NYISO Operational Announcements

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Insert Time	Message
21-Feb-2011 07:45:18	Long Island Power Authority has Declared Today a Min Oil Burn Day.
21-Feb-2011 18:05:01	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2011 18:00 FOR Post contingency flow.
21-Feb-2011 18:26:17	NPX initiated curtailment cut 249 MWs. capacity 02/21/2011 18:26 EST
21-Feb-2011 18:54:02	Long Island Power Authority has Declared Today a Min Oil Burn Day.
21-Feb-2011 20:16:28	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2011 20:00.

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Insert Time	Message
21-Feb-2011 05:09:55	02/21/2011 05:09:55 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/22/2011 00 to 02/22/2011 23
21-Feb-2011 05:09:55	02/21/2011 05:09:55 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 02/22/2011 00 to 02/22/2011 23
21-Feb-2011 05:09:55	02/21/2011 05:09:55 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 02/22/2011 00 to 02/22/2011 23
21-Feb-2011 05:09:55	02/21/2011 05:09:55 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/22/2011 00 to 02/22/2011 23
21-Feb-2011 05:09:55	02/21/2011 05:09:55 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 02/22/2011 15 to 02/22/2011 23
21-Feb-2011 05:09:55	02/21/2011 05:09:55 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 02/22/2011 00 to 02/22/2011 23
21-Feb-2011 12:53:04	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/22/2011 02 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 03 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 00 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 01 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/22/2011 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 22 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 23 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 14 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 13 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 11 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 10 Energy = 151 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 09 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 08 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 05 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 04 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2011 12:53:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/22/2011 12 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
21-Feb-2011 14:20:45	Prices in the February 20, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 20, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 22, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Feb-2011 14:27:01	Prices in the February 21, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 21, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.