

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Jul-2011 07:42:51	Long Island Power Authority has Declared Today a Min Oil Burn Day.
10-Jul-2011 11:45:00	Metering Authority - Long Island Power Authority REQUESTS SOUTHD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 11:00 FOR EAST END TVR.
10-Jul-2011 15:06:49	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 15:00 FOR EAST END TVR.
10-Jul-2011 16:25:59	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 16:00 FOR EAST END TVR.
10-Jul-2011 18:18:14	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00.
10-Jul-2011 18:36:12	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00 FOR P/C FLOWS.
10-Jul-2011 18:36:12	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00 FOR P/C FLOWS.
10-Jul-2011 18:36:12	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00 FOR P/C FLOWS.
10-Jul-2011 18:37:08	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00 FOR P/C FLOWS.
10-Jul-2011 18:37:26	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011

	18:00 FOR P/C FLOWS.
10-Jul-2011 18:37:39	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00 FOR P/C FLOWS.
10-Jul-2011 18:42:28	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00 FOR P/C FLOWS.
10-Jul-2011 18:42:56	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00 FOR P/C FLOWS.
10-Jul-2011 18:43:11	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00 FOR P/C FLOWS.
10-Jul-2011 18:50:39	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 18:00.
10-Jul-2011 20:09:24	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 20:00.
10-Jul-2011 20:09:25	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 20:00.
10-Jul-2011 20:09:25	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/10/2011 20:00.
10-Jul-2011 23:11:19	NYISO Locational based curtailment cut 200 MWs. 07/10/2011 23:11 EDT

Committed for Reliability

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Insert Time	Message
10-Jul-2011 05:08:25	07/10/2011 05:08:25 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/11/2011 00 to 07/11/2011 23 ARR: 28
10-Jul-2011 05:08:25	07/10/2011 05:08:25 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 07/11/2011 06 to 07/11/2011 23 ARR: 26
10-Jul-2011 05:08:25	07/10/2011 05:08:25 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 07/11/2011 07 to 07/11/2011 22 ARR: 72

10-Jul-2011 05:08:25	07/10/2011 05:08:25 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 07/11/2011 06 to 07/11/2011 23 ARR: 26
10-Jul-2011 05:08:25	07/10/2011 05:08:25 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/11/2011 00 to 07/11/2011 23 ARR: 28
10-Jul-2011 05:08:25	07/10/2011 05:08:25 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/11/2011 00 to 07/11/2011 23 ARR: 28
10-Jul-2011 05:08:25	07/10/2011 05:08:25 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/11/2011 00 to 07/11/2011 23 ARR: 28
10-Jul-2011 10:40:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/11/2011 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 10:42:55	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/11/2011 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 11:11:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/11/2011 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
10-Jul-2011 11:11:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/11/2011 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 26
10-Jul-2011 11:13:03	07/10/2011 11:13:03 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 07/12/2011 00:00:00 to 07/12/2011 23:00:00 ARR: 26
10-Jul-2011 13:35:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/11/2011 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	07/11/2011 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 13:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/11/2011 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jul-2011 14:12:31	07/10/2011 14:12:31 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 07/12/2011 06:00:00 to 07/12/2011 23:00:00 ARR: 26

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10-Jul-2011 11:28:27	Prices in the July 09, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 09, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 11, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Jul-2011 14:07:14	Prices in the July 10, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 10, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.