NYISO Operational Announcements

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Insert Time	Message
23-Feb-2011 05:58:10	The NYISO has experienced a problem with RTC posting
23-Feb-2011 06:07:24	02/23/2011 06:05:36 NYISO large event reserve pick-up executed.
23-Feb-2011 06:17:07	The NYISO has experienced a problem with RTC posting
23-Feb-2011 07:29:32	O H initiated curtailment cut 300 MWs. 02/23/2011 07:29 EST
23-Feb-2011 07:29:41	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/23/2011 07:00 FOR P/C FLOWS..
23-Feb-2011 07:35:56	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/23/2011 07:00 FOR Post Cont Flows..
23-Feb-2011 07:36:29	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/23/2011 07:00 FOR Post Cont Flows..
23-Feb-2011 07:38:49	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/23/2011 07:00 FOR P/C FLOWS..
23-Feb-2011 07:45:56	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/23/2011 07:00.
23-Feb-2011 07:47:58	02/23/2011 07:47:48 NYISO large event reserve pick-up executed.
23-Feb-2011 10:26:05	ISO UPDATES NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/23/2011 10:00 FOR HAM STARTUP FOLLOWING UNIT DERATE.
23-Feb-2011 11:01:02	ISO REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/23/2011 11:00 FOR HAM STARTUP FOLLOWING UNIT DERATE.
23-Feb-2011 13:04:20	NYISO Locational based curtailment cut 79 MWs.

	02/23/2011 13:04 EST
23-Feb-2011 20:57:20	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/23/2011 20:00.
23-Feb-2011 23:58:57	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/23/2011 23:00 FOR ACE.
23-Feb-2011 23:59:08	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2011 00:00 FOR ACE.

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Insert Time	Message
23-Feb-2011 05:22:37	02/23/2011 05:22:37 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 05:22:37	02/23/2011 05:22:37 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 05:22:37	02/23/2011 05:22:37 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 05:22:37	02/23/2011 05:22:37 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 05:22:37	02/23/2011 05:22:37 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 05:22:37	02/23/2011 05:22:37 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 06:00:59	02/23/2011 06:00:59 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 06:00:59	02/23/2011 06:00:59 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 06:00:59	02/23/2011 06:00:59 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 06:00:59	02/23/2011 06:00:59 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23

23-Feb-2011 06:00:59	02/23/2011 06:00:59 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 06:00:59	02/23/2011 06:00:59 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/24/2011 00 to 02/24/2011 23
23-Feb-2011 12:35:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 00 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 22 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 20 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 19 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 18 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 17 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 16 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/24/2011 15 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 14 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 13 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 12 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 11 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 10 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 09 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 08 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/24/2011 07 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 06 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 05 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 04 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 03 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 02 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 01 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 12:35:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/24/2011 21 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Feb-2011 14:58:56	02/23/2011 14:58:56 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 02/26/2011 00:00:00 to

	03/02/2011 23:00:00

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Insert Time	Message
23-Feb-2011 15:17:31	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 02/23/2011 in hours (01,02,03,04)
23-Feb-2011 15:17:33	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 02/23/2011 in hours (01,02,03)

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Insert Time	Message
23-Feb-2011 15:17:57	Prices in the February 22, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 22, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 24, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
23-Feb-2011 16:19:28	Prices in the February 23, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 23, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.