

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
08-Mar-2011 16:06:13	NYISO Locational based curtailment cut 106 MWs. VFT isn't working 03/08/2011 16:06 EST

Committed for Reliability

[back to top](#)

Insert Time	Message
08-Mar-2011 05:10:05	03/08/2011 05:10:05 Generator: BARRETT__1 requested for Day Ahead Reliability in DAM market for 03/09/2011 00 to 03/09/2011 23
08-Mar-2011 05:10:05	03/08/2011 05:10:05 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 03/09/2011 07 to 03/09/2011 21
08-Mar-2011 05:10:05	03/08/2011 05:10:05 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 03/09/2011 00 to 03/09/2011 23
08-Mar-2011 05:10:05	03/08/2011 05:10:05 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 03/09/2011 00 to 03/09/2011 23
08-Mar-2011 05:10:05	03/08/2011 05:10:05 Generator: GREENIDGE__4 requested for Day Ahead Reliability in DAM market for 03/09/2011 00 to 03/09/2011 23
08-Mar-2011 05:10:05	03/08/2011 05:10:05 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 03/09/2011 00 to 03/09/2011 23
08-Mar-2011 10:53:15	03/08/2011 10:53:15 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 03/10/2011 00:00:00 to 03/10/2011 23:00:00
08-Mar-2011 10:53:45	03/08/2011 10:53:45 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 03/11/2011 00:00:00 to 03/11/2011 23:00:00
08-Mar-2011 13:00:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 00 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 11 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 22 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 21 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 01 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 02 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 03 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 04 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 05 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 03/09/2011 06 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 07 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 08 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 09 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 10 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 12 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 13 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 14 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/09/2011 15 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 16 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 17 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 18 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 19 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2011 13:00:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/09/2011 20 Energy = 145 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
08-Mar-2011 14:20:42	Prices in the March 07, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 07, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 09, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Mar-2011 14:50:30	Prices in the March 08, 2011 Real-Time Market for the

period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 08, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.