR N/A PC FLOWS.
22-Aug-2011 15:21:34	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2011 15:00 FOR N/A PC FLOWS.
22-Aug-2011 15:25:11	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2011 15:00 FOR N/A PC FLOWS.
22-Aug-2011 19:27:03	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON____DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2011 19:00.

22-Aug-2011 22:28:57	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/22/2011 22:00.
22-Aug-2011 22:48:11	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150

Committed for Reliability

[back to top](#)

Insert Time	Message
22-Aug-2011 05:08:21	08/22/2011 05:08:21 Generator: NORTHPORT____3 requested for Day Ahead Reliability in DAM market for 08/23/2011 00 to 08/23/2011 23 ARR: 28
22-Aug-2011 05:08:21	08/22/2011 05:08:21 Generator: NORTHPORT____2 requested for Day Ahead Reliability in DAM market for 08/23/2011 00 to 08/23/2011 23 ARR: 28
22-Aug-2011 05:08:21	08/22/2011 05:08:21 Generator: SITHE____BATAVIA requested for Day Ahead Reliability in DAM market for 08/23/2011 07 to 08/23/2011 22 ARR: 72
22-Aug-2011 11:21:46	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local

	reliability in DAM market for 08/23/2011 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:21:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/23/2011 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:22:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:22:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:22:33	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/23/2011 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2011 11:22:33	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/23/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

#### Market Pricing Notices

[back to top](#)

Insert Time	Message
22-Aug-2011 13:52:00	Prices in the August 21, 2011 Real-Time Market for the period hours beginning 12 through 23

	ompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 21, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 23, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
22-Aug-2011 15:40:37	Prices in the August 22, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 22, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.