NYISO Operational Announcements

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Insert Time	Message
13-Jan-2011 06:13:23	Consolidated Edison of NY has Declared Today a Min Oil Burn Day
13-Jan-2011 07:29:33	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 07:00 FOR UNIT COMMITMENT ISSUE..
13-Jan-2011 07:55:57	Long Island Power Authority of NY has declared today a Min Oil Burn Day.
13-Jan-2011 19:04:43	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 19:00 FOR P/C FLOWS.
13-Jan-2011 19:34:55	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 19:00 FOR P/C LOADING.
13-Jan-2011 19:46:41	NYISO Locational based curtailment cut 290 MWs. 01/13/2011 19:46 EST
13-Jan-2011 19:49:04	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 19:00 FOR P/C LOADING.
13-Jan-2011 19:59:18	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 19:00 FOR P/C LOADING.
13-Jan-2011 20:04:01	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 20:00.
13-Jan-2011 20:06:44	ISO UPDATES KIAC_JFK_GT1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 20:00 FOR P/C LOADING.
13-Jan-2011 20:07:59	ISO REMOVES KIAC_JFK_GT1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 20:00.
13-Jan-2011 21:28:06	NYISO Locational based curtailment cut 200 MWs. 01/13/2011 21:28 EST
13-Jan-2011 21:59:04	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 21:00 FOR ACE.

13-Jan-2011 22:13:59	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 22:00.
13-Jan-2011 22:14:56	NYISO Locational based curtailment cut 200 MWs. 01/13/2011 22:14 EST
13-Jan-2011 23:01:19	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 23:00 FOR ACE.
13-Jan-2011 23:09:39	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/13/2011 23:00.

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Insert Time	Message
13-Jan-2011 05:10:17	01/13/2011 05:10:17 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/14/2011 00 to 01/14/2011 23
13-Jan-2011 05:10:17	01/13/2011 05:10:17 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/14/2011 07 to 01/14/2011 21
13-Jan-2011 05:10:17	01/13/2011 05:10:17 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 01/14/2011 00 to 01/14/2011 23
13-Jan-2011 05:10:17	01/13/2011 05:10:17 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/14/2011 00 to 01/14/2011 23
13-Jan-2011 05:10:17	01/13/2011 05:10:17 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 01/14/2011 00 to 01/14/2011 23
13-Jan-2011 05:10:17	01/13/2011 05:10:17 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/14/2011 00 to 01/14/2011 23
13-Jan-2011 13:05:44	Generator: ASTORIA_EAST_ENERGY_CC1 scheduled for local reliability in DAM market for 01/14/2011 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:08:30	01/13/2011 13:08:30 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 01/15/2011 00:00:00 to 01/23/2011 23:00:00
13-Jan-2011 13:12:03	01/13/2011 13:12:03 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 01/15/2011 00:00:00 to 01/16/2011 23:00:00

13-Jan-2011 13:12:23	01/13/2011 13:12:23 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/15/2011 00:00:00 to 01/16/2011 23:00:00
13-Jan-2011 13:12:49	01/13/2011 13:12:49 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 01/15/2011 00:00:00 to 01/16/2011 23:00:00
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/14/2011 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jan-2011 13:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/14/2011 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Jan-2011 08:16:48	Day Ahead Load Pocket Thresholds have been updated for market day of: January 15, 2011 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $10.53 STATEN ISLAND $8.20 EAST RIVER $9.49 IN CITY 345/138 $7.93 ASTORIA EAST/COR/JAMAICA $6.74 ASTOR WEST/QUEENB/VERNON $7.07 ASTORIA WEST/QUEENSBRIDG $6.22 VERNON/GREENWOOD $8.53 GREENWOOD/STATEN ISLAND $5.54
13-Jan-2011 08:17:03	Real Time Load Pocket Thresholds will be updated as of: January 15, 2011 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $44.48 STATEN ISLAND $32.80 EAST RIVER $40.51 IN CITY 345/138 $35.85 ASTORIA EAST/COR/JAMAICA $29.39 ASTOR WEST/QUEENB/VERNON $22.10 ASTORIA WEST/QUEENSBRIDG $21.45 VERNON/GREENWOOD $34.29 GREENWOOD/STATEN ISLAND $16.25

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Insert Time	Message
13-Jan-2011 14:03:13	Prices in the January 12, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 13 in the January 12, 2011 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the January 14, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Jan-2011 14:08:04	Prices in the January 13, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 13, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.