

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Jun-2011 07:09:41	NYISO Locational based curtailment cut 100 MWs. 06/19/2011 07:09 EDT
19-Jun-2011 09:04:41	Long Island Power Authority has Declared Today a Min Oil Burn Day.
19-Jun-2011 13:24:51	NPX initiated curtailment cut 6 MWs. 06/19/2011 13:24 EDT

Committed for Reliability

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Insert Time	Message
19-Jun-2011 05:08:23	06/19/2011 05:08:23 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 06/20/2011 06 to 06/20/2011 23 ARR: Sole Supplier Flag:
19-Jun-2011 05:08:23	06/19/2011 05:08:23 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 06/20/2011 00 to 06/20/2011 23 ARR: Sole Supplier Flag:
19-Jun-2011 05:08:23	06/19/2011 05:08:23 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/20/2011 00 to 06/20/2011 23 ARR: Sole Supplier Flag:
19-Jun-2011 05:08:23	06/19/2011 05:08:23 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 06/20/2011 00 to 06/20/2011 23 ARR: Sole Supplier Flag:
19-Jun-2011 05:08:23	06/19/2011 05:08:23 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 06/20/2011 06 to 06/20/2011 23 ARR: Sole Supplier Flag:
19-Jun-2011 10:21:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/20/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
19-Jun-2011 10:21:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/20/2011 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
19-Jun-2011 10:21:27	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/20/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
19-Jun-2011 10:21:27	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/20/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:

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Insert Time	Message
19-Jun-2011 14:07:44	Prices in the June 18, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 18, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 20, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-Jun-2011 14:21:20	Prices in the June 19, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 19, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.