NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
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Insert Time	Message
12-Sep-2010 07:31:42	NPX initiated curtailment cut 50 MWs. 09/12/2010 07:31 EDT
12-Sep-2010 22:03:20	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/12/2010 22:00 FOR ACE / CPS..
12-Sep-2010 23:41:28	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/12/2010 23:00.

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Insert Time	Message
12-Sep-2010 05:07:15	09/12/2010 05:07:15 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 09/13/2010 07 to 09/13/2010 21
12-Sep-2010 05:07:16	09/12/2010 05:07:16 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 09/13/2010 00 to 09/13/2010 23
12-Sep-2010 10:32:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/13/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 10:33:24	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/13/2010 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 10:33:24	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/13/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:22	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 05 Energy =

	160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:22	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 01 Energy = 10 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:22	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:22	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 03 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:22	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 04 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:23	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:23	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:23	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:23	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2010 22:27:23	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 09/13/2010 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
12-Sep-2010 14:46:38	Prices in the September 11, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 11, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct.
12-Sep-2010 14:53:53	Prices in the September 12, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 12, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
12-Sep-2010 20:41:00	Prices in the September 13, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.