NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
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Insert Time	Message
23-Dec-2010 03:57:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 03:00 FOR .
23-Dec-2010 04:08:17	ISO REQUESTS ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 04:00 FOR Unit online.
23-Dec-2010 04:09:55	ISO REMOVES ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 06:00.
23-Dec-2010 04:47:31	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 04:00.
23-Dec-2010 05:55:44	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 05:00 FOR .
23-Dec-2010 06:09:35	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 06:00.
23-Dec-2010 06:51:52	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/23/2010 06:00 FOR Post contingency flow.
23-Dec-2010 07:03:20	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/23/2010 07:00 FOR 69kv system.
23-Dec-2010 07:05:01	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/23/2010 07:00 FOR 69kv system.
23-Dec-2010 09:55:06	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/23/2010 09:00 FOR 69kv system.
23-Dec-2010 10:08:43	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 12/23/2010 10:00.
23-Dec-2010 11:35:27	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 12/23/2010 11:00.
23-Dec-2010 12:30:15	Long Island Power Authority has Declared Today a Min Oil Burn Day.
23-Dec-2010 18:56:54	NYISO Locational based curtailment cut 339 MWs. 12/23/2010 18:56 EST
23-Dec-2010 23:35:16	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 23:00 FOR .
23-Dec-2010 23:47:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 23:00.
23-Dec-2010 23:48:01	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/23/2010 23:00.

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Insert Time	Message
23-Dec-2010 05:09:47	12/23/2010 05:09:47 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 12/24/2010 00 to 12/24/2010 23
23-Dec-2010 05:09:47	12/23/2010 05:09:46 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 12/24/2010 07 to 12/24/2010 21
23-Dec-2010 05:09:47	12/23/2010 05:09:47 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 12/24/2010 00 to 12/24/2010 23
23-Dec-2010 05:09:47	12/23/2010 05:09:47 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 12/24/2010 00 to 12/24/2010 23
23-Dec-2010 10:51:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/24/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:18	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 06 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 08 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 07 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 09 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 17 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 16 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 15 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 14 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 13 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 12/24/2010 10 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 11 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:19	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 12 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 22 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 21 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 19 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 18 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2010 12:40:20	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 12/24/2010 20 Energy = 127 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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23-Dec-2010 14:07:55	Prices in the December 22, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 22, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the December 24, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
23-Dec-2010 14:13:16	NYISO is reserving HB 3 in the December 23, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 3 in the December 23, 2010 Hour-Ahead Market for the period hours beginning 0 through 11.