

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-May-2011 17:36:37	O H initiated curtailment cut 50 MWs. 05/01/2011 17:36 EDT
01-May-2011 23:48:23	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/01/2011 23:00 FOR ACE.
01-May-2011 23:52:30	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/01/2011 23:00.

Committed for Reliability

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Insert Time	Message
01-May-2011 05:09:45	05/01/2011 05:09:45 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 05/02/2011 14 to 05/02/2011 23
01-May-2011 05:09:45	05/01/2011 05:09:45 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/02/2011 00 to 05/02/2011 23
01-May-2011 05:09:45	05/01/2011 05:09:45 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/02/2011 00 to 05/02/2011 23
01-May-2011 05:09:45	05/01/2011 05:09:45 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 05/02/2011 00 to 05/02/2011 23
01-May-2011 05:09:45	05/01/2011 05:09:45 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/02/2011 00 to 05/02/2011 23
01-May-2011 12:06:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/02/2011 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2011 12:06:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/02/2011 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2011 12:06:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/02/2011 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2011 12:06:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/02/2011 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2011 12:06:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/02/2011 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2011 12:06:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/02/2011 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2011 12:06:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/02/2011 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2011 12:06:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/02/2011 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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01-May-2011 10:08:26	Prices in the April 30, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 30, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are
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	correct.
01-May-2011 14:23:50	Prices in the April 30, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 30, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 02, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-May-2011 14:31:23	Prices in the May 01, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 01, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.