NYISO Operational Announcements

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Insert Time	Message
18-Dec-2010 00:12:18	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/18/2010 00:00.
18-Dec-2010 01:13:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/18/2010 01:00 FOR Steam system.
18-Dec-2010 01:58:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/18/2010 01:00 FOR Steam system.
18-Dec-2010 02:37:03	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/18/2010 02:00.
18-Dec-2010 08:28:57	Long Island Power Authority has Declared Today a Min Oil Burn Day.
18-Dec-2010 18:02:45	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.

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Insert Time	Message
18-Dec-2010 05:09:47	12/18/2010 05:09:47 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/19/2010 07 to 12/19/2010 21
18-Dec-2010 05:09:48	12/18/2010 05:09:48 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 12/19/2010 00 to 12/19/2010 23
18-Dec-2010 05:09:48	12/18/2010 05:09:48 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/19/2010 00 to 12/19/2010 23
18-Dec-2010 05:09:48	12/18/2010 05:09:48 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/19/2010 00 to 12/19/2010 23
18-Dec-2010 05:09:48	12/18/2010 05:09:48 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market

	for 12/19/2010 00 to 12/19/2010 23
18-Dec-2010 07:20:05	12/18/2010 07:20:05 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 12/20/2010 06:00:00 to 12/20/2010 23:00:00
18-Dec-2010 07:20:29	12/18/2010 07:20:29 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 12/20/2010 06:00:00 to 12/20/2010 23:00:00
18-Dec-2010 07:20:49	12/18/2010 07:20:49 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 12/20/2010 00:00:00 to 12/20/2010 23:00:00
18-Dec-2010 13:27:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/18/2010 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 09 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 10 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 11 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 12 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 13 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 08 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 07 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 06 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 14 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 22 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 21 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 20 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 15 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/19/2010 16 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 17 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 18 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 13:27:34	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/19/2010 19 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2010 15:45:03	12/18/2010 15:45:03 ***Advisory*** Generator: RAVENSWOOD___4 has been modified for Day Ahead Reliability in DAM market for 12/20/2010 10:00:00 to 12/20/2010 23:00:00

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18-Dec-2010 15:12:35	Prices in the December 17, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 17, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 19, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Dec-2010 15:22:32	Prices in the December 18, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 18, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.