NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
11-Jan-2011 06:08:38	01/11/2011 06:08:25 NYISO large event reserve pick-up executed.
11-Jan-2011 06:39:01	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2011 06:00 FOR 69kv contingencies.
11-Jan-2011 07:55:40	Long Island Power Authority has Declared Today a Min Oil Burn Day.
11-Jan-2011 10:11:15	01/11/2011 10:09:07 NYISO large event reserve pick-up executed.
11-Jan-2011 10:14:19	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2011 10:00 FOR .
11-Jan-2011 11:11:52	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
11-Jan-2011 13:50:02	The NYISO has experienced a problem with RTC posting
11-Jan-2011 17:06:18	01/11/2011 17:05:07 NYISO large event reserve pick-up executed.
11-Jan-2011 17:07:12	01/11/2011 17:07:07 NYISO large event reserve pick-up executed.
11-Jan-2011 17:16:02	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/11/2011 17:00 FOR rpu, ace.
11-Jan-2011 17:51:34	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2011 17:00 FOR 69 kv ctgy.
11-Jan-2011 19:04:10	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2011 19:00.
11-Jan-2011 19:04:10	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/11/2011 19:00.

11-Jan-2011 23:12:48	01/11/2011 23:12:43 NYISO large event reserve pick-up executed.

Committed for Reliability back to top

Insert Time	Message
11-Jan-2011 05:10:13	01/11/2011 05:10:13 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/12/2011 07 to 01/12/2011 21
11-Jan-2011 05:10:13	01/11/2011 05:10:13 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 01/12/2011 00 to 01/12/2011 23
11-Jan-2011 05:10:13	01/11/2011 05:10:13 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/12/2011 00 to 01/12/2011 23
11-Jan-2011 05:10:13	01/11/2011 05:10:13 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 01/12/2011 00 to 01/12/2011 23
11-Jan-2011 05:10:13	01/11/2011 05:10:13 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/12/2011 00 to 01/12/2011 23
11-Jan-2011 10:30:00	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/12/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 02 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 01 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 00 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 04 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 03 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 23 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 05 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 06 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 13:35:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/12/2011 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 01/12/2011 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 23 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:34:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/12/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2011 19:41:05	01/11/2011 19:41:05 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 01/13/2011 00:00:00 to 01/13/2011 23:00:00

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
11-Jan-2011 14:07:54	Prices in the January 10, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 10, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 12, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Jan-2011 14:52:57	Prices in the January 11, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 11 in the January 11, 2011 Hour-Ahead Market for the period hours beginning 0 through 11.