

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
07-Aug-2011 07:43:05	Long Island Power Authority has Declared Today a Min Oil Burn Day.
07-Aug-2011 09:54:47	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 09:00 FOR EAST END TVR.
07-Aug-2011 09:56:51	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 09:00 FOR EAST END TVR.
07-Aug-2011 10:03:05	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
07-Aug-2011 10:19:15	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 10:00 FOR EAST END TVR.
07-Aug-2011 11:03:02	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 11:00 FOR EAST END TVR.
07-Aug-2011 13:07:38	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 13:00 FOR EAST END TVR.
07-Aug-2011 14:01:26	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 14:00 FOR EAST END TVR.
07-Aug-2011 14:33:12	NYISO Locational based curtailment cut 245 MWs. 08/07/2011 14:33 EDT
07-Aug-2011 14:35:56	NYISO Locational based curtailment cut 55 MWs. 08/07/2011 14:35 EDT
07-Aug-2011 14:44:31	NYISO Locational based curtailment cut 600 MWs. 08/07/2011 14:44 EDT
07-Aug-2011 14:52:09	NYISO Locational based curtailment cut 300 MWs. 08/07/2011 14:52 EDT

07-Aug-2011 15:04:28	PJM initiated curtailment cut 300 MWs. 08/07/2011 15:04 EDT
07-Aug-2011 15:09:00	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 15:00 FOR TSA.
07-Aug-2011 15:24:29	NYISO Locational based curtailment cut 46 MWs. 08/07/2011 15:24 EDT
07-Aug-2011 15:29:56	NYISO Locational based curtailment cut 300 MWs. 08/07/2011 15:29 EDT
07-Aug-2011 15:30:18	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 15:00 FOR TSA.
07-Aug-2011 15:33:34	NYISO Locational based curtailment cut 301 MWs. 08/07/2011 15:33 EDT
07-Aug-2011 15:37:03	NYISO Locational based curtailment cut 1 MWs. 08/07/2011 15:37 EDT
07-Aug-2011 15:42:17	NYISO Locational based curtailment cut 44 MWs. 08/07/2011 15:42 EDT
07-Aug-2011 15:50:53	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 15:00 FOR TSA.
07-Aug-2011 15:51:42	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 19:00 FOR TSA.
07-Aug-2011 15:56:26	PJM initiated curtailment cut 482 MWs. 08/07/2011 15:56 EDT
07-Aug-2011 16:00:37	THUNDER STORM ALERT DECLARED AT 16:00
07-Aug-2011 16:08:01	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 16:00 FOR EAST END TVR.
07-Aug-2011 16:08:21	PJM initiated curtailment cut 496 MWs. 08/07/2011 16:08 EDT
07-Aug-2011 16:55:47	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 16:00 FOR TSA.
07-Aug-2011 17:07:49	NPX initiated curtailment cut 248 MWs. 08/07/2011 17:07 EDT
07-Aug-2011 17:49:30	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 17:00.
07-Aug-2011 17:49:30	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 17:00.
07-Aug-2011 18:05:25	ISO UPDATES GILBOA___2 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 18:00 FOR TSA..
07-Aug-2011 18:06:11	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 19:00 FOR TSA..
07-Aug-2011 18:34:08	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 18:00.
07-Aug-2011 18:38:20	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 18:00.
07-Aug-2011 18:38:20	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 18:00.
07-Aug-2011 18:59:41	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 18:00 FOR CPS.
07-Aug-2011 19:17:00	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 19:00.
07-Aug-2011 19:29:15	NYISO Locational based curtailment cut 180 MWs. 08/07/2011 19:29 EDT
07-Aug-2011 19:35:01	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 19:00 FOR EAST END TVR-DERATED TO 4, UNIT TRIP.
07-Aug-2011 20:46:02	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 20:00.
07-Aug-2011 21:55:42	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 21:00.
07-Aug-2011 22:00:19	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 22:00 FOR CPS.
07-Aug-2011 22:07:09	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2011 22:00.
07-Aug-2011 23:28:24	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/07/2011 23:00 FOR 115KV TOWER CONTINGENCY.
07-Aug-2011 23:28:49	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO

	RELIABILITY AT START TIME 08/07/2011 23:00 FOR 115KV TOWER CONTINGENCY.
07-Aug-2011 23:29:08	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/08/2011 00:00 FOR 115KV TOWER CONTINGENCY.
07-Aug-2011 23:29:08	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/08/2011 03:00 FOR 115KV TOWER CONTINGENCY.

Committed for Reliability

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Insert Time	Message
07-Aug-2011 05:08:17	08/07/2011 05:08:17 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/08/2011 00 to 08/08/2011 23 ARR: 28
07-Aug-2011 05:08:17	08/07/2011 05:08:17 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 08/08/2011 00 to 08/08/2011 23 ARR: 28
07-Aug-2011 05:08:17	08/07/2011 05:08:17 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/08/2011 07 to 08/08/2011 22 ARR: 72
07-Aug-2011 05:08:17	08/07/2011 05:08:17 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/08/2011 06 to 08/08/2011 23 ARR: 26
07-Aug-2011 05:08:17	08/07/2011 05:08:17 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 08/08/2011 07 to 08/08/2011 22 ARR: 51
07-Aug-2011 05:08:17	08/07/2011 05:08:17 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/08/2011 00 to 08/08/2011 23 ARR: 28
07-Aug-2011 05:08:17	08/07/2011 05:08:17 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/08/2011 00 to 08/08/2011 23 ARR: 28
07-Aug-2011 05:08:17	08/07/2011 05:08:17 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/08/2011 06 to 08/08/2011 23 ARR: 26
07-Aug-2011 13:27:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	08/08/2011 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 13 Energy = 70 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 13:27:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/08/2011 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2011 19:17:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26



07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
07-Aug-2011 19:17:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26

#### Market Monitor Notices

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#### Market Pricing Notices

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07-Aug-2011 13:52:17	Prices in the August 06, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 06, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 08, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
07-Aug-2011 14:13:28	Prices in the August 07, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 07, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.