

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-May-2011 15:53:11	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2011 15:00 FOR ACE.
11-May-2011 16:01:06	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2011 16:00.
11-May-2011 16:46:00	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2011 16:00 FOR PC FLOWS.
11-May-2011 20:43:18	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/12/2011 00:00 FOR PC FLOWS.
11-May-2011 21:35:53	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2011 21:00.

Committed for Reliability

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Insert Time	Message
11-May-2011 05:09:47	05/11/2011 05:09:47 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/12/2011 00 to 05/12/2011 23
11-May-2011 05:09:47	05/11/2011 05:09:47 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 05/12/2011 00 to 05/12/2011 23
11-May-2011 05:09:47	05/11/2011 05:09:47 Generator: NEG CENTRAL___INDECK requested for Day Ahead Reliability in DAM market for 05/12/2011 08 to 05/12/2011 20
11-May-2011 05:09:47	05/11/2011 05:09:47 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/12/2011 00 to 05/12/2011 23
11-May-2011 10:43:50	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/12/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-May-2011 10:43:50	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/12/2011 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2011 10:44:24	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/12/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2011 10:44:24	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/12/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2011 10:45:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/12/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2011 10:45:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/12/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2011 14:17:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/12/2011 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2011 14:17:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/12/2011 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2011 14:17:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/12/2011 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-May-2011 14:17:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/12/2011 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2011 14:17:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/12/2011 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-May-2011 09:51:33	Day Ahead Load Pocket Thresholds have been updated for market day of: May 15, 2011 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$4.56 STATEN ISLAND \$3.60 EAST RIVER \$4.09 IN CITY 345/138 \$3.41 ASTORIA EAST/COR/JAMAICA \$2.86 ASTOR WEST/QUEENB/VERNON \$3.02 ASTORIA WEST/QUEENSBRIDG \$2.71 VERNON/GREENWOOD \$3.69 GREENWOOD/STATEN ISLAND \$2.44
11-May-2011 09:52:05	Real Time Load Pocket Thresholds will be updated as of: May 15, 2011 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$19.44 STATEN ISLAND \$14.75 EAST RIVER \$17.47 IN CITY 345/138 \$16.19 ASTORIA EAST/COR/JAMAICA \$13.18 ASTOR WEST/QUEENB/VERNON \$11.37 ASTORIA WEST/QUEENSBRIDG \$10.73 VERNON/GREENWOOD \$15.30 GREENWOOD/STATEN ISLAND \$7.04

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Insert Time	Message
11-May-2011 13:55:14	Prices in the May 10, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 10, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 12, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-May-2011 15:06:46	Prices in the May 11, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 11, 2011 Hour-Ahead

Market for the period hours beginning 0 through 11 are correct.