NYISO Operational Announcements

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Insert Time	Message
25-Apr-2011 03:58:44	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/25/2011 03:00 FOR BREAKER TROUBLE.
25-Apr-2011 07:59:49	Metering Authority - Niagara Mohawk REQUESTS WEST CANADA___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/25/2011 07:00 FOR Distribution outage.
25-Apr-2011 13:24:58	H Q initiated curtailment cut 9 MWs. 04/25/2011 13:24 EDT
25-Apr-2011 16:24:00	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/25/2011 16:00 FOR ACE.
25-Apr-2011 16:30:55	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/25/2011 16:00.
25-Apr-2011 21:30:05	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/26/2011 00:00 FOR local security.
25-Apr-2011 21:30:05	Metering Authority - Niagara Mohawk REQUESTS WEST CANADA___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/26/2011 00:00 FOR Distribution outage.

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25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23

25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 05:09:22	04/25/2011 05:09:22 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 04/26/2011 00 to 04/26/2011 23
25-Apr-2011 10:31:41	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 04/26/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Apr-2011 12:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/26/2011 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Apr-2011 12:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/26/2011 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Apr-2011 12:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/26/2011 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
25-Apr-2011 12:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/26/2011 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Apr-2011 12:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/26/2011 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Apr-2011 12:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/26/2011 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Apr-2011 12:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/26/2011 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Apr-2011 12:46:29	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/26/2011 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
25-Apr-2011 14:16:03	Prices in the April 24, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 24, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 26, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
25-Apr-2011 15:22:13	Prices in the April 25, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 25, 2011 Hour-Ahead

	Market for the period hours beginning 0 through 11 are correct.