NYISO Operational Announcements

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Insert Time	Message
01-Dec-2010 06:44:03	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/01/2010 06:00 FOR .
01-Dec-2010 06:46:11	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/02/2010 00:00 FOR .
01-Dec-2010 10:26:14	12/01/2010 10:24:39 NYISO large event reserve pick-up executed.
01-Dec-2010 10:54:57	NYISO Locational based curtailment cut 5 MWs. Converter Min 12/01/2010 10:54 EST
01-Dec-2010 10:55:46	NYISO Locational based curtailment cut 5 MWs. Converter min 12/01/2010 10:55 EST
01-Dec-2010 18:17:26	CONSOLIDATED EDISON OF NEW YORK DECLARED TODAY A MIN OIL BURN DAY.
01-Dec-2010 18:22:36	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/01/2010 18:00.

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01-Dec-2010 05:09:48	12/01/2010 05:09:48 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/02/2010 07 to 12/02/2010 20
01-Dec-2010 05:09:48	12/01/2010 05:09:48 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/02/2010 00 to 12/02/2010 23
01-Dec-2010 05:09:48	12/01/2010 05:09:48 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 12/02/2010 00 to 12/02/2010 23
01-Dec-2010 05:09:48	12/01/2010 05:09:48 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/02/2010 00 to 12/02/2010 23
01-Dec-2010 05:09:48	12/01/2010 05:09:48 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/02/2010 00 to 12/02/2010 23

01-Dec-2010 16:05:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:35	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/02/2010 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:05:35	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/02/2010 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2010 16:33:13	12/01/2010 16:33:13 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 12/04/2010 00:00:00 to 12/05/2010 23:00:00

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Insert Time	Message
01-Dec-2010 14:44:49	Prices in the November 30, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 30, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 02, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Dec-2010 15:08:05	Prices in the December 01, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 01, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.