NYISO Operational Announcements

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Insert Time	Message
29-Dec-2010 01:14:06	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/29/2010 01:00 FOR P/C FLOWS.
29-Dec-2010 01:23:54	O H initiated curtailment cut 300 MWs. To match NYISO 12/29/2010 01:23 EST
29-Dec-2010 01:33:00	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/29/2010 01:00.
29-Dec-2010 05:57:52	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/29/2010 05:00 FOR ACE / CPS.
29-Dec-2010 06:04:57	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/29/2010 06:00.
29-Dec-2010 07:15:34	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL BURN DAY.
29-Dec-2010 07:35:06	CONSOLIDATED EDISON OF NEW YORK HAS DECLARED TODAY A MIN OIL BURN DAY
29-Dec-2010 10:29:27	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2010 10:00 FOR .
29-Dec-2010 10:30:18	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2010 10:00 FOR 115KV FLOWS OVER NORMAL.
29-Dec-2010 10:31:21	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2010 10:00 FOR 115KV FLOWS OVER NORMAL.
29-Dec-2010 10:54:27	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2010 10:00 FOR 115KV FLOWS OVER NORMAL.
29-Dec-2010 10:54:41	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO

	RELIABILITY AT START TIME 12/29/2010 10:00 FOR 115KV FLOWS OVER NORMAL.
29-Dec-2010 20:37:24	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/30/2010 00:00 FOR 115KV FLOWS OVER NORMAL.
29-Dec-2010 20:37:24	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/30/2010 00:00 FOR 115KV FLOWS OVER NORMAL.
29-Dec-2010 21:11:05	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/29/2010 22:00 FOR 115KV SECURITY.

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Insert Time	Message
29-Dec-2010 05:09:29	12/29/2010 05:09:29 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/30/2010 00 to 12/30/2010 23
29-Dec-2010 05:09:29	12/29/2010 05:09:29 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/30/2010 00 to 12/30/2010 23
29-Dec-2010 05:09:29	12/29/2010 05:09:29 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/30/2010 00 to 12/30/2010 23
29-Dec-2010 05:09:29	12/29/2010 05:09:29 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/30/2010 07 to 12/30/2010 21
29-Dec-2010 13:24:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/29/2010 23 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 08 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 07 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 06 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 05 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 04 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 03 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 02 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 01 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 00 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:13	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/30/2010 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 19 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/30/2010 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 13:24:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/30/2010 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 21:12:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/29/2010 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 21:12:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/30/2010 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 21:12:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/30/2010 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 21:12:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/30/2010 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 21:12:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/30/2010 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 21:12:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/30/2010 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 21:12:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/30/2010 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2010 21:12:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/30/2010 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
29-Dec-2010 14:05:27	Prices in the December 28, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 28, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 30, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Dec-2010 14:33:41	Prices in the December 29, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing

	Energy, Regulation, and Operating Reserves are correct. Prices in the December 29, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.