

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-May-2011 01:08:36	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 01:00.
09-May-2011 04:35:28	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 04:00 FOR 69kv contingency.
09-May-2011 05:44:35	Metering Authority - Central Hudson Gas and Electr REQUESTS ASHOKAN___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 05:00 FOR high voltage.
09-May-2011 06:34:24	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 06:00 FOR 69kv contingency.
09-May-2011 07:27:42	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 07:00 FOR 69kV contingency.
09-May-2011 08:04:19	Metering Authority - Central Hudson Gas and Electr REMOVES ASHOKAN___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 08:00.
09-May-2011 08:05:45	Metering Authority - Central Hudson Gas and Electr REMOVES ASHOKAN___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 09:00.
09-May-2011 08:33:34	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 08:00 FOR 69 KV CTGY.
09-May-2011 09:28:50	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 09:00 FOR 69kv contingency.
09-May-2011 10:08:11	Metering Authority - Niagara Mohawk REQUESTS

	SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 10:00 FOR Transmission flows.
09-May-2011 12:03:51	NYISO Locational based curtailment cut 50 MWs. 05/09/2011 12:03 EDT
09-May-2011 12:33:32	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 12:00 FOR 69kV contingency.
09-May-2011 15:14:48	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 15:00.
09-May-2011 17:53:24	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 17:00 FOR 69kV contingency.
09-May-2011 18:14:50	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 18:00 FOR 69kV contingency.
09-May-2011 18:38:42	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 18:00 FOR 69kV contingency.
09-May-2011 19:49:05	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 19:00 FOR P/C Loading.
09-May-2011 20:14:49	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 20:00 FOR p/c loading.
09-May-2011 20:39:07	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 20:00 FOR P/C loading.
09-May-2011 21:11:53	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 21:00 FOR P/C loading.
09-May-2011 21:20:18	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 21:00 FOR P/C loading.
09-May-2011 21:44:36	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 05/10/2011 00:00 FOR P/C Loading.
09-May-2011 21:44:37	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2011 00:00 FOR 69kV contingency.
09-May-2011 21:44:38	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2011 00:00 FOR p/c loading.
09-May-2011 21:44:39	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2011 00:00 FOR 69 KV CTGY.
09-May-2011 21:44:39	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2011 00:00 FOR 69kv contingency.
09-May-2011 21:44:39	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2011 00:00 FOR 69kV contingency.
09-May-2011 21:54:37	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/09/2011 21:00.
09-May-2011 22:53:36	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/10/2011 00:00.
09-May-2011 23:05:31	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/09/2011 23:00 FOR ACE.
09-May-2011 23:30:17	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/09/2011 23:00.

Committed for Reliability

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Insert Time	Message
09-May-2011 05:09:43	05/09/2011 05:09:43 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/10/2011 00 to 05/10/2011 23
09-May-2011 05:09:43	05/09/2011 05:09:43 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/10/2011 00 to 05/10/2011 23
09-May-2011 05:09:43	05/09/2011 05:09:43 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market

	for 05/10/2011 00 to 05/10/2011 23
09-May-2011 10:09:59	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 08 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:09:59	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 09 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 14 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 13 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 11 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 10 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 15 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 16 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 17 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 18 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 19 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 20 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:10:00	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 05/10/2011 12 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:33:35	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/10/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:34:41	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/10/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 10:34:41	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/10/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 05/10/2011 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	05/10/2011 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:52	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2011 12:15:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/10/2011 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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09-May-2011 13:20:56	Prices in the May 08, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 08, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 10, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-May-2011 14:24:50	Prices in the May 09, 2011 Real-Time Market for the

period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 09, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.