NYISO Operational Announcements

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Insert Time	Message
03-Dec-2010 06:06:53	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2010 06:00 FOR TRANSMISSION LINE OUTAG.
03-Dec-2010 06:16:14	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2010 07:00 FOR TRANSMISSION LINE OUTAG.
03-Dec-2010 06:26:05	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2010 06:00 FOR TRANSMISSION LINE OUTAGE.
03-Dec-2010 13:29:26	PJM initiated curtailment cut 9 MWs. PJM-NYISO Interface 12/03/2010 13:29 EST
03-Dec-2010 14:59:43	Long Island Power Authority has Declared Today a Min Oil Burn Day.
03-Dec-2010 17:06:08	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2010 17:00 FOR 115kv line outage.
03-Dec-2010 18:00:27	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2010 18:00 FOR 115kv line outage.
03-Dec-2010 18:55:28	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2010 18:00.
03-Dec-2010 22:55:45	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/03/2010 22:00 FOR Local reliability.
03-Dec-2010 22:56:46	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 12/04/2010 00:00 FOR Local reliability.
03-Dec-2010 22:59:10	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 00:00 FOR Local reliability.

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03-Dec-2010 05:09:41	12/03/2010 05:09:41 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/04/2010 00 to 12/04/2010 23
03-Dec-2010 05:09:41	12/03/2010 05:09:41 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 12/04/2010 00 to 12/04/2010 23
03-Dec-2010 05:09:41	12/03/2010 05:09:41 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 12/04/2010 00 to 12/04/2010 23
03-Dec-2010 05:09:41	12/03/2010 05:09:41 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/04/2010 00 to 12/04/2010 23
03-Dec-2010 05:09:42	12/03/2010 05:09:42 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/04/2010 00 to 12/04/2010 23
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Dec-2010 14:38:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 14:38:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/04/2010 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Dec-2010 16:01:51	12/03/2010 16:01:51 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 12/06/2010 00:00:00 to 12/10/2010 23:00:00

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03-Dec-2010 16:33:34	NYISO is reserving HB 15,16,17,18,19 in the December 02, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 15,16,17,18,19 in the December 02, 2010 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the December 04, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Dec-2010 16:35:55	Prices in the December 03, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 03, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.