NYISO Operational Announcements

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Insert Time	Message
22-Jan-2011 06:07:59	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/22/2011 06:00 FOR .
22-Jan-2011 06:11:43	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/22/2011 06:00.
22-Jan-2011 07:18:31	Long Island Power Authority is declaring today a Min Oil Burn Day.
22-Jan-2011 11:08:16	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/22/2011 11:00 FOR P/C FLOWS.
22-Jan-2011 11:31:22	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/22/2011 11:00.
22-Jan-2011 13:56:22	Consolidated Edison of New York has declared today a Min Oil Burn Day.
22-Jan-2011 15:23:43	NYISO Locational based curtailment cut 86 MWs. 01/22/2011 15:23 EST
22-Jan-2011 17:17:02	H Q initiated curtailment cut 96 MWs. 01/22/2011 17:17 EST
22-Jan-2011 17:28:12	NYISO Locational based curtailment cut 179 MWs. 01/22/2011 17:28 EST

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Insert Time	Message
22-Jan-2011 05:10:05	01/22/2011 05:10:05 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 01/23/2011 00 to 01/23/2011 23
22-Jan-2011 05:10:05	01/22/2011 05:10:05 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 01/23/2011 00 to 01/23/2011 23
22-Jan-2011 05:10:05	01/22/2011 05:10:05 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/23/2011 00 to 01/23/2011 23
22-Jan-2011 05:10:05	01/22/2011 05:10:05 Generator: NORTHPORT___3

	requested for Day Ahead Reliability in DAM market for 01/23/2011 00 to 01/23/2011 23
22-Jan-2011 05:10:05	01/22/2011 05:10:05 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/23/2011 07 to 01/23/2011 21
22-Jan-2011 05:10:05	01/22/2011 05:10:05 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/23/2011 00 to 01/23/2011 23
22-Jan-2011 14:26:35	01/22/2011 14:26:35 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 01/24/2011 06:00:00 to 01/25/2011 23:00:00
22-Jan-2011 14:27:47	01/22/2011 14:27:47 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/24/2011 08:00:00 to 01/24/2011 23:00:00
22-Jan-2011 14:28:34	01/22/2011 14:28:34 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 01/24/2011 04:00:00 to 01/24/2011 23:00:00
22-Jan-2011 14:28:52	01/22/2011 14:28:52 ***Advisory*** Generator: RAVENSWOOD___1 has been modified for Day Ahead Reliability in DAM market for 01/24/2011 08:00:00 to 01/25/2011 23:00:00
22-Jan-2011 17:06:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/23/2011 17 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2011 17:06:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/23/2011 18 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2011 17:06:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/23/2011 19 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2011 17:06:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/23/2011 20 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Jan-2011 17:06:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/23/2011 21 Energy = 155 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
22-Jan-2011 14:02:40	Prices in the January 21, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 21, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 23, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
22-Jan-2011 14:05:18	Prices in the January 22, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 22, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.