

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
12-Oct-2010 00:18:57	THUNDER STORM ALERT ENDED AT 00:15
12-Oct-2010 18:37:50	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2010 18:00 FOR 69KV CONTINGENCIES.
12-Oct-2010 21:32:50	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/12/2010 21:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
12-Oct-2010 05:09:41	10/12/2010 05:09:41 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 10/13/2010 07 to 10/13/2010 20
12-Oct-2010 05:09:41	10/12/2010 05:09:41 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 10/13/2010 00 to 10/13/2010 23
12-Oct-2010 05:09:41	10/12/2010 05:09:41 Generator: GOUDEY___8 requested for Day Ahead Reliability in DAM market for 10/13/2010 06 to 10/13/2010 23
12-Oct-2010 11:08:24	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/13/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 00 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 10 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 09 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 08 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 07 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 06 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 05 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 04 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 03 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 02 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:07	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 01 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 11 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 12 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 15 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 13 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 14 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 23 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 22 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 21 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 20 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 19 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 18 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 17 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2010 14:59:08	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/13/2010 16 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
12-Oct-2010 13:07:10	Day Ahead Load Pocket Thresholds have been updated for market day of: October 15, 2010 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$5.19 STATEN ISLAND \$4.06 EAST RIVER \$4.66 IN CITY 345/138 \$3.85 ASTORIA EAST/COR/JAMAICA \$3.24 ASTOR WEST/QUEENB/VERNON \$3.37 ASTORIA WEST/QUEENSBRIDG \$2.94 VERNON/GREENWOOD \$4.15

	GREENWOOD/STATEN ISLAND \$2.55
12-Oct-2010 13:07:40	Real Time Load Pocket Thresholds will be updated as of: October 15, 2010 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$22.11 STATEN ISLAND \$15.98 EAST RIVER \$19.99 IN CITY 345/138 \$17.55 ASTORIA EAST/COR/JAMAICA \$13.72 ASTOR WEST/QUEENB/VERNON \$10.56 ASTORIA WEST/QUEENSBRIDG \$10.21 VERNON/GREENWOOD \$16.99 GREENWOOD/STATEN ISLAND \$7.13

Market Pricing Notices

[back to top](#)

Insert Time	Message
12-Oct-2010 14:20:15	Prices in the October 11, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 11, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 13, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Oct-2010 14:26:36	Prices in the October 12, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 12, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.