NYISO Operational Announcements

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Insert Time	Message
11-Feb-2011 01:28:02	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2011 01:00.
11-Feb-2011 06:24:11	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
11-Feb-2011 07:39:07	Long Island Power Authority has Declared Today a Min Oil Burn Day.
11-Feb-2011 08:17:32	PJM initiated curtailment cut 200 MWs. 02/11/2011 08:17 EST
11-Feb-2011 12:08:16	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2011 12:00 FOR BLACK START TESTING.

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Insert Time	Message
11-Feb-2011 05:09:54	02/11/2011 05:09:54 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/12/2011 00 to 02/12/2011 23
11-Feb-2011 05:09:54	02/11/2011 05:09:54 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 02/12/2011 00 to 02/12/2011 23
11-Feb-2011 05:09:54	02/11/2011 05:09:54 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/12/2011 00 to 02/12/2011 23
11-Feb-2011 05:09:54	02/11/2011 05:09:54 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 02/12/2011 00 to 02/12/2011 23
11-Feb-2011 05:09:54	02/11/2011 05:09:54 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 02/12/2011 00 to 02/12/2011 23
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Feb-2011 10:51:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 10:51:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/11/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 06 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 08 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 07 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 21 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 20 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 19 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/12/2011 18 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 17 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 16 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 15 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 14 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 13 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 12 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 11 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/12/2011 10 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 09 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2011 12:40:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/12/2011 22 Energy = 148 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-Feb-2011 13:30:26	Prices in the February 10, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 10, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 12, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Feb-2011 15:26:49	Prices in the February 11, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 11, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.