NYISO Operational Announcements

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Insert Time	Message
26-Jan-2011 00:25:39	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 00:00.
26-Jan-2011 02:53:18	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 03:00 FOR CON ED SWITCHING.
26-Jan-2011 03:54:52	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 04:00 FOR CON ED SWITCHING.
26-Jan-2011 04:57:52	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 05:00 FOR CON ED SWITCHING.
26-Jan-2011 05:55:11	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 06:00 FOR CON ED SWITCHING.
26-Jan-2011 06:06:50	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
26-Jan-2011 06:14:45	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 06:00.
26-Jan-2011 06:15:08	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 06:00.
26-Jan-2011 06:20:08	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 06:00 FOR 69kV Ctgy.
26-Jan-2011 06:50:48	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 01/26/2011 06:00 FOR 69KV security.
26-Jan-2011 07:29:14	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 07:00 FOR 69kV Ctgy.
26-Jan-2011 07:43:53	Long Island Power Authority has Declared Today a Min Oil Burn Day.
26-Jan-2011 10:09:40	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/26/2011 10:00 FOR Actual loading.
26-Jan-2011 10:30:02	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/26/2011 10:00.
26-Jan-2011 11:14:55	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 11:00.
26-Jan-2011 11:14:55	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 01/26/2011 11:00.
26-Jan-2011 17:25:27	NPX initiated curtailment cut 87 MWs. 01/26/2011 17:25 EST

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Insert Time	Message
26-Jan-2011 00:31:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/26/2011 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 05:10:12	01/26/2011 05:10:12 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 01/27/2011 07 to 01/27/2011 21
26-Jan-2011 05:10:12	01/26/2011 05:10:12 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 01/27/2011 00 to 01/27/2011 23
26-Jan-2011 05:10:12	01/26/2011 05:10:12 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 01/27/2011 00 to 01/27/2011 23
26-Jan-2011 05:10:12	01/26/2011 05:10:12 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 01/27/2011 00 to 01/27/2011 23
26-Jan-2011 05:10:12	01/26/2011 05:10:12 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market

	for 01/27/2011 00 to 01/27/2011 23
26-Jan-2011 10:51:53	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/27/2011 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 10:51:53	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/27/2011 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 10:51:53	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/27/2011 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 06 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 05 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 04 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 03 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 02 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 01 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 00 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 12 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 11 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 10 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 09 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 07 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 08 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 01/27/2011 23 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 21 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 20 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 19 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 18 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 17 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 16 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 15 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	01/27/2011 14 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 13 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2011 11:55:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 01/27/2011 22 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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26-Jan-2011 14:14:02	Prices in the January 25, 2011 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 25, 2011 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 27, 2011 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Jan-2011 15:33:02	Prices in the January 26, 2011 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 26, 2011 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.