

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
17-Jul-2011 08:42:15	Long Island Power Authority has Declared Today a Min Oil Burn Day.
17-Jul-2011 09:16:44	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/17/2011 09:00 FOR GREENWOOD STATEN ISLAND LOAD POCKET..
17-Jul-2011 09:48:37	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/17/2011 09:00 FOR GREENWOOD STATEN ISLAND LOAD POCKET..
17-Jul-2011 09:53:54	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/17/2011 09:00 FOR East of Riverhead TVR.
17-Jul-2011 10:19:43	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/17/2011 10:00 FOR GREENWOOD STATEN ISLAND LOAD POCKET..
17-Jul-2011 10:45:26	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/17/2011 10:00 FOR GREENWOOD STATEN ISLAND LOAD POCKET..
17-Jul-2011 11:40:47	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/17/2011 11:00 FOR East of Riverhead TVR.
17-Jul-2011 11:55:15	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
17-Jul-2011 12:15:57	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/17/2011 12:00 FOR GREENWOOD STATEN ISLAND LOAD POCKET..
17-Jul-2011 15:09:04	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/17/2011 15:00 FOR GREENWOOD STATEN ISLAND LOAD POCKET..
17-Jul-2011 17:07:02	NPX initiated curtailment cut 164 MWs. 07/17/2011

	17:07 EDT
17-Jul-2011 18:57:31	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/17/2011 18:00.
17-Jul-2011 20:19:32	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/17/2011 20:00.
17-Jul-2011 22:09:51	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/17/2011 22:00.
17-Jul-2011 22:31:11	NYISO Locational based curtailment cut 21 MWs. 07/17/2011 22:31 EDT

Committed for Reliability

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Insert Time	Message
17-Jul-2011 05:08:31	07/17/2011 05:08:31 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 07/18/2011 10 to 07/18/2011 23 ARR: 37
17-Jul-2011 05:08:31	07/17/2011 05:08:31 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/18/2011 00 to 07/18/2011 23 ARR: 28
17-Jul-2011 05:08:31	07/17/2011 05:08:31 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 07/18/2011 06 to 07/18/2011 23
17-Jul-2011 05:08:31	07/17/2011 05:08:31 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/18/2011 00 to 07/18/2011 23 ARR: 28
17-Jul-2011 05:08:31	07/17/2011 05:08:31 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/18/2011 07 to 07/18/2011 21 ARR: 72
17-Jul-2011 05:08:31	07/17/2011 05:08:31 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 07/18/2011 00 to 07/18/2011 23 ARR: 28
17-Jul-2011 05:08:31	07/17/2011 05:08:31 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/18/2011 00 to 07/18/2011 23 ARR: 28
17-Jul-2011 05:08:31	07/17/2011 05:08:31 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 07/18/2011 06 to 07/18/2011 23 ARR: 37
17-Jul-2011 10:47:34	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2011 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 12:18:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/18/2011 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 08 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:19	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/18/2011 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2011 13:09:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/18/2011 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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17-Jul-2011 14:05:54	Prices in the July 16, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 16, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 18, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-Jul-2011 14:57:11	Prices in the July 17, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 17, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.