

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Aug-2011 06:27:23	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
25-Aug-2011 10:11:04	H Q initiated curtailment cut 900 MWs. 08/25/2011 10:11 EDT
25-Aug-2011 10:12:16	THUNDER STORM ALERT DECLARED AT 10:07
25-Aug-2011 10:19:36	PJM initiated curtailment cut 75 MWs. 08/25/2011 10:19 EDT
25-Aug-2011 10:19:45	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2011 10:00 FOR ACE/CPS.
25-Aug-2011 10:20:28	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/25/2011 10:00 FOR EAST END TVR.
25-Aug-2011 10:27:46	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2011 10:00.
25-Aug-2011 11:59:15	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2011 11:00 FOR ACE/CPS.
25-Aug-2011 12:10:11	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2011 12:00.
25-Aug-2011 16:22:27	Metering Authority - Niagara Mohawk UPDATES UPPER HUDSON___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/25/2011 16:00 FOR WATER MANAGEMENT.
25-Aug-2011 16:23:59	Metering Authority - Niagara Mohawk UPDATES UPPER HUDSON___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/25/2011 16:00 FOR WORK ON #17 SPIER FALLS-QUEENSBURY LINE.
25-Aug-2011 16:41:24	Metering Authority - Niagara Mohawk REMOVES UPPER HUDSON___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/25/2011 16:00.

25-Aug-2011 19:21:06	H Q initiated curtailment cut 200 MWs. 08/25/2011 19:21 EDT
25-Aug-2011 21:05:19	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/26/2011 00:00 FOR EAST END TVR.
25-Aug-2011 21:13:37	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/25/2011 21:00.
25-Aug-2011 22:06:33	Thunder Storm Elert Ended at 22:04.

Committed for Reliability

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Insert Time	Message
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/26/2011 07 to 08/26/2011 22 ARR: 72
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: KEDC PORT_JEFF_GT3 requested for Day Ahead Reliability in DAM market for 08/26/2011 11 to 08/26/2011 19 ARR: 28
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/26/2011 00 to 08/26/2011 23 ARR: 37
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/26/2011 00 to 08/26/2011 23 ARR: 28
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/26/2011 00 to 08/26/2011 23 ARR: 28
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: KEDC PORT_JEFF_GT2 requested for Day Ahead Reliability in DAM market for 08/26/2011 11 to 08/26/2011 19 ARR: 28
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 08/26/2011 00 to 08/26/2011 23 ARR: 28
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/26/2011 00 to 08/26/2011 23 ARR: 28
25-Aug-2011 05:08:29	08/25/2011 05:08:29 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 08/26/2011 13 to 08/26/2011 23 ARR: 26
25-Aug-2011 11:53:48	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/26/2011 23 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 11:53:48	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/26/2011 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 12:14:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/26/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 12:14:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/26/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 12:17:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/26/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 12:33:56	08/25/2011 12:33:56 ***Advisory*** Generator: ASTORIA___2 has been received for Day Ahead Reliability in DAM market for 08/27/2011 12:00:00 to 08/28/2011 23:00:00
25-Aug-2011 12:34:33	08/25/2011 12:34:33 ***Advisory*** Generator: EAST RIVER___7 has been received for Day Ahead Reliability in DAM market for 08/27/2011 12:00:00 to 08/28/2011 23:00:00
25-Aug-2011 12:35:14	08/25/2011 12:35:14 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 08/28/2011 00:00:00 to 08/28/2011 23:00:00
25-Aug-2011 13:19:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/26/2011 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 13:19:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/26/2011 15 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 13:19:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/26/2011 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 13:19:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/26/2011 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 13:19:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/26/2011 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 13:19:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/26/2011 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 13:19:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/26/2011 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 13:19:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/26/2011 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23
25-Aug-2011 16:49:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2011 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 23

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25-Aug-2011 13:29:48	Prices in the August 24, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 24, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 26, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
25-Aug-2011 15:07:08	Prices in the August 25, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 25, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.