NYISO Operational Announcements

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Insert Time	Message
23-Jan-2011 07:53:36	Long Island Power Authority is declaring today a Min Oil Burn Day.
23-Jan-2011 10:03:48	01/23/2011 10:03:34 NYISO large event reserve pick-up executed.
23-Jan-2011 15:56:43	Consolidated Edison of New York has declared today a Min Oil Burn Day

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Insert Time	Message
23-Jan-2011 05:10:21	01/23/2011 05:10:21 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/24/2011 07 to 01/24/2011 21
23-Jan-2011 05:10:21	01/23/2011 05:10:21 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/24/2011 08 to 01/24/2011 23
23-Jan-2011 05:10:21	01/23/2011 05:10:21 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 01/24/2011 04 to 01/24/2011 23
23-Jan-2011 05:10:22	01/23/2011 05:10:22 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/24/2011 00 to 01/24/2011 23
23-Jan-2011 05:10:22	01/23/2011 05:10:22 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 01/24/2011 06 to 01/24/2011 23
23-Jan-2011 05:10:22	01/23/2011 05:10:22 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/24/2011 00 to 01/24/2011 23
23-Jan-2011 05:10:22	01/23/2011 05:10:22 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 01/24/2011 00 to 01/24/2011 23
23-Jan-2011 05:10:22	01/23/2011 05:10:22 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/24/2011 00 to 01/24/2011 23
23-Jan-2011 05:10:22	01/23/2011 05:10:22 Generator: ASTORIA___4

	requested for Day Ahead Reliability in DAM market for 01/24/2011 00 to 01/24/2011 23
23-Jan-2011 10:32:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/24/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:06	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2011 15:42:07	Generator: OSWEGO___5 scheduled for SRE as initiated by ISO in DAM market for 01/24/2011 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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23-Jan-2011 14:06:51	Prices in the January 22, 2011 Real-Time Market for

	the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 22, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 24, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
23-Jan-2011 14:13:19	Prices in the January 23, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 23, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.