NYISO Operational Announcements

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Insert Time	Message
12-Apr-2011 00:34:56	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/12/2011 00:00 FOR .
12-Apr-2011 00:54:01	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/12/2011 00:00.
12-Apr-2011 01:31:24	O H initiated curtailment cut 407 MWs. 04/12/2011 01:31 EDT
12-Apr-2011 03:16:52	NPX initiated curtailment cut 117 MWs. 04/12/2011 03:16 EDT
12-Apr-2011 06:07:00	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/12/2011 06:00 FOR .
12-Apr-2011 06:11:50	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/12/2011 06:00.
12-Apr-2011 06:38:10	NPX initiated curtailment cut 150 MWs. 04/12/2011 06:38 EDT
12-Apr-2011 10:37:46	Metering Authority - Long Island Power Authority REQUESTS CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/12/2011 10:00 FOR for 69KV security.
12-Apr-2011 14:24:09	Metering Authority - Niagara Mohawk REMOVES LOWER___HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/12/2011 14:00.
12-Apr-2011 15:01:57	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/12/2011 15:00 FOR 34.5KV transmission limitation.
12-Apr-2011 17:34:36	Metering Authority - Long Island Power Authority REMOVES CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/12/2011 17:00.
12-Apr-2011 21:02:07	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR

	TO RELIABILITY AT START TIME 04/13/2011 00:00 FOR 34.5KV transmission limitation.

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12-Apr-2011 05:10:03	04/12/2011 05:10:03 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 04/13/2011 00 to 04/13/2011 23
12-Apr-2011 05:10:03	04/12/2011 05:10:03 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 04/13/2011 00 to 04/13/2011 23
12-Apr-2011 05:10:03	04/12/2011 05:10:03 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 04/13/2011 00 to 04/13/2011 23
12-Apr-2011 05:10:03	04/12/2011 05:10:03 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/13/2011 00 to 04/13/2011 23
12-Apr-2011 05:10:03	04/12/2011 05:10:03 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 04/13/2011 00 to 04/13/2011 23
12-Apr-2011 05:10:03	04/12/2011 05:10:03 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 04/13/2011 00 to 04/13/2011 23
12-Apr-2011 05:10:03	04/12/2011 05:10:03 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 04/13/2011 00 to 04/13/2011 23
12-Apr-2011 05:10:03	04/12/2011 05:10:03 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 04/13/2011 00 to 04/13/2011 23
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 15 Energy = 73 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 22 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 12:19:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/13/2011 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Apr-2011 15:22:32	04/12/2011 15:22:32 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 04/16/2011 00:00:00 to 04/17/2011 23:00:00

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Insert Time	Message
12-Apr-2011 14:08:41	Day Ahead Load Pocket Thresholds have been updated for market day of: April 15, 2011 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $5.15 STATEN ISLAND $4.01 EAST RIVER $4.63 IN CITY 345/138 $3.78 ASTORIA EAST/COR/JAMAICA $3.20 ASTOR WEST/QUEENB/VERNON $3.35 ASTORIA WEST/QUEENSBRIDG $3.00 VERNON/GREENWOOD $4.08 GREENWOOD/STATEN ISLAND $2.68
12-Apr-2011 14:09:55	Real Time Load Pocket Thresholds will be updated as of: April 15, 2011 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $22.47 STATEN ISLAND $16.75 EAST RIVER $20.19 IN CITY 345/138 $18.36 ASTORIA EAST/COR/JAMAICA $14.89 ASTOR WEST/QUEENB/VERNON $11.91

	ASTORIA WEST/QUEENSBRIDG $11.25 VERNON/GREENWOOD $17.17 GREENWOOD/STATEN ISLAND $7.79

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Insert Time	Message
12-Apr-2011 14:42:45	Prices in the April 11, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 11, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 13, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Apr-2011 16:40:18	Prices in the April 12, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 12, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.