

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Mar-2011 09:09:27	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
02-Mar-2011 13:20:33	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/02/2011 13:00 FOR .
02-Mar-2011 13:32:27	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/02/2011 13:00 FOR .
02-Mar-2011 14:29:02	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/02/2011 14:00 FOR FARRAGUT TRIP.
02-Mar-2011 15:08:43	NYISO Locational based curtailment cut 200 MWs. 03/02/2011 15:08 EST
02-Mar-2011 18:00:19	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/02/2011 18:00.
02-Mar-2011 18:11:24	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/02/2011 18:00.
02-Mar-2011 18:12:02	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/02/2011 19:00.
02-Mar-2011 18:12:02	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/02/2011 18:00.
02-Mar-2011 18:12:02	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/02/2011 18:00.

Committed for Reliability

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Insert Time	Message
02-Mar-2011 05:10:03	03/02/2011 05:10:03 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 03/03/2011 00 to 03/03/2011 23
02-Mar-2011 05:10:03	03/02/2011 05:10:03 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/03/2011 00 to 03/03/2011 23
02-Mar-2011 05:10:03	03/02/2011 05:10:03 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/03/2011 00 to 03/03/2011 23
02-Mar-2011 05:10:03	03/02/2011 05:10:03 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 03/03/2011 00 to 03/03/2011 23
02-Mar-2011 05:10:03	03/02/2011 05:10:03 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 03/03/2011 07 to 03/03/2011 21
02-Mar-2011 05:10:03	03/02/2011 05:10:03 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 03/03/2011 00 to 03/03/2011 23
02-Mar-2011 05:10:03	03/02/2011 05:10:03 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 03/03/2011 00 to 03/03/2011 23
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 03/03/2011 08 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 07 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 06 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 05 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 04 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 03 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 02 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 01 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/03/2011 00 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 18 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 23 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 21 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 20 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 19 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 13 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 15 Energy = 153 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 17 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2011 13:27:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/03/2011 22 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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02-Mar-2011 14:04:16	Prices in the March 01, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 01, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 03, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Mar-2011 14:11:14	Prices in the March 02, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 02, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.