NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
04-Dec-2010 00:19:50	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 00:00.
04-Dec-2010 08:19:01	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 08:00 FOR 69kv contingency.
04-Dec-2010 08:56:47	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 08:00 FOR 69kv contingencies.
04-Dec-2010 08:58:07	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 08:00 FOR 69kv contingencies.
04-Dec-2010 11:58:26	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 11:00 FOR 69kv contingencies.
04-Dec-2010 12:34:40	Metering Authority - Long Island Power Authority REQUESTS CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 12:00 FOR 69kv contingencies.
04-Dec-2010 16:28:39	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 16:00 FOR 69kv contingencies.
04-Dec-2010 16:28:56	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 16:00 FOR 69kv contingencies.
04-Dec-2010 17:03:32	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 17:00.
04-Dec-2010 17:03:32	Metering Authority - Long Island Power Authority

	REMOVES CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 17:00.
04-Dec-2010 17:03:32	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 17:00.
04-Dec-2010 17:03:33	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/04/2010 17:00.

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Insert Time	Message
04-Dec-2010 05:09:38	12/04/2010 05:09:38 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/05/2010 00 to 12/05/2010 23
04-Dec-2010 05:09:38	12/04/2010 05:09:38 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/05/2010 00 to 12/05/2010 23
04-Dec-2010 05:09:38	12/04/2010 05:09:38 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/05/2010 00 to 12/05/2010 23
04-Dec-2010 05:09:38	12/04/2010 05:09:38 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 12/05/2010 00 to 12/05/2010 23
04-Dec-2010 10:28:27	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/05/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 21 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 20 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 19 Energy = 125 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 18 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 16 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 15 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 14 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 13 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 12 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 11 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 10 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 09 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Dec-2010 14:00:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/05/2010 17 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
04-Dec-2010 14:14:33	Prices in the December 03, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 03, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 05, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
04-Dec-2010 14:23:59	Prices in the December 04, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 04, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.