

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
11-Mar-2011 03:41:25	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2011 03:00 FOR .
11-Mar-2011 03:42:00	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT__3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2011 03:00 FOR .
11-Mar-2011 03:45:20	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2011 03:00 FOR .
11-Mar-2011 03:46:03	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2011 03:00 FOR .
11-Mar-2011 03:46:19	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2011 03:00 FOR .
11-Mar-2011 04:04:14	Metering Authority - Long Island Power Authority REMOVES NORTHPORT__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2011 04:00.
11-Mar-2011 04:04:15	Metering Authority - Long Island Power Authority REMOVES NORTHPORT__3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/11/2011 04:00.
11-Mar-2011 08:23:48	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2011 08:00 FOR Post contingency flows.
11-Mar-2011 08:35:49	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/11/2011 08:00 FOR Post contingency flows.
11-Mar-2011 08:47:20	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 03/11/2011 08:00 FOR Post contingency flows.
11-Mar-2011 09:03:48	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/11/2011 09:00 FOR Post contingency flows.
11-Mar-2011 22:01:38	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/11/2011 22:00 FOR Post contingency flows.
11-Mar-2011 23:12:09	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/11/2011 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
11-Mar-2011 05:09:53	03/11/2011 05:09:53 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 03/12/2011 00 to 03/12/2011 23
11-Mar-2011 05:09:53	03/11/2011 05:09:53 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/12/2011 00 to 03/12/2011 23
11-Mar-2011 05:09:53	03/11/2011 05:09:53 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 03/12/2011 00 to 03/12/2011 23
11-Mar-2011 05:09:53	03/11/2011 05:09:53 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 03/12/2011 00 to 03/12/2011 23
11-Mar-2011 05:09:53	03/11/2011 05:09:53 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 03/12/2011 00 to 03/12/2011 23
11-Mar-2011 14:22:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 03/11/2011 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 14:22:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 03/11/2011 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 14:22:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 03/11/2011 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 14:22:23	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 03/11/2011 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 14:22:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 03/11/2011 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 14:22:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 03/11/2011 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 14:22:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 03/11/2011 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 14:22:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 03/11/2011 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/12/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 13 Energy = 75 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 15:34:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/12/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:14	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/12/2011 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/12/2011 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Mar-2011 19:57:15	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/12/2011 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
11-Mar-2011 14:09:37	Day Ahead Load Pocket Thresholds have been updated for market day of: March 15, 2011 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$6.39 STATEN ISLAND \$4.98 EAST RIVER \$5.79 IN CITY 345/138 \$4.79 ASTORIA EAST/COR/JAMAICA \$4.11 ASTOR WEST/QUEENB/VERNON \$4.28 ASTORIA WEST/QUEENSBRIDG \$3.83 VERNON/GREENWOOD \$5.14 GREENWOOD/STATEN ISLAND \$3.54
11-Mar-2011 14:09:52	Real Time Load Pocket Thresholds will be updated as of: March 15, 2011 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$25.96 STATEN ISLAND \$19.87 EAST RIVER \$23.79 IN CITY 345/138 \$21.67 ASTORIA

EAST/COR/JAMAICA \$18.09 ASTOR
WEST/QUEENB/VERNON \$14.90 ASTORIA
WEST/QUEENSBRIDG \$14.04
VERNON/GREENWOOD \$20.92
GREENWOOD/STATEN ISLAND \$10.72

Market Pricing Notices

[back to top](#)

Insert Time	Message
11-Mar-2011 14:19:18	Prices in the March 10, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 10, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 12, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Mar-2011 14:29:10	Prices in the March 11, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 11, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.