NYISO Operational Announcements

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Insert Time	Message
09-Jan-2011 10:55:27	Long Island Power Authority has declared today a Min Oil burn day
09-Jan-2011 17:08:51	Consolidated Edison of NY has declared Today a Min Oil Burn Day
09-Jan-2011 17:11:22	01/09/2011 17:10:19 NYISO large event reserve pick-up executed.
09-Jan-2011 17:31:39	NPX initiated curtailment cut 225 MWs. 01/09/2011 17:31 EST

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Insert Time	Message
09-Jan-2011 05:10:12	01/09/2011 05:10:12 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/10/2011 00 to 01/10/2011 23
09-Jan-2011 05:10:12	01/09/2011 05:10:12 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/10/2011 00 to 01/10/2011 23
09-Jan-2011 05:10:12	01/09/2011 05:10:12 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 01/10/2011 00 to 01/10/2011 23
09-Jan-2011 05:10:12	01/09/2011 05:10:12 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/10/2011 07 to 01/10/2011 21
09-Jan-2011 05:10:12	01/09/2011 05:10:12 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 01/10/2011 00 to 01/10/2011 23
09-Jan-2011 05:10:12	01/09/2011 05:10:12 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/10/2011 00 to 01/10/2011 23
09-Jan-2011 05:10:12	01/09/2011 05:10:12 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 01/10/2011 06 to 01/10/2011 23
09-Jan-2011 11:12:50	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/10/2011 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 11:12:50	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/10/2011 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 05 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 18 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 19 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 20 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 21 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 22 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 23 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 17 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 16 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 14 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 13 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 12 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 11 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 10 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 09 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 08 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 07 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 06 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 12:21:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/10/2011 15 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2011 17:33:28	01/09/2011 17:33:28 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/11/2011 00:00:00 to 01/11/2011 23:00:00
09-Jan-2011 17:34:02	01/09/2011 17:34:02 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 01/11/2011 00:00:00 to 01/11/2011 23:00:00

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Insert Time	Message
09-Jan-2011 13:21:30	Prices in the January 08, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 08, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 10, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Jan-2011 14:06:24	Prices in the January 09, 2011 Real-Time Market for

	the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 09, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.