

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Oct-2010 00:12:19	10/19/2010 00:11:37 NYISO small event reserve pick-up executed.
19-Oct-2010 06:22:18	10/19/2010 06:21:43 NYISO large event reserve pick-up executed.
19-Oct-2010 06:23:42	10/19/2010 06:23:31 NYISO large event reserve pick-up executed.
19-Oct-2010 08:40:02	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 08:00 FOR loss of 138kv twr 891/863 onto 69kv 885..
19-Oct-2010 08:41:08	Metering Authority - Long Island Power Authority UPDATES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 08:00 FOR loss of 138kv twr 891/863 onto 69kv 885..
19-Oct-2010 09:45:43	O H initiated curtailment added 21 MWs. 10/19/2010 09:45 EDT
19-Oct-2010 10:30:45	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 10:00 FOR Loss of 45 & 46 onto 37378.
19-Oct-2010 10:59:34	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 10:00 FOR p/c flow on 4 riverside-reynolds 115kv.
19-Oct-2010 11:01:23	Metering Authority - Niagara Mohawk REQUESTS EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 11:00 FOR p/c flow on the 4 riverside-reynolds 115kv.
19-Oct-2010 12:13:28	Metering Authority - Niagara Mohawk REMOVES EMPIRE_CC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 12:00.
19-Oct-2010 12:13:28	Metering Authority - Niagara Mohawk REMOVES EMPIRE_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 12:00.

19-Oct-2010 12:33:38	O H initiated curtailment cut 1 MWs. 10/19/2010 12:33 EDT
19-Oct-2010 14:17:15	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 14:00 FOR Loss of 45 & 46 onto 37378.
19-Oct-2010 17:36:22	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 17:00 FOR Loss of 45 & 46 onto 37378.
19-Oct-2010 18:02:01	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 18:00 FOR Loss of 45 & 46 onto 37378.
19-Oct-2010 18:28:27	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 18:00 FOR OOM up to 150 mw for Loss of 45 & 46 onto 37378. OUL limited to 150 mw due to gen issue..
19-Oct-2010 20:54:34	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/20/2010 00:00 FOR OOM up to 150 mw for Loss of 45 & 46 onto 37378. OUL limited to 150 mw due to gen issue..
19-Oct-2010 21:44:27	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/19/2010 21:00.

Committed for Reliability

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Insert Time	Message
19-Oct-2010 05:09:56	10/19/2010 05:09:56 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 10/20/2010 00 to 10/20/2010 23
19-Oct-2010 05:09:56	10/19/2010 05:09:56 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 10/20/2010 00 to 10/20/2010 23
19-Oct-2010 05:09:56	10/19/2010 05:09:56 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 10/20/2010 07 to 10/20/2010 20
19-Oct-2010 13:16:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 00 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 13 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 14 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 15 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 16 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 17 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 18 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 19 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 12 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local

	reliability in DAM market for 10/20/2010 11 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 10 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 09 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 08 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 07 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 06 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 05 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 02 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/20/2010 03 Energy =

	130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/20/2010 04 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:14	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/20/2010 01 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:15	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/20/2010 21 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:15	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/20/2010 20 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:15	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/20/2010 22 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2010 13:16:15	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/20/2010 23 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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19-Oct-2010 14:02:30	Prices in the October 18, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the October 18, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 20, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-Oct-2010 14:58:09	Prices in the October 19, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 19, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.