

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
27-May-2011 01:07:59	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 01:00 FOR contingency.
27-May-2011 01:21:24	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 02:00.
27-May-2011 01:32:34	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 01:00.
27-May-2011 04:40:16	H Q initiated curtailment cut 19 MWs. 05/27/2011 04:40 EDT
27-May-2011 07:17:12	Long Island Power Authority has Declared Today a Min Oil Burn Day.
27-May-2011 07:36:56	Metering Authority - New York State Electric & Gas REQUESTS BEACON____ LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2011 07:00 FOR Communications.
27-May-2011 07:58:01	Metering Authority - Niagara Mohawk REMOVES LOWER____ HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2011 07:00.
27-May-2011 08:29:40	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
27-May-2011 08:51:26	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 08:00 FOR .
27-May-2011 08:52:54	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 08:00.
27-May-2011 13:57:44	Metering Authority - Niagara Mohawk REQUESTS LOWER____ HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2011 13:00 FOR Distribution Ctg's.
27-May-2011 13:59:28	Metering Authority - Niagara Mohawk UPDATES LOWER____ HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2011

	13:00 FOR Distribution Ctg'y's.
27-May-2011 14:39:12	Metering Authority - New York State Electric & Gas REMOVES BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2011 14:00.
27-May-2011 14:46:09	Metering Authority - New York State Electric & Gas REMOVES BEACON___LESR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2011 15:00.
27-May-2011 21:12:52	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2011 00:00 FOR Distribution Ctg'y's.
27-May-2011 22:08:16	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 22:00 FOR .
27-May-2011 22:15:39	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 22:00.
27-May-2011 22:43:50	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 22:00 FOR P/C loading.
27-May-2011 22:44:04	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 22:00 FOR P/C loading.
27-May-2011 22:44:20	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 23:00 FOR P/C loading.
27-May-2011 22:50:55	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 22:00 FOR P/C loading.
27-May-2011 23:09:10	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 23:00.
27-May-2011 23:31:40	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 23:00 FOR P/C loading..
27-May-2011 23:31:58	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2011 00:00 FOR P/C loading..
27-May-2011 23:44:25	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/27/2011 23:00 FOR P/C loading.

Committed for Reliability

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Insert Time	Message
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27-May-2011 02:12:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 05/27/2011 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 02:12:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2011 20 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 05:08:08	05/27/2011 05:08:08 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/28/2011 00 to 05/28/2011 23 ARR: Sole Supplier Flag:
27-May-2011 10:43:05	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/28/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:
27-May-2011 10:43:05	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/28/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. ARR: Sole Supplier Flag:

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Insert Time	Message
27-May-2011 14:34:41	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/25/2011 in hours (13)
27-May-2011 14:34:41	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/25/2011 in hours (13)
27-May-2011 14:54:00	The Real Time Energy prices have been updated in the MIS for 05/25/2011 in hours (12,13)
27-May-2011 14:54:00	The Real Time ANCILLARY prices have been updated in the MIS for 05/25/2011 in hours (12,13)
27-May-2011 15:59:40	The Real TimeUpdate of the Real time Ancillary prices in the MIS for 05/25/2011 resulted in no hours changing.
27-May-2011 15:59:40	The Real Time Energy prices have been updated in the MIS for 05/25/2011 in hours (12,13)

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Insert Time	Message
27-May-2011 15:56:10	NYISO is reserving HB 13 in the May 26, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 26, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 28, 2011 Day-Ahead Market encompassing Energy, Regulation,

and Operating Reserves are correct.

27-May-2011 17:21:19

Prices in the May 27, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 27, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.