

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Aug-2011 07:20:45	Long Island Power Authority has Declared Today a Min Oil Burn Day.
18-Aug-2011 07:42:23	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
18-Aug-2011 08:36:28	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150
18-Aug-2011 10:12:14	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/18/2011 10:00 FOR ACE / CPS.
18-Aug-2011 10:22:30	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/18/2011 10:00.
18-Aug-2011 11:13:29	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/18/2011 11:00 FOR EAST END TVR..
18-Aug-2011 14:44:03	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/18/2011 14:00 FOR P/C FLOWS.
18-Aug-2011 15:32:14	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/18/2011 15:00 FOR P/C FLOWS.
18-Aug-2011 18:47:43	New York Started Thunder Storm Alert at 18:44.
18-Aug-2011 18:56:26	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/18/2011 18:00 FOR THUNDER STORM ALERT.
18-Aug-2011 18:57:16	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/18/2011 20:00.
18-Aug-2011 18:57:35	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection

	operation above 1500MW as described in NYISO Technical Bulletin #150
18-Aug-2011 19:20:42	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/18/2011 19:00.
18-Aug-2011 21:27:24	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN____IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/18/2011 21:00.
18-Aug-2011 23:06:15	08/18/2011 23:04:10 NYISO large event reserve pick-up executed.
18-Aug-2011 23:49:58	New York Thunder Storm Alert Terminated at 23:48.

Committed for Reliability

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Insert Time	Message
18-Aug-2011 05:08:42	08/18/2011 05:08:42 Generator: INDECK____OLEAN requested for Day Ahead Reliability in DAM market for 08/19/2011 07 to 08/19/2011 22 ARR: 23
18-Aug-2011 05:08:42	08/18/2011 05:08:42 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/19/2011 00 to 08/19/2011 23 ARR: 28
18-Aug-2011 05:08:42	08/18/2011 05:08:42 Generator: NORTHPORT____3 requested for Day Ahead Reliability in DAM market for 08/19/2011 00 to 08/19/2011 23 ARR: 28
18-Aug-2011 05:08:42	08/18/2011 05:08:42 Generator: NORTHPORT____2 requested for Day Ahead Reliability in DAM market for 08/19/2011 00 to 08/19/2011 23 ARR: 28
18-Aug-2011 05:08:42	08/18/2011 05:08:42 Generator: SITHE____BATAVIA requested for Day Ahead Reliability in DAM market for 08/19/2011 07 to 08/19/2011 22 ARR: 72
18-Aug-2011 10:26:42	Generator: NORTHPORT____4 scheduled for local reliability in DAM market for 08/19/2011 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:26:43	Generator: NORTHPORT____4 scheduled for local reliability in DAM market for 08/19/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:27:03	Generator: GLENWOOD____4 scheduled for local reliability in DAM market for 08/19/2011 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
18-Aug-2011 10:27:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2011 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:27:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:27:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:27:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:27:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:27:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:27:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:27:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2011 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Aug-2011 10:27:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2011 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local

	reliability in DAM market for 08/19/2011 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 16 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 10:58:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/19/2011 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 28
18-Aug-2011 12:34:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/19/2011 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 12:34:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/19/2011 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 12:34:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/19/2011 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2011 12:34:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/19/2011 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-Aug-2011 14:17:59	Prices in the August 17, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 17, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 19, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Aug-2011 14:31:13	Prices in the August 18, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 18, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.