# NYISO Operational Announcements

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|---|---|
| 17-Feb-2011 17:36:44 | Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/17/2011 17:00 FOR P/C FLOWS. |
| 17-Feb-2011 18:12:19 | 02/17/2011 18:10:18 NYISO large event reserve pick-up executed. |
| 17-Feb-2011 18:12:23 | 02/17/2011 18:11:24 NYISO large event reserve pick-up executed. |
| 17-Feb-2011 18:19:08 | ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/17/2011 18:00 FOR Post cont and actual loading. |
| 17-Feb-2011 18:19:16 | ISO REQUESTS ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/17/2011 18:00 FOR L/O GENERATION. |
| 17-Feb-2011 18:36:37 | ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/17/2011 18:00 FOR Post cont and actual loading. |
| 17-Feb-2011 19:50:14 | ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/17/2011 19:00. |
| 17-Feb-2011 21:11:24 | Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/17/2011 21:00. |
| 17-Feb-2011 21:11:24 | ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/17/2011 21:00. |

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| 17-Feb-2011 05:09:50 | 02/17/2011 05:09:50 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 02/18/2011 00 to 02/18/2011 23 |
| 17-Feb-2011 05:09:50 | 02/17/2011 05:09:50 Generator: NORTHPORT___1 |

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| | requested for Day Ahead Reliability in DAM market for 02/18/2011 00 to 02/18/2011 23 |
| 17-Feb-2011 05:09:50 | 02/17/2011 05:09:50 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/18/2011 00 to 02/18/2011 23 |
| 17-Feb-2011 05:09:50 | 02/17/2011 05:09:50 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/18/2011 00 to 02/18/2011 23 |
| 17-Feb-2011 05:09:50 | 02/17/2011 05:09:50 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 02/18/2011 00 to 02/18/2011 23 |
| 17-Feb-2011 15:30:32 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:32 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:32 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:32 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:32 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:32 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for |

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| | SRE as initiated by ISO in DAM market for 02/18/2011 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 22 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for |

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| | 02/18/2011 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 15:30:33 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/18/2011 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 20:01:38 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/18/2011 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 20:01:39 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/18/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 20:01:39 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/18/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 20:01:39 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/18/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 20:01:39 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/18/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Feb-2011 20:01:39 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/18/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 17-Feb-2011 11:59:19 | The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 02/16/2011 in hours (17,18,19) |
| 17-Feb-2011 11:59:20 | The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 02/16/2011 in hours (17,18) |

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| Insert Time | Message |
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| 17-Feb-2011 13:50:41 | Prices in the February 16, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 16, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 18, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 17-Feb-2011 14:06:10 | Prices in the February 17, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 17, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |