

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
17-Aug-2011 02:12:43	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150
17-Aug-2011 06:39:05	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
17-Aug-2011 07:35:00	Power System conditions will now allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150
17-Aug-2011 07:36:23	Long Island Power Authority has Declared Today a Min Oil Burn Day.
17-Aug-2011 07:52:02	Metering Authority - Central Hudson Gas and Electr REQUESTS ASHOKAN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/17/2011 07:00 FOR CH distribution work.
17-Aug-2011 12:48:04	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN____IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/17/2011 12:00 FOR East End TVR.
17-Aug-2011 13:18:47	Power System conditions will no longer allow HQTE-NYISO Chateauguay-Massena Interconnection operation above 1500MW as described in NYISO Technical Bulletin #150
17-Aug-2011 13:50:37	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/17/2011 13:00 FOR for P/C loading.
17-Aug-2011 13:51:23	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/17/2011 13:00 FOR for P/C loading.
17-Aug-2011 14:35:03	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/17/2011 14:00 FOR for P/C loading.
17-Aug-2011 16:37:51	Metering Authority - Central Hudson Gas and Electr REMOVES ASHOKAN____ OUT OF MERIT. OOM

	FOR TO RELIABILITY AT START TIME 08/17/2011 16:00.
17-Aug-2011 18:05:28	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/17/2011 18:00 FOR for P/C loading.
17-Aug-2011 18:15:04	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/17/2011 18:00.
17-Aug-2011 20:38:16	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/17/2011 20:00.
17-Aug-2011 22:43:12	NYISO Locational based curtailment cut 500 MWs. 08/17/2011 22:43 EDT

Committed for Reliability

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Insert Time	Message
17-Aug-2011 05:08:23	08/17/2011 05:08:23 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 08/18/2011 00 to 08/18/2011 23 ARR: 28
17-Aug-2011 05:08:23	08/17/2011 05:08:23 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/18/2011 00 to 08/18/2011 23 ARR: 28
17-Aug-2011 05:08:23	08/17/2011 05:08:23 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 08/18/2011 00 to 08/18/2011 23 ARR: 28
17-Aug-2011 05:08:23	08/17/2011 05:08:23 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 08/18/2011 07 to 08/18/2011 22 ARR: 72
17-Aug-2011 05:08:23	08/17/2011 05:08:23 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 08/18/2011 07 to 08/18/2011 22 ARR: 23
17-Aug-2011 05:08:23	08/17/2011 05:08:23 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 08/18/2011 00 to 08/18/2011 23 ARR: 28
17-Aug-2011 10:33:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/18/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 10:34:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/18/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Aug-2011 10:34:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/18/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 10:36:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/18/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 10:36:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/18/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 10:36:35	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/18/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 08/18/2011 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Aug-2011 14:31:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/18/2011 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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17-Aug-2011 14:20:21	Prices in the August 16, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 16, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 18, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

17-Aug-2011 14:32:12

Prices in the August 17, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 17, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.