

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Aug-2011 04:23:37	NYISO Locational based curtailment cut 296 MWs. 08/28/2011 04:23 EDT
28-Aug-2011 04:37:35	O H initiated curtailment cut 250 MWs. 08/28/2011 04:37 EDT
28-Aug-2011 04:43:32	NYISO Locational based curtailment cut 677 MWs. 08/28/2011 04:43 EDT
28-Aug-2011 05:03:39	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2011 05:00 FOR .
28-Aug-2011 05:07:53	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2011 07:00.
28-Aug-2011 05:31:23	NYISO Locational based curtailment cut 500 MWs. 08/28/2011 05:31 EDT
28-Aug-2011 05:34:36	O H initiated curtailment cut 400 MWs. 08/28/2011 05:34 EDT
28-Aug-2011 05:42:23	O H initiated curtailment cut 700 MWs. 08/28/2011 05:42 EDT
28-Aug-2011 05:57:52	O H initiated curtailment cut 200 MWs. 08/28/2011 05:57 EDT
28-Aug-2011 06:58:28	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2011 06:00 FOR ACE / CPS..
28-Aug-2011 07:01:08	NYISO Locational based curtailment cut 200 MWs. 08/28/2011 07:01 EDT
28-Aug-2011 07:13:54	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2011 07:00.
28-Aug-2011 07:20:05	NYISO Locational based curtailment cut 200 MWs. 08/28/2011 07:20 EDT
28-Aug-2011 08:04:57	NYISO Locational based curtailment cut 200 MWs. 08/28/2011 08:04 EDT
28-Aug-2011 08:51:40	NYISO Locational based curtailment cut 200 MWs. 08/28/2011 08:51 EDT

28-Aug-2011 09:42:03	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 09:00 FOR N.GRID OOM FOR LINE O/S..
28-Aug-2011 09:42:22	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 09:00 FOR N.GRID OOM FOR LINE O/S..
28-Aug-2011 09:42:40	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 09:00 FOR N.GRID OOM FOR LINE O/S..
28-Aug-2011 10:06:21	NYISO Locational based curtailment cut 220 MWs. 08/28/2011 10:06 EDT
28-Aug-2011 10:21:45	NYISO Locational based curtailment cut 111 MWs. 08/28/2011 10:21 EDT
28-Aug-2011 10:23:58	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 10:00 FOR N.GRID LIMIT W/ LINE O/S..
28-Aug-2011 10:24:12	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 10:00 FOR N.GRID LIMIT W/ LINE O/S..
28-Aug-2011 11:15:55	NYISO Locational based curtailment cut 50 MWs. 08/28/2011 11:15 EDT
28-Aug-2011 11:26:32	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 11:00 FOR UNIT HELD OFFLINE PER N.GRID FOLLOWING TRANSMISSION OUTAGE..
28-Aug-2011 12:04:32	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 12:00 FOR P/C FLOWS..
28-Aug-2011 12:05:03	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 12:00 FOR P/C FLOWS..
28-Aug-2011 12:20:45	NYISO Locational based curtailment cut 131 MWs. 08/28/2011 12:20 EDT
28-Aug-2011 12:22:21	NYISO Locational based curtailment cut 1 MWs. 08/28/2011 12:22 EDT
28-Aug-2011 12:46:15	Metering Authority - Niagara Mohawk UPDATES GILBOA___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 12:00 FOR LOWER RES LEVELS..

