NYISO Operational Announcements

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Insert Time	Message
18-Apr-2011 01:00:46	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/18/2011 01:00.
18-Apr-2011 03:40:35	NYISO Locational based curtailment cut 200 MWs. 04/18/2011 03:40 EDT
18-Apr-2011 05:28:01	Metering Authority - Niagara Mohawk REQUESTS GILBOA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/18/2011 05:00 FOR Pump test.
18-Apr-2011 05:49:27	Metering Authority - Niagara Mohawk REMOVES GILBOA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/18/2011 05:00.
18-Apr-2011 07:37:46	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/18/2011 07:00 FOR P/C loading.
18-Apr-2011 08:18:11	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/18/2011 08:00 FOR P/C loading.
18-Apr-2011 10:50:32	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/18/2011 10:00.
18-Apr-2011 11:01:47	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/18/2011 11:00 FOR P/C loading.
18-Apr-2011 21:27:30	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/19/2011 00:00 FOR P/C loading.
18-Apr-2011 21:27:31	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/19/2011 00:00 FOR local security.

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18-Apr-2011 05:09:54	04/18/2011 05:09:54 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 04/19/2011 00 to 04/19/2011 23
18-Apr-2011 05:09:54	04/18/2011 05:09:54 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 04/19/2011 00 to 04/19/2011 23
18-Apr-2011 05:09:54	04/18/2011 05:09:54 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 04/19/2011 00 to 04/19/2011 23
18-Apr-2011 05:09:54	04/18/2011 05:09:54 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 04/19/2011 00 to 04/19/2011 23
18-Apr-2011 05:09:54	04/18/2011 05:09:54 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 04/19/2011 00 to 04/19/2011 23
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2011 13:08:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/19/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-Apr-2011 14:14:29	Prices in the April 17, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 17, 2011 Hour-Ahead Market for the period hours beginning 12 through 23

	are correct. Prices in the April 19, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Apr-2011 16:29:38	Prices in the April 18, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 18, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.