

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
11-Jul-2011 00:04:30	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2011 00:00 FOR .
11-Jul-2011 00:09:56	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2011 00:00.
11-Jul-2011 05:33:40	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
11-Jul-2011 07:29:09	Long Island Power Authority has Declared Today a Min Oil Burn Day.
11-Jul-2011 10:01:39	07/11/2011 10:01:15 NYISO large event reserve pick-up executed.
11-Jul-2011 10:10:06	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 10:00 FOR EAST END TVR.
11-Jul-2011 10:48:20	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2011 10:00 FOR PC FLOWS.
11-Jul-2011 11:13:18	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 11:00 FOR East end TVR.
11-Jul-2011 11:14:24	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 11:00 FOR PC LOADING.
11-Jul-2011 11:26:40	Metering Authority - Central Hudson Gas and Electr REQUESTS SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 11:00 FOR PC FLOWS.
11-Jul-2011 11:28:59	H Q initiated curtailment cut 50 MWs. 07/11/2011 11:28 EDT
11-Jul-2011 11:34:12	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 11:00

	FOR PC FLOWS.
11-Jul-2011 11:54:26	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 11:00 FOR N/A TVR EAST OF PILGRIM.
11-Jul-2011 11:55:35	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 11:00 FOR N/A TVR EAST OF PILGRIM.
11-Jul-2011 11:55:53	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 11:00 FOR N/A TVR EAST OF PILGRIM.
11-Jul-2011 12:10:56	H Q initiated curtailment cut 86 MWs. 07/11/2011 12:10 EDT
11-Jul-2011 12:37:37	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 12:00 FOR N/A TVR EAST OF PILGRIM.
11-Jul-2011 12:38:49	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 12:00 FOR N/A TVR EAST OF PILGRIM.
11-Jul-2011 12:39:37	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 12:00 FOR N/A TVR EAST OF PILGRIM.
11-Jul-2011 13:22:13	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 13:00 FOR TVR EAST OF PILGRIM.
11-Jul-2011 13:22:52	Metering Authority - Central Hudson Gas and Electr UPDATES COXSACKIE___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 13:00 FOR P/C flows.
11-Jul-2011 13:22:59	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 13:00 FOR N/A TVR EAST OF PILGRIM.
11-Jul-2011 13:27:23	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 13:00 FOR N/A EAST END TVR.
11-Jul-2011 13:38:18	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2011 13:00 FOR PC FLOWS.
11-Jul-2011 13:42:05	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 13:00 FOR PC FLOWS.
11-Jul-2011 15:04:33	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 15:00 FOR ACTUAL OVERLOADS.
11-Jul-2011 15:41:36	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 15:00 FOR TVR EAST OF PILGRIM.
11-Jul-2011 15:41:37	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 15:00 FOR TVR EAST OF PILGRIM.
11-Jul-2011 15:41:37	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 15:00 FOR TVR EAST OF PILGRIM.
11-Jul-2011 15:41:37	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 15:00 FOR TVR EAST OF PILGRIM.
11-Jul-2011 15:42:45	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 15:00 FOR TVR EAST OF PILGRIM.
11-Jul-2011 15:42:46	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 15:00 FOR TVR EAST OF PILGRIM.
11-Jul-2011 15:42:46	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 15:00 FOR TVR EAST OF PILGRIM.
11-Jul-2011 16:13:28	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2011 16:00 FOR PC FLOWS.
11-Jul-2011 16:39:04	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 07/11/2011 16:00.
11-Jul-2011 17:15:52	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 17:00 FOR ACTUAL OVERLOADS.
11-Jul-2011 18:01:19	07/11/2011 17:59:33 NYISO large event reserve pick-up executed.
11-Jul-2011 19:13:59	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:13:59	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:13:59	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:13:59	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:13:59	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:14:00	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:32:45	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:32:46	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:32:46	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:32:46	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	07/11/2011 19:00.
11-Jul-2011 19:32:46	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:57:18	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:57:18	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:57:18	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:57:18	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 19:57:19	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 19:00.
11-Jul-2011 20:27:40	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 20:00.
11-Jul-2011 20:39:42	Metering Authority - Long Island Power Authority REMOVES SOUTHD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 20:00.
11-Jul-2011 22:10:29	Metering Authority - Central Hudson Gas and Electr REMOVES SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 22:00.
11-Jul-2011 22:29:51	Metering Authority - Central Hudson Gas and Electr REMOVES COXSACKIE___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 22:00.
11-Jul-2011 22:31:04	Metering Authority - New York State Electric & Gas REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/11/2011 22:00.

Insert Time	Message
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/12/2011 00 to 07/12/2011 23 ARR: 28
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: SITHE__BATAVIA requested for Day Ahead Reliability in DAM market for 07/12/2011 07 to 07/12/2011 21 ARR: 72
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 07/12/2011 00 to 07/12/2011 23 ARR: 26
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 07/12/2011 00 to 07/12/2011 23 ARR: 28
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/12/2011 00 to 07/12/2011 23 ARR: 28
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: RAVENSWOOD__3 requested for Day Ahead Reliability in DAM market for 07/12/2011 00 to 07/12/2011 23 ARR: 26
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/12/2011 00 to 07/12/2011 23 ARR: 28
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 07/12/2011 00 to 07/12/2011 23 ARR: 26
11-Jul-2011 05:08:34	07/11/2011 05:08:34 Generator: RAVENSWOOD__2 requested for Day Ahead Reliability in DAM market for 07/12/2011 06 to 07/12/2011 23 ARR: 26
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for <del>SRE as initiated by ISO in DAM market for</del> 07/12/2011 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 13:48:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/12/2011 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49



11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local reliability in DAM market for 07/12/2011 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:24:42	Generator: DANSKAMMER___2 scheduled for local

	reliability in DAM market for 07/12/2011 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:25:09	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:25:09	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
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11-Jul-2011 15:25:09	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:25:09	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:25:09	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:25:09	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 15 Energy =

	35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:25:09	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 16 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:25:10	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
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11-Jul-2011 15:25:10	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
11-Jul-2011 15:25:10	Generator: DANSKAMMER___1 scheduled for local reliability in DAM market for 07/12/2011 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: 49
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Market Monitor Notices

[back to top](#)

Insert Time	Message
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## Market Pricing Notices

[back to top](#)

Insert Time	Message
11-Jul-2011 14:57:27	Prices in the July 10, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 10, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 12, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Jul-2011 15:56:24	Prices in the July 11, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 11, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.