NYISO Operational Announcements

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Insert Time	Message
01-Jan-2011 00:01:17	H Q initiated curtailment cut 64 MWs. 01/01/2011 00:01 EST
01-Jan-2011 01:12:19	O H initiated curtailment cut 113 MWs. 01/01/2011 01:12 EST
01-Jan-2011 01:27:59	O H initiated curtailment cut 350 MWs. 01/01/2011 01:27 EST
01-Jan-2011 07:19:27	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/01/2011 07:00 FOR .
01-Jan-2011 07:21:22	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/01/2011 07:00 FOR ACE.
01-Jan-2011 07:32:58	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/01/2011 07:00.
01-Jan-2011 08:28:54	Long Island Power Authority has Declared Today a Min Oil Burn Day.

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Insert Time	Message
01-Jan-2011 05:09:53	01/01/2011 05:09:53 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/02/2011 00 to 01/02/2011 23
01-Jan-2011 05:09:53	01/01/2011 05:09:53 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 01/02/2011 00 to 01/02/2011 23
01-Jan-2011 05:09:53	01/01/2011 05:09:53 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 01/02/2011 00 to 01/02/2011 23
01-Jan-2011 06:20:00	01/01/2011 06:20:00 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 01/03/2011 06:00:00 to 01/03/2011 23:00:00
01-Jan-2011 06:20:33	01/01/2011 06:20:33 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 01/03/2011

	06:00:00 to 01/03/2011 23:00:00
01-Jan-2011 10:52:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/02/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2011 12:16:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2011 22 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2011 12:16:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2011 21 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2011 12:16:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2011 20 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2011 12:16:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2011 19 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2011 12:16:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2011 18 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2011 12:16:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2011 16 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2011 12:16:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2011 17 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Jan-2011 12:16:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/02/2011 15 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
01-Jan-2011 14:11:48	Prices in the December 31, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 31, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 02, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Jan-2011 14:15:17	Prices in the January 01, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 01, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.