NYISO Operational Announcements

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Insert Time	Message
13-Dec-2010 00:24:55	NPX initiated curtailment cut 38 MWs. 12/13/2010 00:24 EST
13-Dec-2010 04:54:37	Metering Authority - Consolidated Edison of NY REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2010 04:00 FOR Switch to restore 28244.
13-Dec-2010 04:56:58	Metering Authority - Consolidated Edison of NY UPDATES NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2010 04:00 FOR Switch to restore 28244.
13-Dec-2010 05:35:49	Metering Authority - Consolidated Edison of NY REMOVES NYPA___ASTORIA_CC2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2010 05:00.
13-Dec-2010 05:57:19	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/13/2010 05:00 FOR for ACE.
13-Dec-2010 07:05:50	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/13/2010 07:00.
13-Dec-2010 07:22:51	Long Island Power Authority has Declared Today a Min Oil Burn Day.
13-Dec-2010 14:35:08	Consolidated Edison of NY has Declared Today a Min Oil Burn Day.
13-Dec-2010 15:57:50	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2010 15:00 FOR 69kv system.
13-Dec-2010 16:14:25	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2010 16:00 FOR 69kv system.
13-Dec-2010 20:52:15	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2010 20:00.

13-Dec-2010 20:52:15	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/13/2010 20:00.

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Insert Time	Message
13-Dec-2010 05:10:06	12/13/2010 05:10:06 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/14/2010 07 to 12/14/2010 21
13-Dec-2010 05:10:06	12/13/2010 05:10:06 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 12/14/2010 06 to 12/14/2010 23
13-Dec-2010 05:10:07	12/13/2010 05:10:07 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/14/2010 00 to 12/14/2010 23
13-Dec-2010 05:10:07	12/13/2010 05:10:07 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/14/2010 00 to 12/14/2010 23
13-Dec-2010 05:10:07	12/13/2010 05:10:07 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/14/2010 00 to 12/14/2010 23
13-Dec-2010 12:38:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 04 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 03 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 02 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 01 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:22	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/14/2010 00 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 23 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 22 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 21 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 20 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 19 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 18 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 17 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/14/2010 16 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 14 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 13 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 12 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 11 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 10 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 09 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 08 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 07 Energy = 127 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 06 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 05 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2010 12:38:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/14/2010 15 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Dec-2010 08:33:52	Day Ahead Load Pocket Thresholds have been updated for market day of: December 15, 2010 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $5.15 STATEN ISLAND $4.03 EAST RIVER $4.66 IN CITY 345/138 $3.82 ASTORIA EAST/COR/JAMAICA $3.25 ASTOR WEST/QUEENB/VERNON $3.40 ASTORIA WEST/QUEENSBRIDG $2.97 VERNON/GREENWOOD $4.10 GREENWOOD/STATEN ISLAND $2.57
13-Dec-2010 08:34:05	Real Time Load Pocket Thresholds will be updated as of: December 15, 2010 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $21.82 STATEN ISLAND $15.79 EAST RIVER $19.82 IN CITY 345/138 $17.51 ASTORIA EAST/COR/JAMAICA $14.21 ASTOR WEST/QUEENB/VERNON $11.21 ASTORIA WEST/QUEENSBRIDG $10.85 VERNON/GREENWOOD $16.94 GREENWOOD/STATEN ISLAND $7.27

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Insert Time	Message
13-Dec-2010 15:59:49	Prices in the December 12, 2010 Real-Time Market for the period hours beginning 12 through 23

	encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 12, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 14, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Dec-2010 16:07:27	Prices in the December 13, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 13, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.