NYISO Operational Announcements

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Insert Time	Message
13-Sep-2010 00:09:32	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/13/2010 00:00 FOR ACE / CPS..
13-Sep-2010 00:24:31	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/13/2010 00:00.
13-Sep-2010 07:12:46	NYISO Locational based curtailment cut 147 MWs. 09/13/2010 07:12 EDT
13-Sep-2010 08:03:37	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010 08:00 FOR P/C LOADING.
13-Sep-2010 08:04:09	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010 08:00 FOR P/C LOADING.
13-Sep-2010 08:05:44	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010 08:00 FOR P/C LOADING.
13-Sep-2010 09:59:47	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010 23:00.
13-Sep-2010 10:04:50	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010 23:00.
13-Sep-2010 10:04:50	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010 23:00.
13-Sep-2010 10:14:10	NYISO Locational based curtailment cut 50 MWs. 09/13/2010 10:14 EDT
13-Sep-2010 12:37:56	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010

	12:00.
13-Sep-2010 12:37:56	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010 12:00.
13-Sep-2010 12:37:57	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2010 12:00.
13-Sep-2010 15:06:17	09/13/2010 15:04:02 NYISO large event reserve pick-up executed.
13-Sep-2010 15:08:24	09/13/2010 15:08:14 NYISO large event reserve pick-up executed.
13-Sep-2010 15:09:46	Thunder Storm Alert Declared at 15:15
13-Sep-2010 15:12:01	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/13/2010 15:00 FOR TSA.
13-Sep-2010 15:21:17	NYISO Locational based curtailment cut 300 MWs. 09/13/2010 15:21 EDT
13-Sep-2010 15:31:12	09/13/2010 15:29:02 NYISO large event reserve pick-up executed.
13-Sep-2010 17:34:30	NYISO Locational based curtailment cut 128 MWs. 09/13/2010 17:34 EDT
13-Sep-2010 18:09:56	NYISO Locational based curtailment cut 25 MWs. 09/13/2010 18:09 EDT
13-Sep-2010 18:19:16	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/13/2010 20:00.
13-Sep-2010 19:36:34	Thunder Storm Alert ended at 18:58

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Insert Time	Message
13-Sep-2010 02:34:22	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/13/2010 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 02:34:23	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/13/2010 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 05:09:17	09/13/2010 05:09:17 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market

	for 09/14/2010 00 to 09/14/2010 23
13-Sep-2010 05:09:17	09/13/2010 05:09:17 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 09/14/2010 07 to 09/14/2010 21
13-Sep-2010 10:43:33	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/14/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 10:43:33	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 09/14/2010 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 10:44:06	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/14/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 10:44:06	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/14/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 20 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2010 14:52:27	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2010 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Sep-2010 12:51:14	Day Ahead Load Pocket Thresholds have been updated for market day of: September 15, 2010 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $5.31 STATEN ISLAND $4.29 EAST RIVER $4.75 IN CITY 345/138 $4.13 ASTORIA EAST/COR/JAMAICA $3.47 ASTOR WEST/QUEENB/VERNON $3.59 ASTORIA WEST/QUEENSBRIDG $3.19 VERNON/GREENWOOD $4.46 GREENWOOD/STATEN ISLAND $2.82
13-Sep-2010 12:51:41	Real Time Load Pocket Thresholds will be updated as of: September 15, 2010 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $23.18 STATEN ISLAND $17.68 EAST RIVER $20.94 IN CITY 345/138 $18.77 ASTORIA EAST/COR/JAMAICA $14.78 ASTOR WEST/QUEENB/VERNON $11.61 ASTORIA WEST/QUEENSBRIDG $11.30 VERNON/GREENWOOD $18.28 GREENWOOD/STATEN ISLAND $8.01

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Insert Time	Message
13-Sep-2010 14:55:11	Prices in the September 12, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 12, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 14, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Sep-2010 15:06:15	Prices in the September 13, 2010 Real-Time Market

	for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 13, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.