NYISO Operational Announcements

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Insert Time	Message
15-Jan-2011 00:02:12	GILBOA___2 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 01/14/2011 23:59.
15-Jan-2011 05:06:26	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 05:00 FOR Interface flows.
15-Jan-2011 05:06:54	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 06:00.
15-Jan-2011 05:30:44	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 05:00 FOR .
15-Jan-2011 06:17:13	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 06:00.
15-Jan-2011 06:17:13	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 06:00.
15-Jan-2011 09:38:00	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 09:00 FOR local security.
15-Jan-2011 10:01:30	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 10:00 FOR local security.
15-Jan-2011 14:12:08	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 14:00 FOR local security.
15-Jan-2011 15:32:40	Consolidated Edison of NY REQUESTS ASTORIA___3 AT 01/15/2011 15:30 EST to be at minimum oil burn by 18:30
15-Jan-2011 22:41:01	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2011 22:00.

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Insert Time	Message
15-Jan-2011 05:10:10	01/15/2011 05:10:10 Generator: NORTHPORT___2

	requested for Day Ahead Reliability in DAM market for 01/16/2011 00 to 01/16/2011 23
15-Jan-2011 05:10:10	01/15/2011 05:10:10 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 01/16/2011 00 to 01/16/2011 23
15-Jan-2011 05:10:10	01/15/2011 05:10:10 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 01/16/2011 00 to 01/16/2011 23
15-Jan-2011 05:10:10	01/15/2011 05:10:10 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 01/16/2011 00 to 01/16/2011 23
15-Jan-2011 05:10:10	01/15/2011 05:10:10 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 01/16/2011 00 to 01/16/2011 23
15-Jan-2011 05:10:10	01/15/2011 05:10:10 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/16/2011 07 to 01/16/2011 21
15-Jan-2011 05:10:10	01/15/2011 05:10:10 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/16/2011 00 to 01/16/2011 23
15-Jan-2011 11:05:37	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/16/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 10 Energy = 150 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2011 13:18:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/16/2011 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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15-Jan-2011 14:29:21	Prices in the January 14, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 14, 2011 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the January 16, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
15-Jan-2011 18:05:02	Prices in the January 15, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 15, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.