

NYISO Operational Announcements

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Dispatcher Notices

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17-Jun-2011 06:16:33	Thunder Storm Alert Declared at 06:10.
17-Jun-2011 08:00:38	CON ED TERMINATED THUNDERSTORM ALERT @ 0758
17-Jun-2011 09:18:07	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
17-Jun-2011 09:53:02	Long Island Power Authority has Declared Today a Min Oil Burn Day.
17-Jun-2011 13:12:45	06/17/2011 13:12:28 NYISO large event reserve pick-up executed.
17-Jun-2011 13:18:44	06/17/2011 13:18:28 NYISO large event reserve pick-up executed.
17-Jun-2011 13:35:03	NYISO Locational based curtailment cut 300 MWs. 06/17/2011 13:35 EDT
17-Jun-2011 13:53:19	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/17/2011 13:00 FOR TSA.
17-Jun-2011 13:53:45	CON ED DECLARED TSA @ 1330
17-Jun-2011 16:26:38	NYISO Locational based curtailment cut 200 MWs. 06/17/2011 16:26 EDT
17-Jun-2011 18:10:40	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/17/2011 18:00.
17-Jun-2011 20:53:50	NYISO terminates Thunder Storm Alert at 2051

Committed for Reliability

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17-Jun-2011 05:08:13	06/17/2011 05:08:13 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 06/18/2011 00 to 06/18/2011 23 ARR: Sole Supplier Flag:
17-Jun-2011 05:08:13	06/17/2011 05:08:13 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/18/2011 00 to 06/18/2011 23 ARR: Sole Supplier Flag:

17-Jun-2011 05:08:13	06/17/2011 05:08:13 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 06/18/2011 00 to 06/18/2011 23 ARR: Sole Supplier Flag:
17-Jun-2011 11:48:22	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 06/17/2011 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Other Sole Supplier Flag:
17-Jun-2011 11:51:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/18/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 11:51:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/18/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 11:52:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/18/2011 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 11:52:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/18/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 11:52:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/18/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 11:52:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/18/2011 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 11:52:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/18/2011 20 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 11:53:02	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/18/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 11:53:03	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/18/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
17-Jun-2011 12:45:52	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 06/17/2011 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Other Sole Supplier Flag:
17-Jun-2011 13:34:58	06/17/2011 13:34:58 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 06/20/2011 06:00:00 to 06/20/2011 23:00:00 ARR: Sole Supplier Flag:

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17-Jun-2011 15:12:04	Prices in the June 16, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 16, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 18, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-Jun-2011 15:28:28	Prices in the June 17, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 17, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.