NYISO Operational Announcements

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Insert Time	Message
20-Dec-2010 06:44:37	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2010 06:00 FOR 69KV CONTINGENCIES.
20-Dec-2010 07:19:31	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL BURN DAY
20-Dec-2010 10:39:18	Metering Authority - Central Hudson Gas and Electr UPDATES NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2010 10:00 FOR Unit UNAVAILABLE FOR BKR CLOSURE.
20-Dec-2010 16:00:11	Metering Authority - Central Hudson Gas and Electr REMOVES NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2010 16:00.
20-Dec-2010 16:19:06	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2010 16:00 FOR TRANSMISSION RESTRICTION.
20-Dec-2010 17:32:34	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2010 17:00 FOR 69KV CONTING. LOADING.
20-Dec-2010 17:32:59	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2010 17:00 FOR 69KV CONTING. LOADING.
20-Dec-2010 19:40:51	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/20/2010 19:00.
20-Dec-2010 19:40:52	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 12/20/2010 19:00.
20-Dec-2010 21:32:18	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/21/2010 00:00 FOR TRANSMISSION RESTRICTION.
20-Dec-2010 22:17:00	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/20/2010 22:00 FOR P/C LOADING.
20-Dec-2010 22:22:52	ISO REQUESTS KINTIGH____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/20/2010 22:00 FOR NYISO SECURITY.
20-Dec-2010 22:27:53	NYISO Locational based curtailment cut 300 MWs. 12/20/2010 22:27 EST
20-Dec-2010 22:39:05	ISO REMOVES KINTIGH____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/20/2010 22:00.
20-Dec-2010 23:15:37	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/20/2010 23:00.

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Insert Time	Message
20-Dec-2010 05:09:54	12/20/2010 05:09:54 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/21/2010 00 to 12/21/2010 23
20-Dec-2010 05:09:54	12/20/2010 05:09:54 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/21/2010 00 to 12/21/2010 23
20-Dec-2010 05:09:54	12/20/2010 05:09:54 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/21/2010 00 to 12/21/2010 23
20-Dec-2010 10:58:27	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/21/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 06 Energy = 126 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 13:55:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/21/2010 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 18:06:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/21/2010 01 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
20-Dec-2010 18:06:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/21/2010 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 18:06:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/21/2010 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 18:06:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/21/2010 04 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 18:06:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/21/2010 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 18:06:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/21/2010 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 18:06:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/21/2010 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2010 18:06:08	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/21/2010 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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20-Dec-2010 14:17:26	Prices in the December 19, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 19, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 21, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Dec-2010 14:32:07	Prices in the December 20, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 20, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.