

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
26-Aug-2011 06:38:05	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
26-Aug-2011 07:11:48	Long Island Power Authority has Declared Today a Min Oil Burn Day.
26-Aug-2011 08:21:18	08/26/2011 08:20:17 NYISO large event reserve pick-up executed.
26-Aug-2011 08:31:31	ISO REQUESTS RAVENSWOOD__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00 FOR ACTUAL.
26-Aug-2011 08:32:19	ISO REQUESTS RAVENSWOOD__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00 FOR ACTUAL.
26-Aug-2011 08:41:04	ISO UPDATES RAVENSWOOD__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00 FOR ACTUAL.
26-Aug-2011 08:41:54	ISO UPDATES RAVENSWOOD__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00 FOR ACTUAL.
26-Aug-2011 08:42:14	ISO UPDATES RAVENSWOOD__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00 FOR ACTUAL.
26-Aug-2011 08:43:34	ISO UPDATES RAVENSWOOD__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00 FOR ACTUAL.
26-Aug-2011 08:48:09	ISO UPDATES RAVENSWOOD__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00 FOR ACTUAL.
26-Aug-2011 08:48:27	ISO UPDATES RAVENSWOOD__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00 FOR ACTUAL.
26-Aug-2011 08:55:24	ISO REMOVES RAVENSWOOD__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00.
26-Aug-2011 08:55:24	ISO REMOVES RAVENSWOOD__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2011 08:00.

26-Aug-2011 10:47:17	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/26/2011 10:00 FOR EAST END TVR..
26-Aug-2011 13:00:57	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/26/2011 13:00 FOR EAST END TVR..
26-Aug-2011 16:27:08	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/26/2011 16:00 FOR EAST END TVR..
26-Aug-2011 19:10:15	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/26/2011 19:00.
26-Aug-2011 20:19:20	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/26/2011 20:00.
26-Aug-2011 21:19:59	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/26/2011 21:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
26-Aug-2011 05:08:12	08/26/2011 05:08:12 Generator: ASTORIA___2 requested for Day Ahead Reliability in DAM market for 08/27/2011 12 to 08/27/2011 23
26-Aug-2011 05:08:12	08/26/2011 05:08:12 Generator: EAST RIVER___7 requested for Day Ahead Reliability in DAM market for 08/27/2011 12 to 08/27/2011 23
26-Aug-2011 05:08:12	08/26/2011 05:08:12 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/27/2011 00 to 08/27/2011 23 ARR: 28
26-Aug-2011 05:08:12	08/26/2011 05:08:12 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 08/27/2011 00 to 08/27/2011 23 ARR: 28
26-Aug-2011 05:08:12	08/26/2011 05:08:12 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/27/2011 00 to 08/27/2011 23 ARR: 28
26-Aug-2011 05:08:12	08/26/2011 05:08:12 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/27/2011 00 to 08/27/2011 23 ARR: 28
26-Aug-2011 07:21:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/26/2011 10 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 07:21:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/26/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 07:21:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/26/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/27/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/27/2011 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/27/2011 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/27/2011 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 11:20:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/27/2011 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 12:05:27	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/27/2011 18 Energy = 230 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 12:05:27	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/27/2011 20 Energy = 230 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Aug-2011 12:05:27	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/27/2011 21 Energy = 230 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 12:05:27	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/27/2011 22 Energy = 230 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 12:05:27	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/27/2011 23 Energy = 230 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 12:05:27	Generator: ROSETON___2 scheduled for SRE as initiated by ISO in DAM market for 08/27/2011 19 Energy = 230 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2011 13:30:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/27/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

#### Market Pricing Notices

[back to top](#)

Insert Time	Message
26-Aug-2011 13:15:51	Prices in the August 25, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 25, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 27, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Aug-2011 14:43:33	Prices in the August 26, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 26, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.