NYISO Operational Announcements

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Insert Time	Message
31-Jan-2011 00:17:38	O H initiated curtailment cut 50 MWs. IESO SECURITY 01/31/2011 00:17 EST
31-Jan-2011 06:35:00	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2011 06:00 FOR Post contingency flows.
31-Jan-2011 07:05:42	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2011 07:00 FOR P/C loading.
31-Jan-2011 07:16:21	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2011 07:00 FOR P/C loading.
31-Jan-2011 07:22:44	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2011 07:00 FOR P/C loading.
31-Jan-2011 07:41:52	Long Island Power Authority has Declared Today a Min Oil Burn Day
31-Jan-2011 07:54:02	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2011 07:00 FOR P/C loading.
31-Jan-2011 08:55:16	Consolidated Edison of NY has Declared Today a Min Oil Burn day
31-Jan-2011 10:18:03	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2011 10:00.
31-Jan-2011 10:18:03	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/31/2011 10:00.
31-Jan-2011 10:18:03	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 01/31/2011 10:00.
31-Jan-2011 17:34:03	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2011 17:00 FOR ace.
31-Jan-2011 17:36:11	01/31/2011 17:33:52 NYISO large event reserve pick-up executed.
31-Jan-2011 17:36:28	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2011 17:00.

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Insert Time	Message
31-Jan-2011 05:10:15	01/31/2011 05:10:15 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 02/01/2011 00 to 02/01/2011 23
31-Jan-2011 05:10:15	01/31/2011 05:10:15 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/01/2011 00 to 02/01/2011 23
31-Jan-2011 05:10:15	01/31/2011 05:10:15 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 02/01/2011 00 to 02/01/2011 23
31-Jan-2011 05:10:15	01/31/2011 05:10:15 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 02/01/2011 00 to 02/01/2011 23
31-Jan-2011 05:10:15	01/31/2011 05:10:15 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/01/2011 07 to 02/01/2011 21
31-Jan-2011 05:10:15	01/31/2011 05:10:15 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 02/01/2011 00 to 02/01/2011 23
31-Jan-2011 05:10:15	01/31/2011 05:10:15 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 02/01/2011 06 to 02/01/2011 23
31-Jan-2011 12:13:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/01/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 12:13:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/01/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 12:13:29	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 02/01/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 12:40:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/01/2011 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 12:40:38	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/01/2011 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 12:40:38	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/01/2011 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 12:40:38	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/01/2011 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 12:40:38	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/01/2011 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:57	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 00 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 23 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/01/2011 22 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 21 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 19 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 18 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 17 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 16 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 15 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 14 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 13 Energy = 153 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 12 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 11 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 10 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 09 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 08 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 07 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 06 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 05 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 04 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 03 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 02 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 01 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 13:46:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/01/2011 20 Energy = 153 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2011 14:38:55	01/31/2011 14:38:55 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 02/02/2011 00:00:00 to 02/02/2011 23:00:00
31-Jan-2011 14:39:52	01/31/2011 14:39:52 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 02/02/2011 00:00:00 to 02/02/2011 23:00:00

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Insert Time	Message
31-Jan-2011 14:39:52	Prices in the January 30, 2011 Real-Time Market for the period hours beginning 12 through 23

	encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 30, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 01, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
31-Jan-2011 17:38:24	Prices in the January 31, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. ADDENDUM to First Half Reservation Notice of 31 January 2011: Due to technical issues the RTC First Half evaluation cannot be completed today. As per the Market Services Tariff, the Reservation Notice for the RTC Market Day 31 January 2011 will be sent by 17:00 on 01 February 2011.