

# NYISO Operational Announcements

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Dispatcher Notices

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30-Jul-2011 00:02:02	UPPER RAQUET___HYD NO LONGER OPS INTERVENE/MODIFY UOL AFTER 07/29/2011 23:59.
30-Jul-2011 07:26:39	Long Island Power Authority has Declared Today a Min Oil Burn Day.
30-Jul-2011 07:27:27	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
30-Jul-2011 08:28:02	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 08:00 FOR N/A EAST END LOAD.
30-Jul-2011 10:01:37	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 10:00 FOR N/A EAST END LOAD.
30-Jul-2011 10:17:49	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 10:00 FOR N/A EAST END LOAD.
30-Jul-2011 11:15:59	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 11:00 FOR N/A EAST END LOAD.
30-Jul-2011 14:24:25	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 14:00 FOR N/A EAST END LOAD.
30-Jul-2011 16:22:11	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 16:00 FOR TVR.
30-Jul-2011 16:23:05	Metering Authority - Long Island Power Authority

	REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 16:00 FOR N/A TVR.
30-Jul-2011 16:24:59	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 16:00 FOR TVR.
30-Jul-2011 16:25:56	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 16:00 FOR N/A EAST END LOAD.
30-Jul-2011 16:28:30	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 16:00 FOR N/A EAST END LOAD.
30-Jul-2011 16:45:01	Metering Authority - Long Island Power Authority REQUESTS WEST BABYLON___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 16:00 FOR N/A PC FLOWS.
30-Jul-2011 17:14:32	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 17:00 FOR FAILED START.
30-Jul-2011 17:15:49	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 17:00 FOR TVR.
30-Jul-2011 18:39:11	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 18:00.
30-Jul-2011 19:16:15	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 19:00.
30-Jul-2011 19:32:40	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 19:00.
30-Jul-2011 20:58:35	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 20:00.
30-Jul-2011 20:58:36	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	07/30/2011 20:00.
30-Jul-2011 20:58:36	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 20:00.
30-Jul-2011 21:29:28	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 21:00.
30-Jul-2011 21:40:55	Metering Authority - Long Island Power Authority REMOVES WEST BABYLON___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 21:00.
30-Jul-2011 23:33:53	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2011 23:00.

Committed for Reliability

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Insert Time	Message
30-Jul-2011 05:08:12	07/30/2011 05:08:12 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/31/2011 00 to 07/31/2011 23 ARR: 28
30-Jul-2011 05:08:12	07/30/2011 05:08:12 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 07/31/2011 00 to 07/31/2011 23 ARR: 37
30-Jul-2011 05:08:12	07/30/2011 05:08:12 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/31/2011 00 to 07/31/2011 23 ARR: 28
30-Jul-2011 05:08:12	07/30/2011 05:08:12 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/31/2011 00 to 07/31/2011 23 ARR: 28
30-Jul-2011 05:08:12	07/30/2011 05:08:12 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 07/31/2011 00 to 07/31/2011 23 ARR: 37
30-Jul-2011 05:08:12	07/30/2011 05:08:12 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/31/2011 00 to 07/31/2011 23 ARR: 28
30-Jul-2011 05:08:12	07/30/2011 05:08:12 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/31/2011 07 to 07/31/2011 21 ARR: 72
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26

30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:28	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 07/31/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:35:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
30-Jul-2011 10:38:32	07/30/2011 10:38:32 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 08/01/2011 00:00:00 to 08/01/2011 23:00:00 ARR: 26

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30-Jul-2011 14:10:55	Prices in the July 29, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2011 Hour-Ahead
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	Market for the period hours beginning 12 through 23 are correct. Prices in the July 31, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Jul-2011 14:17:14	Prices in the July 30, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.