

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
17-Mar-2011 01:09:34	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/17/2011 01:00 FOR COMMUNICATIONS.
17-Mar-2011 01:19:16	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/17/2011 01:00.
17-Mar-2011 01:51:33	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/17/2011 01:00.
17-Mar-2011 20:07:52	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/17/2011 20:00 FOR ACE.
17-Mar-2011 20:14:28	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/17/2011 20:00.

## Committed for Reliability

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Insert Time	Message
17-Mar-2011 05:09:49	03/17/2011 05:09:49 Generator: GREENIDGE____4 requested for Day Ahead Reliability in DAM market for 03/18/2011 00 to 03/18/2011 23
17-Mar-2011 05:09:49	03/17/2011 05:09:49 Generator: NORTHPORT____4 requested for Day Ahead Reliability in DAM market for 03/18/2011 00 to 03/18/2011 23
17-Mar-2011 05:09:49	03/17/2011 05:09:49 Generator: BARRETT____2 requested for Day Ahead Reliability in DAM market for 03/18/2011 00 to 03/18/2011 23
17-Mar-2011 05:09:49	03/17/2011 05:09:49 Generator: BARRETT____1 requested for Day Ahead Reliability in DAM market for 03/18/2011 00 to 03/18/2011 23
17-Mar-2011 05:09:49	03/17/2011 05:09:49 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 03/18/2011 00 to 03/18/2011 23
17-Mar-2011 13:17:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	03/18/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 16 Energy = 75 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 13:17:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 03/18/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Mar-2011 14:41:34	03/17/2011 14:41:34 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 03/22/2011 00:00:00 to 03/25/2011 23:00:00

#### Market Monitor Notices

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17-Mar-2011 14:17:40	Prices in the March 16, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 16, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 18, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-Mar-2011 14:22:41	Prices in the March 17, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 17, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.