NYISO Operational Announcements

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Insert Time	Message
10-Dec-2010 00:10:32	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 00:00 FOR .
10-Dec-2010 00:14:30	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 00:00.
10-Dec-2010 05:58:15	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 05:00 FOR .
10-Dec-2010 06:00:14	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 06:00.
10-Dec-2010 07:17:00	LONG ISLAND POWER AUTHORITY DECLARED TODAY A MIN OIL BURN DAY.
10-Dec-2010 07:47:34	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/10/2010 08:00 FOR .
10-Dec-2010 07:49:51	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/10/2010 08:00 FOR .
10-Dec-2010 07:51:00	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/10/2010 08:00 FOR 138kv P/C flows.
10-Dec-2010 07:51:47	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/10/2010 08:00 FOR 69KV POST CONTINGENCY LOADING.
10-Dec-2010 09:33:45	H Q initiated curtailment cut 90 MWs. MSU-1 trip 12/10/2010 09:33 EST
10-Dec-2010 09:36:29	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 09:00 FOR INTERFACE FLOWS.

10-Dec-2010 09:57:31	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 09:00 FOR INTERFACE FLOWS.
10-Dec-2010 10:00:37	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 11:00.
10-Dec-2010 10:17:40	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 10:00.
10-Dec-2010 10:19:22	CONSOLIDATED EDISON OF NEW YORK HAS DECLARED TODAY A MIN OIL BURN DAY.
10-Dec-2010 10:27:20	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 10:00 FOR INTERFACE FLOWS..
10-Dec-2010 12:30:13	ISO REQUESTS LIPA_MISC_IPP OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 12:00 FOR actual.
10-Dec-2010 19:16:23	12/10/2010 19:16:01 NYISO large event reserve pick-up executed.
10-Dec-2010 19:18:35	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 19:00 FOR UNIT LOSS.
10-Dec-2010 19:33:45	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 19:00 FOR UNIT LOSS.
10-Dec-2010 19:34:08	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/10/2010 19:00 FOR UNIT LOSS.
10-Dec-2010 20:09:17	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/10/2010 20:00.

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Insert Time	Message
10-Dec-2010 05:09:50	12/10/2010 05:09:50 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/11/2010 00 to 12/11/2010 23
10-Dec-2010 05:09:51	12/10/2010 05:09:51 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 12/11/2010 00 to 12/11/2010 23
10-Dec-2010 05:09:51	12/10/2010 05:09:51 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/11/2010 00 to 12/11/2010 23
10-Dec-2010 14:15:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	12/11/2010 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 10 Energy = 124 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Dec-2010 14:15:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/11/2010 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-Dec-2010 14:33:57	Prices in the December 09, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 09, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 11, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Dec-2010 15:17:52	Prices in the December 10, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 10, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.