

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
05-Jul-2011 06:19:27	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
05-Jul-2011 07:11:13	07/05/2011 07:09:00 NYISO small event reserve pick-up executed.
05-Jul-2011 07:21:42	Long Island Power Authority HAS DECLARED TODAY A MIN OIL BURN DAY.
05-Jul-2011 09:54:14	NYISO Locational based curtailment cut 500 MWs. 07/05/2011 09:54 EDT
05-Jul-2011 10:02:42	NYISO Locational based curtailment cut 600 MWs. 07/05/2011 10:02 EDT
05-Jul-2011 10:04:49	NYISO Locational based curtailment cut 200 MWs. 07/05/2011 10:04 EDT
05-Jul-2011 10:09:27	NYISO Locational based curtailment cut 600 MWs. 07/05/2011 10:09 EDT
05-Jul-2011 10:50:57	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 10:00 FOR TVR.
05-Jul-2011 11:25:09	NYISO Locational based curtailment cut 357 MWs. 07/05/2011 11:25 EDT
05-Jul-2011 13:21:37	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 13:00 FOR TVR.
05-Jul-2011 13:57:53	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 13:00 FOR TVR.
05-Jul-2011 16:34:57	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 16:00 FOR TVR.
05-Jul-2011 17:26:56	07/05/2011 17:26:35 NYISO small event reserve pick-up executed.
05-Jul-2011 17:28:00	07/05/2011 17:27:47 NYISO small event reserve

	pick-up executed.
05-Jul-2011 17:31:19	07/05/2011 17:29:23 NYISO small event reserve pick-up executed.
05-Jul-2011 18:24:13	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 18:00 FOR 345/115KV BANK OVERLOADS.
05-Jul-2011 18:24:53	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 18:00 FOR 345/115KV BANK OVERLOADS.
05-Jul-2011 18:36:29	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 18:00.
05-Jul-2011 19:18:09	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 19:00.
05-Jul-2011 19:56:12	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/05/2011 19:00.
05-Jul-2011 19:59:31	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/06/2011 00:00 FOR 345/115KV BANK OVERLOADS.
05-Jul-2011 19:59:31	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/06/2011 00:00 FOR 345/115KV BANK OVERLOADS.
05-Jul-2011 22:23:54	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/05/2011 22:00 FOR Post cont loading.
05-Jul-2011 22:58:47	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/06/2011 00:00 FOR Post cont loading.

Committed for Reliability

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Insert Time	Message
05-Jul-2011 05:08:21	07/05/2011 05:08:21 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/06/2011 00 to 07/06/2011 23 ARR: 28
05-Jul-2011 05:08:21	07/05/2011 05:08:21 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market

	for 07/06/2011 07 to 07/06/2011 21 ARR: 72
05-Jul-2011 05:08:21	07/05/2011 05:08:21 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 07/06/2011 00 to 07/06/2011 23 ARR: 26
05-Jul-2011 05:08:21	07/05/2011 05:08:21 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/06/2011 00 to 07/06/2011 23 ARR: 28
05-Jul-2011 05:08:21	07/05/2011 05:08:21 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/06/2011 00 to 07/06/2011 23 ARR: 28
05-Jul-2011 05:08:21	07/05/2011 05:08:21 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 07/06/2011 00 to 07/06/2011 23 ARR: 37
05-Jul-2011 05:08:21	07/05/2011 05:08:21 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/06/2011 00 to 07/06/2011 23 ARR: 28
05-Jul-2011 11:26:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/06/2011 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 11:26:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/06/2011 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 11:26:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/06/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 11:26:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/06/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 11:27:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/06/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 11:27:26	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 07/06/2011 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 11:27:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/06/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 11:27:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/06/2011 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 11:28:29	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/06/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	07/06/2011 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2011 13:36:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/06/2011 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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## Market Pricing Notices

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05-Jul-2011 14:04:49	Prices in the July 04, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 04, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 06, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Jul-2011 14:25:45	Prices in the July 05, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 05, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.