# NYISO Operational Announcements

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| 10-Feb-2011 00:51:35 | NYISO Locational based curtailment cut 100 MWs. 02/10/2011 00:51 EST |
| 10-Feb-2011 01:03:47 | NYISO Locational based curtailment cut 25 MWs. 02/10/2011 01:03 EST |
| 10-Feb-2011 01:16:40 | NYISO Locational based curtailment cut 205 MWs. 02/10/2011 01:16 EST |
| 10-Feb-2011 01:46:31 | NYISO Locational based curtailment cut 200 MWs. 02/10/2011 01:46 EST |
| 10-Feb-2011 06:06:02 | Consolidated Edison of NY has Declared Today a Min Oil Burn Day. |
| 10-Feb-2011 07:21:25 | Long Island Power Authority has Declared Today a Min Oil Burn Day. |
| 10-Feb-2011 18:16:15 | NYISO Locational based curtailment cut 55 MWs. 02/10/2011 18:16 EST |
| 10-Feb-2011 18:45:51 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2011 18:00 FOR P/C loading. |
| 10-Feb-2011 22:45:29 | NYISO Locational based curtailment cut 200 MWs. 02/10/2011 22:45 EST |
| 10-Feb-2011 22:45:49 | NYISO Locational based curtailment cut 200 MWs. 02/10/2011 22:45 EST |
| 10-Feb-2011 22:56:40 | ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2011 22:00 FOR cps. |
| 10-Feb-2011 22:59:03 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2011 22:00. |
| 10-Feb-2011 23:04:01 | ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2011 23:00 FOR 138KV SECURITY. |
| 10-Feb-2011 23:06:47 | ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2011 00:00 FOR 138KV SECURITY. |

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| 10-Feb-2011 05:10:05 | 02/10/2011 05:10:05 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/11/2011 00 to 02/11/2011 23 |
| 10-Feb-2011 05:10:05 | 02/10/2011 05:10:05 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/11/2011 00 to 02/11/2011 23 |
| 10-Feb-2011 05:10:05 | 02/10/2011 05:10:05 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/11/2011 07 to 02/11/2011 21 |
| 10-Feb-2011 05:10:05 | 02/10/2011 05:10:05 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 02/11/2011 00 to 02/11/2011 23 |
| 10-Feb-2011 05:10:05 | 02/10/2011 05:10:05 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 02/11/2011 00 to 02/11/2011 23 |
| 10-Feb-2011 05:10:05 | 02/10/2011 05:10:05 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 02/11/2011 00 to 02/11/2011 23 |
| 10-Feb-2011 05:10:05 | 02/10/2011 05:10:05 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 02/11/2011 00 to 02/11/2011 23 |
| 10-Feb-2011 06:45:05 | 02/10/2011 06:45:05 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 02/12/2011 00:00:00 to 02/18/2011 23:00:00 |
| 10-Feb-2011 13:40:23 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 02 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:23 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 03 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:23 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 01 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:23 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 00 Energy = 151 MW. Regulation = 0 |

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| | MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 23 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 22 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 |

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| | MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 10 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 |

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| | MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 05 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 04 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 10-Feb-2011 13:40:24 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/11/2011 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 10-Feb-2011 14:47:45 | Day Ahead Load Pocket Thresholds have been updated for market day of: February 15, 2011 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $10.01 STATEN ISLAND $7.83 EAST RIVER $9.05 IN CITY 345/138 $7.56 ASTORIA EAST/COR/JAMAICA $6.46 ASTOR WEST/QUEENB/VERNON $6.72 ASTORIA WEST/QUEENSBRIDG $5.98 VERNON/GREENWOOD $8.12 GREENWOOD/STATEN ISLAND $5.52 |
| 10-Feb-2011 14:48:05 | Real Time Load Pocket Thresholds will be updated as of: February 15, 2011 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $39.43 STATEN ISLAND $30.07 EAST RIVER $36.08 IN CITY 345/138 $32.86 ASTORIA EAST/COR/JAMAICA $27.10 ASTOR WEST/QUEENB/VERNON $21.59 ASTORIA WEST/QUEENSBRIDG $20.50 VERNON/GREENWOOD $31.72 GREENWOOD/STATEN ISLAND $16.41 |

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| 10-Feb-2011 14:12:33 | Prices in the February 09, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 09, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 11, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 10-Feb-2011 14:35:57 | Prices in the February 10, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 10, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |