

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
29-Jul-2011 06:11:58	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
29-Jul-2011 07:20:47	Long Island Power Authority has Declared Today a Min Oil Burn Day.
29-Jul-2011 15:49:20	ISO REQUESTS GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2011 15:00 FOR PC FLOWS.
29-Jul-2011 15:50:02	ISO REQUESTS GILBOA__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2011 15:00 FOR PC FLOWS.
29-Jul-2011 15:50:47	NYISO Locational based curtailment cut 290 MWs. 07/29/2011 15:50 EDT
29-Jul-2011 15:59:08	NYISO Locational based curtailment cut 300 MWs. 07/29/2011 15:59 EDT
29-Jul-2011 16:00:20	ISO REMOVES GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2011 17:00.
29-Jul-2011 16:00:20	ISO REMOVES GILBOA__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2011 17:00.
29-Jul-2011 16:18:59	THUNDERSTORM ALERT HAS BEEN DECLARED AT 1600
29-Jul-2011 16:33:10	NYISO Locational based curtailment cut 185 MWs. 07/29/2011 16:33 EDT
29-Jul-2011 18:07:40	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2011 18:00 FOR N/A tvr.
29-Jul-2011 20:53:06	Thunder Storm Alert Ended at 20:52
29-Jul-2011 21:23:33	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2011 21:00 FOR 138kv contingencies.
29-Jul-2011 21:32:01	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 07/29/2011 21:00 FOR 138kv contingencies.
29-Jul-2011 21:38:26	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/30/2011 00:00 FOR 138kv contingencies.
29-Jul-2011 21:51:00	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2011 21:00.
29-Jul-2011 22:29:12	ISO REQUESTS RAVENSWOOD__3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/29/2011 22:00 FOR 345kv contingencies.
29-Jul-2011 22:52:22	ISO UPDATES RAVENSWOOD__3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/29/2011 22:00 FOR 345kv contingencies.
29-Jul-2011 23:03:42	ISO REMOVES RAVENSWOOD__3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/29/2011 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
29-Jul-2011 05:08:20	07/29/2011 05:08:20 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/30/2011 00 to 07/30/2011 23 ARR: 28
29-Jul-2011 05:08:20	07/29/2011 05:08:20 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/30/2011 00 to 07/30/2011 23 ARR: 28
29-Jul-2011 05:08:20	07/29/2011 05:08:20 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/30/2011 00 to 07/30/2011 23 ARR: 28
29-Jul-2011 05:08:20	07/29/2011 05:08:20 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 07/30/2011 00 to 07/30/2011 23 ARR: 28
29-Jul-2011 05:08:20	07/29/2011 05:08:20 Generator: RAVENSWOOD__3 requested for Day Ahead Reliability in DAM market for 07/30/2011 00 to 07/30/2011 23 ARR: 37
29-Jul-2011 11:15:58	Generator: ASTORIA__5 scheduled for local reliability in DAM market for 07/30/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
29-Jul-2011 11:15:58	Generator: ASTORIA__5 scheduled for local reliability in DAM market for 07/30/2011 20 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
29-Jul-2011 11:15:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/30/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
29-Jul-2011 11:15:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/30/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
29-Jul-2011 11:15:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/30/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 37
29-Jul-2011 11:19:21	07/29/2011 11:19:21 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 07/31/2011 00:00:00 to 08/01/2011 23:00:00 ARR: 37
29-Jul-2011 14:21:39	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2011 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2011 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2011 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/30/2011 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

	MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72

29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 23 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:21:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/30/2011 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 72
29-Jul-2011 14:46:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2011 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2011 14:46:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2011 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2011 14:46:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2011 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2011 14:46:50	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/30/2011 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2011 14:46:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2011 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2011 14:46:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2011 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2011 14:46:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2011 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2011 14:46:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2011 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

#### Market Pricing Notices

[back to top](#)

Insert Time	Message
29-Jul-2011 15:59:37	Prices in the July 28, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 28, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 30, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Jul-2011 16:02:12	Prices in the July 29, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.