

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Jul-2011 05:53:50	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 05:00 FOR .
20-Jul-2011 06:02:33	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 06:00.
20-Jul-2011 06:21:57	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
20-Jul-2011 07:04:43	Long Island Power Authority has Declared Today a Min Oil Burn Day.
20-Jul-2011 08:12:14	07/20/2011 08:11:56 NYISO large event reserve pick-up executed.
20-Jul-2011 10:20:41	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 10:00 FOR TVR EAST OF RIVERHEAD.
20-Jul-2011 11:58:03	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 11:00 FOR TVR EAST OF RIVERHEAD.
20-Jul-2011 12:14:53	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 12:00 FOR N/A TVR EAST OF PILGRIM.
20-Jul-2011 12:15:38	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 12:00 FOR N/A TVR EAST OF PILGRIM.
20-Jul-2011 12:54:18	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 12:00 FOR N/A TVR EAST OF PILGRIM.

20-Jul-2011 13:07:15	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 13:00 FOR N/A TRANSMISSION OVERLOADS.
20-Jul-2011 13:21:19	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 13:00 FOR TVR EAST OF PILGRIM.
20-Jul-2011 13:21:19	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 13:00 FOR TVR EAST OF PILGRIM.
20-Jul-2011 13:21:20	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 13:00 FOR TVR EAST OF PILGRIM.
20-Jul-2011 13:25:16	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 13:00 FOR PC FLOWS.
20-Jul-2011 13:32:45	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 13:00 FOR PC FLOWS.
20-Jul-2011 13:36:12	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 13:00 FOR PC FLOWS.
20-Jul-2011 13:40:48	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 13:00 FOR PC FLOWS.
20-Jul-2011 13:46:33	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 13:00 FOR PC FLOWS.
20-Jul-2011 13:54:27	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 13:00 FOR PC FLOWS.
20-Jul-2011 13:57:21	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 13:00 FOR PC FLOWS.
20-Jul-2011 14:26:22	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 14:00 FOR PC FLOWS.
20-Jul-2011 14:36:35	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	07/20/2011 14:00 FOR N/A TVR EAST OF PILGRIM.
20-Jul-2011 15:43:19	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 16:00.
20-Jul-2011 15:44:11	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 16:00 FOR PC FLOWS.
20-Jul-2011 16:02:35	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 16:00 FOR TVR EAST OF PILGRIM.
20-Jul-2011 17:27:48	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 17:00.
20-Jul-2011 17:47:24	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 17:00.
20-Jul-2011 18:48:39	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 18:00.
20-Jul-2011 18:48:39	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN____IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 18:00.
20-Jul-2011 18:48:39	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 18:00.
20-Jul-2011 18:48:39	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 18:00.
20-Jul-2011 18:48:39	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 18:00.
20-Jul-2011 18:48:40	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 18:00.
20-Jul-2011 18:48:40	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 18:00.

20-Jul-2011 19:40:39	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 19:00 FOR GREENWOOD/STATEN ISLAND LOAD POCKET.
20-Jul-2011 19:51:09	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 19:00 FOR GREENWOOD/STATEN ISLAND LOAD POCKET.
20-Jul-2011 19:56:26	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 19:00 FOR GREENWOOD/STATEN ISLAND LOAD POCKET.
20-Jul-2011 20:13:26	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 20:00.
20-Jul-2011 20:23:56	Metering Authority - New York State Electric & Gas REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/20/2011 20:00.
20-Jul-2011 20:28:48	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 20:00 FOR GREENWOOD/STATEN ISLAND LOAD POCKET.
20-Jul-2011 23:12:11	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 23:00 FOR ACE / CPS..
20-Jul-2011 23:15:14	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2011 23:00.

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20-Jul-2011 05:08:45	07/20/2011 05:08:45 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/21/2011 00 to 07/21/2011 23 ARR: 28
20-Jul-2011 05:08:45	07/20/2011 05:08:45 Generator: ASTORIA___2 requested for Day Ahead Reliability in DAM market for 07/21/2011 08 to 07/21/2011 23 ARR: 26
20-Jul-2011 05:08:45	07/20/2011 05:08:45 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/21/2011 00 to 07/21/2011 23 ARR: 28
20-Jul-2011 05:08:45	07/20/2011 05:08:45 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 07/21/2011 00 to 07/21/2011 23 ARR: 28
20-Jul-2011 05:08:45	07/20/2011 05:08:45 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market

	for 07/21/2011 07 to 07/21/2011 21 ARR: 72
20-Jul-2011 05:08:45	07/20/2011 05:08:45 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/21/2011 00 to 07/21/2011 23 ARR: 28
20-Jul-2011 12:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/21/2011 22 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 12:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/21/2011 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 12:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/21/2011 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 12:27:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/21/2011 08 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:05	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:05	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:05	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:05	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:05	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2011 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2011 14 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2011 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2011 23 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2011 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2011 13 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2011 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2011 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 17 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 16:09:06	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/21/2011 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 17:32:05	07/20/2011 17:32:05 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 07/22/2011 00:00:00 to 07/22/2011 23:00:00
20-Jul-2011 18:02:53	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/20/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:02:53	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/20/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:02:53	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 07/20/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:02:53	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/20/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 02 Energy =



	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2011 18:04:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/21/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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20-Jul-2011 15:05:27	Prices in the July 19, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 19, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 21, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Jul-2011 15:20:14	Prices in the July 20, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 20, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.