

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
21-Mar-2011 08:19:28	NPX initiated curtailment cut 205 MWs. 03/21/2011 08:19 EDT
21-Mar-2011 10:02:49	NPX initiated curtailment cut 150 MWs. 03/21/2011 10:02 EDT
21-Mar-2011 13:15:42	CONSOLIDATED EDISON DECLARED TODAY A MIN OIL BURN DAY.
21-Mar-2011 13:49:57	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/22/2011 00:00 FOR 1X1 MINGEN OPERTION. NYISO SECURITY..
21-Mar-2011 14:19:03	NPX initiated curtailment cut 200 MWs. 03/21/2011 14:19 EDT
21-Mar-2011 17:21:09	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/21/2011 17:00 FOR 69KV P/C LOADING.
21-Mar-2011 19:02:39	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/21/2011 19:00.

## Committed for Reliability

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Insert Time	Message
21-Mar-2011 05:09:47	03/21/2011 05:09:47 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 03/22/2011 00 to 03/22/2011 23
21-Mar-2011 05:09:47	03/21/2011 05:09:47 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 03/22/2011 00 to 03/22/2011 23
21-Mar-2011 05:09:47	03/21/2011 05:09:47 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 03/22/2011 00 to 03/22/2011 23
21-Mar-2011 05:09:47	03/21/2011 05:09:47 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 03/22/2011 00 to 03/22/2011 23
21-Mar-2011 05:09:47	03/21/2011 05:09:47 Generator: INDECK___OLEAN

	requested for Day Ahead Reliability in DAM market for 03/22/2011 07 to 03/22/2011 22
21-Mar-2011 05:09:47	03/21/2011 05:09:47 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/22/2011 00 to 03/22/2011 23
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 03 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 02 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 01 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 00 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 05 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 06 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 07 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/22/2011 04 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 08 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 09 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 23 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 22 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 21 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 20 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 19 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 18 Energy = 159 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 17 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 16 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 15 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 14 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 13 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 10 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 11 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 10:36:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/22/2011 12 Energy = 159 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 11:20:44	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 03/22/2011 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 11:20:44	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 03/22/2011 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 14:46:26	03/21/2011 14:46:26 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 03/23/2011 00:00:00 to 03/23/2011 23:00:00
21-Mar-2011 15:30:13	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/22/2011 18 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2011 15:30:35	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 03/22/2011 21 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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21-Mar-2011 14:30:05	Prices in the March 20, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 20, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 22, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Mar-2011 14:54:53	Prices in the March 21, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 21, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.