

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
01-Mar-2011 06:37:28	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 06:00 FOR 230KV CONTINGENCIES.
01-Mar-2011 06:37:57	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 06:00 FOR 230KV CONTINGENCIES.
01-Mar-2011 07:19:00	NYISO Locational based curtailment cut 200 MWs. 03/01/2011 07:19 EST
01-Mar-2011 07:21:43	Long Island Power Authority has Declared Today a Min Oil Burn Day.
01-Mar-2011 07:32:43	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 07:00 FOR P/C loading.
01-Mar-2011 07:42:29	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 07:00 FOR P/C loading.
01-Mar-2011 10:07:31	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
01-Mar-2011 10:34:41	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 10:00.
01-Mar-2011 10:55:34	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 10:00 FOR 230KV CONTINGENCIES.
01-Mar-2011 10:55:45	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 10:00 FOR 230KV CONTINGENCIES.
01-Mar-2011 11:30:27	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 11:00.
01-Mar-2011 11:30:28	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 03/01/2011 11:00.
01-Mar-2011 22:36:41	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 22:00 FOR .
01-Mar-2011 22:41:48	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2011 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
01-Mar-2011 05:09:59	03/01/2011 05:09:59 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 03/02/2011 00 to 03/02/2011 23
01-Mar-2011 05:09:59	03/01/2011 05:09:59 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 03/02/2011 00 to 03/02/2011 23
01-Mar-2011 05:09:59	03/01/2011 05:09:59 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 03/02/2011 00 to 03/02/2011 23
01-Mar-2011 05:09:59	03/01/2011 05:09:59 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 03/02/2011 00 to 03/02/2011 23
01-Mar-2011 05:09:59	03/01/2011 05:09:59 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 03/02/2011 00 to 03/02/2011 23
01-Mar-2011 05:09:59	03/01/2011 05:09:59 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 03/02/2011 00 to 03/02/2011 23
01-Mar-2011 11:12:35	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 03/02/2011 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:33	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 06 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 03/02/2011 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 23 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/02/2011 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 11:32:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/02/2011 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__ OLEAN scheduled for local reliability in DAM market for 03/02/2011 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/02/2011 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/02/2011 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/02/2011 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/02/2011 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/02/2011 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/02/2011 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/02/2011 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/02/2011 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/02/2011 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/02/2011 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/02/2011 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/02/2011 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/02/2011 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2011 18:55:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/02/2011 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

#### Market Pricing Notices

[back to top](#)

Insert Time	Message
-------------	---------

01-Mar-2011 14:17:14	Prices in the February 28, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 28, 2011 Hour-Ahead Market for the period hours beginning 12
----------------------	--

	through 23 are correct. Prices in the March 02, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Mar-2011 15:36:33	Prices in the March 01, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 01, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.