NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
08-Feb-2011 06:11:58	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
08-Feb-2011 09:42:17	Long Island Power Authority has Declared Today a Min Oil Burn Day.
08-Feb-2011 11:38:10	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2011 11:00 FOR 138KV POST CONTINGENCY LOADING.
08-Feb-2011 11:38:19	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2011 11:00 FOR 138KV POST CONTINGENCY LOADING.
08-Feb-2011 12:02:33	NYISO Locational based curtailment cut 293 MWs. 02/08/2011 12:02 EST
08-Feb-2011 12:06:20	02/08/2011 12:04:22 NYISO large event reserve pick-up executed.
08-Feb-2011 12:06:24	02/08/2011 12:05:46 NYISO large event reserve pick-up executed.
08-Feb-2011 17:43:19	02/08/2011 17:42:58 NYISO large event reserve pick-up executed.
08-Feb-2011 17:43:24	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2011 17:00 FOR P/C LOADING.
08-Feb-2011 17:44:07	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2011 17:00 FOR P/C LOADING.
08-Feb-2011 18:58:50	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2011 18:00.
08-Feb-2011 18:58:50	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2011 18:00.

08-Feb-2011 21:20:23	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2011 21:00.
08-Feb-2011 21:57:09	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2011 21:00 FOR 69KV CONTINGENCIES.
08-Feb-2011 22:12:59	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/09/2011 00:00 FOR 69KV CONTINGENCIES.

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Insert Time	Message
08-Feb-2011 05:10:08	02/08/2011 05:10:08 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 02/09/2011 07 to 02/09/2011 23
08-Feb-2011 05:10:08	02/08/2011 05:10:08 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/09/2011 00 to 02/09/2011 23
08-Feb-2011 05:10:08	02/08/2011 05:10:08 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 02/09/2011 00 to 02/09/2011 23
08-Feb-2011 05:10:08	02/08/2011 05:10:08 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 02/09/2011 00 to 02/09/2011 23
08-Feb-2011 05:10:08	02/08/2011 05:10:08 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 02/09/2011 00 to 02/09/2011 23
08-Feb-2011 05:10:08	02/08/2011 05:10:08 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/09/2011 00 to 02/09/2011 23
08-Feb-2011 05:10:08	02/08/2011 05:10:08 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 02/09/2011 00 to 02/09/2011 23
08-Feb-2011 05:10:08	02/08/2011 05:10:08 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/09/2011 07 to 02/09/2011 21
08-Feb-2011 15:00:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 00 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/09/2011 01 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 11 Energy = 166 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 03 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 02 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 09 Energy = 166 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 07 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 06 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 05 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 04 Energy = 151 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 10 Energy = 166 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 08 Energy = 166 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 23 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 22 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 21 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 20 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 19 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 18 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 17 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 15 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 14 Energy = 166 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 13 Energy = 166 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 12 Energy = 166 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2011 15:00:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2011 16 Energy = 151 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-Feb-2011 14:10:15	Prices in the February 07, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 07, 2011 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the February 09, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Feb-2011 14:13:53	Prices in the February 08, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 08, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.