NYISO Operational Announcements

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29-Jan-2011 14:29:59	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/29/2011 14:00 FOR PC FLOWS.
29-Jan-2011 15:57:02	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/29/2011 15:00 FOR LOAD POCKET ISSUE.
29-Jan-2011 16:53:05	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/29/2011 16:00 FOR LOAD POCKET ISSUE.
29-Jan-2011 18:26:27	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/29/2011 18:00 FOR LOAD POCKET ISSUE.
29-Jan-2011 19:59:37	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/29/2011 19:00 FOR LOAD POCKET ISSUE.
29-Jan-2011 21:03:14	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/29/2011 21:00 FOR LOAD POCKET ISSUE.
29-Jan-2011 21:03:26	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/29/2011 21:00 FOR LOAD POCKET ISSUE.
29-Jan-2011 21:08:26	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/30/2011 00:00 FOR PC FLOWS.
29-Jan-2011 22:04:42	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/29/2011 22:00.

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29-Jan-2011 05:09:57	01/29/2011 05:09:57 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 01/30/2011 00 to 01/30/2011 23
29-Jan-2011 05:09:57	01/29/2011 05:09:57 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/30/2011 00 to 01/30/2011 23
29-Jan-2011 05:09:57	01/29/2011 05:09:57 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/30/2011 00 to 01/30/2011 23
29-Jan-2011 05:09:57	01/29/2011 05:09:57 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/30/2011 00 to 01/30/2011 23
29-Jan-2011 05:09:57	01/29/2011 05:09:57 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 01/30/2011 00 to 01/30/2011 23
29-Jan-2011 13:47:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 09 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 08 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 07 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 06 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 10 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 12 Energy = 149 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 11 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 14 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 15 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 16 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 17 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 18 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 19 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 20 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 21 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 22 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 23 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 13:47:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/30/2011 13 Energy = 149 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 01/30/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 21:58:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2011 22:08:17	01/29/2011 22:08:17 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/31/2011 00:00:00 to 01/31/2011 23:00:00

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29-Jan-2011 15:55:56	Prices in the January 28, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 28, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 30, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Jan-2011 16:03:38	Prices in the January 29, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 29, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.