28-Aug-2011 12:49:06	Metering Authority - Niagara Mohawk REQUESTS GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 12:00 FOR .
28-Aug-2011 12:49:53	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/28/2011 12:00 FOR ACE / CPS..
28-Aug-2011 12:55:52	Metering Authority - Niagara Mohawk UPDATES GILBOA___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 12:00 FOR LOWER RES LEVELS..
28-Aug-2011 12:56:07	Metering Authority - Niagara Mohawk UPDATES GILBOA___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 12:00 FOR LOWER RES LEVELS..
28-Aug-2011 12:56:27	Metering Authority - Niagara Mohawk UPDATES GILBOA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 12:00 FOR LOWER RES LEVELS..
28-Aug-2011 13:10:52	Metering Authority - Niagara Mohawk UPDATES GILBOA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 13:00 FOR LOWER RES LEVELS..
28-Aug-2011 13:17:39	Metering Authority - Niagara Mohawk REQUESTS GILBOA___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 13:00 FOR LOWER RES LEVEL..
28-Aug-2011 13:28:26	Thunder Storm Alert terminated 13:25
28-Aug-2011 13:53:50	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/28/2011 13:00.
28-Aug-2011 14:18:07	Metering Authority - Long Island Power Authority REQUESTS WEST BABYLON___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 14:00 FOR P/C FLOWS..
28-Aug-2011 15:20:07	Metering Authority - Long Island Power Authority REQUESTS FPL_FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 15:00 FOR P/C FLOWS..
28-Aug-2011 20:33:13	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/28/2011 20:00 FOR OVERGENERATION.
28-Aug-2011 20:33:50	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/28/2011 20:00.
28-Aug-2011 20:34:40	ISO REQUESTS ARTHUR_KILL_3 OUT OF

	MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/28/2011 23:00 FOR OVERGENERATION.
28-Aug-2011 20:35:46	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/28/2011 23:00 FOR OVERGENERATION.
28-Aug-2011 21:40:02	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00 FOR P/C FLOWS..
28-Aug-2011 21:40:02	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00 FOR P/C FLOWS..
28-Aug-2011 21:40:03	Metering Authority - Long Island Power Authority REQUESTS WEST BABYLON___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00 FOR P/C FLOWS..
28-Aug-2011 21:40:04	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00 FOR P/C FLOWS..
28-Aug-2011 21:40:05	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00 FOR N.GRID LIMIT W/ LINE O/S..
28-Aug-2011 21:40:05	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00 FOR UNIT HELD OFFLINE PER N.GRID FOLLOWING TRANSMISSION OUTAGE..
28-Aug-2011 21:40:05	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00 FOR N.GRID LIMIT W/ LINE O/S..
28-Aug-2011 21:56:03	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/29/2011 00:00 FOR OVERGENERATION.
28-Aug-2011 22:08:59	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2011 22:00 FOR N.GRID LIMIT W/ LINE O/S..
28-Aug-2011 22:10:34	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00.

28-Aug-2011 22:11:07	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2011 00:00 FOR N.GRID LIMIT W/ LINE O/S..
28-Aug-2011 23:15:39	NYISO Locational based curtailment cut 200 MWs. 08/28/2011 23:15 EDT
28-Aug-2011 23:47:28	NYISO Locational based curtailment cut 200 MWs. 08/28/2011 23:47 EDT

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28-Aug-2011 05:07:56	08/28/2011 05:07:56 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 08/29/2011 00 to 08/29/2011 23
28-Aug-2011 05:07:56	08/28/2011 05:07:56 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 08/29/2011 00 to 08/29/2011 23
28-Aug-2011 05:07:56	08/28/2011 05:07:56 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/29/2011 00 to 08/29/2011 23
28-Aug-2011 05:07:56	08/28/2011 05:07:56 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/29/2011 00 to 08/29/2011 23
28-Aug-2011 05:07:56	08/28/2011 05:07:56 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 08/29/2011 00 to 08/29/2011 23
28-Aug-2011 05:07:56	08/28/2011 05:07:56 Generator: CAITHNESS_CC_1 requested for Day Ahead Reliability in DAM market for 08/29/2011 00 to 08/29/2011 23
28-Aug-2011 05:07:56	08/28/2011 05:07:56 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/29/2011 00 to 08/29/2011 23
28-Aug-2011 05:07:56	08/28/2011 05:07:56 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/29/2011 00 to 08/29/2011 23
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 08/29/2011 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2011 20:41:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2011 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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28-Aug-2011 16:08:49	Prices in the August 27, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 27, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 29, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Aug-2011 16:18:13	Prices in the August 28, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 28, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.