

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
04-Mar-2011 03:04:58	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 03:00 FOR ACE.
04-Mar-2011 03:12:16	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 03:00.
04-Mar-2011 04:45:57	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 04:00 FOR P/C LOADING.
04-Mar-2011 04:47:58	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 06:00.
04-Mar-2011 04:54:42	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 04:00 FOR P/C LOADING.
04-Mar-2011 05:04:58	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 05:00.
04-Mar-2011 07:08:20	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 07:00 FOR 262 P/C FLOW.
04-Mar-2011 20:55:50	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 20:00 FOR 262 P/C FLOW.
04-Mar-2011 21:06:05	NYISO Locational based curtailment cut 200 MWs. 03/04/2011 21:06 EST
04-Mar-2011 21:43:12	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/04/2011 21:00.

Committed for Reliability

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Insert Time	Message
04-Mar-2011 05:09:54	03/04/2011 05:09:54 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 03/05/2011 00 to 03/05/2011 23
04-Mar-2011 05:09:54	03/04/2011 05:09:54 Generator: NORTHPORT___3

	requested for Day Ahead Reliability in DAM market for 03/05/2011 00 to 03/05/2011 23
04-Mar-2011 05:09:54	03/04/2011 05:09:54 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 03/05/2011 00 to 03/05/2011 23
04-Mar-2011 05:09:54	03/04/2011 05:09:54 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 03/05/2011 00 to 03/05/2011 23
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 23 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 22 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 21 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 20 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 19 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 18 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 17 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 16 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 15 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 14 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 11:27:34	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/04/2011 13 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 06 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 21 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 03/05/2011 22 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 15:21:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/05/2011 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/05/2011 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/05/2011 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/05/2011 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/05/2011 19 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/05/2011 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/05/2011 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/05/2011 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/05/2011 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/05/2011 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/05/2011 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/05/2011 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/05/2011 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/05/2011 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/05/2011 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Mar-2011 19:05:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/05/2011 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
04-Mar-2011 15:47:58	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 03/04/2011 in hours (03)
04-Mar-2011 15:47:59	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 03/04/2011 in hours (03)

Market Pricing Notices

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Insert Time	Message
04-Mar-2011 14:33:49	Prices in the March 03, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 03, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 05, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
04-Mar-2011 16:17:24	Prices in the March 04, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 3,4 in the March 04, 2011 Hour-Ahead Market for the period hours beginning 0 through 11.