NYISO Operational Announcements

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Insert Time	Message
11-Dec-2010 01:22:37	NYISO Locational based curtailment cut 430 MWs. 12/11/2010 01:22 EST
11-Dec-2010 09:01:31	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2010 09:00 FOR 69KV POST CONTINGENCY LOADING.
11-Dec-2010 09:18:09	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2010 09:00 FOR 69KV P/C LOADING.
11-Dec-2010 10:09:37	H Q initiated curtailment cut 100 MWs. ny security 12/11/2010 10:09 EST
11-Dec-2010 10:18:52	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2010 10:00.
11-Dec-2010 14:49:41	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2010 14:00 FOR 69KV POST CONTINGENCY.
11-Dec-2010 15:20:02	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2010 15:00.
11-Dec-2010 16:27:36	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL BURN DAY.
11-Dec-2010 20:56:36	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2010 20:00.
11-Dec-2010 22:15:51	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2010 22:00 FOR for emergency outage of 28244.

11-Dec-2010 22:19:04	Metering Authority - Consolidated Edison of NY UPDATES NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/11/2010 22:00 FOR for emergency outage of 28244.
11-Dec-2010 22:35:13	ISO UPDATES NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2010 22:00 FOR for emergency outage of 28244.
11-Dec-2010 22:48:22	ISO REMOVES NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2010 22:00.

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Insert Time	Message
11-Dec-2010 05:09:38	12/11/2010 05:09:38 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/12/2010 08 to 12/12/2010 22
11-Dec-2010 05:09:38	12/11/2010 05:09:38 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/12/2010 00 to 12/12/2010 23
11-Dec-2010 05:09:38	12/11/2010 05:09:38 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/12/2010 00 to 12/12/2010 23
11-Dec-2010 05:09:38	12/11/2010 05:09:38 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/12/2010 00 to 12/12/2010 23
11-Dec-2010 06:55:55	12/11/2010 06:55:55 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 12/13/2010 06:00:00 to 12/13/2010 23:00:00
11-Dec-2010 12:35:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 07 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 12 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 11 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 10 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 14 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 13 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 08 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 09 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 17 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 18 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2010 12:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 15 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Dec-2010 12:35:28	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/12/2010 16 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-Dec-2010 12:01:33	Prices in the December 10, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 10, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 12, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Dec-2010 14:51:12	Prices in the December 11, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 11, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.