NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
09-Sep-2010 00:17:14	O H initiated curtailment cut 200 MWs. 09/09/2010 00:17 EDT
09-Sep-2010 06:28:39	PJM initiated curtailment cut 660 MWs. 09/09/2010 06:28 EDT
09-Sep-2010 06:32:03	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 06:00 FOR ACE.
09-Sep-2010 06:36:28	09/09/2010 06:35:53 NYISO large event reserve pick-up executed.
09-Sep-2010 06:36:44	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 06:00.
09-Sep-2010 07:00:39	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 07:00 FOR ACE.
09-Sep-2010 07:12:03	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 07:00.
09-Sep-2010 07:24:22	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL BURN DAY.
09-Sep-2010 10:40:08	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2010 10:00 FOR 115KV POST CONTINGENCY LOADING.
09-Sep-2010 10:56:00	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2010 10:00 FOR 115KV POST CONTINGENCY LOADING.
09-Sep-2010 11:10:13	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 11:00 FOR ACE.
09-Sep-2010 11:14:39	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2010 11:00 FOR 115KV POST CONTINGENCY LOADING.
09-Sep-2010 13:20:11	Metering Authority - Niagara Mohawk UPDATES

	NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2010 13:00 FOR 115KV POST CONTINGENCY LOADING.
09-Sep-2010 13:52:44	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2010 13:00 FOR 115KV POST CONTINGENCY LOADING.
09-Sep-2010 14:10:20	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2010 14:00 FOR 115KV POST CONTINGENCY LOADING.
09-Sep-2010 14:43:10	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2010 14:00 FOR 115KV POST CONTINGENCY LOADING.
09-Sep-2010 15:09:21	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2010 15:00.
09-Sep-2010 21:31:49	09/09/2010 21:31:28 NYISO large event reserve pick-up executed.
09-Sep-2010 21:34:30	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 21:00 FOR acE.
09-Sep-2010 21:35:32	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 21:00.
09-Sep-2010 21:38:38	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 21:00 FOR ACE.
09-Sep-2010 21:42:10	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2010 21:00.

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Insert Time	Message
09-Sep-2010 05:07:40	09/09/2010 05:07:40 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 09/10/2010 00 to 09/10/2010 23
09-Sep-2010 05:07:40	09/09/2010 05:07:40 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 09/10/2010 07 to 09/10/2010 21
09-Sep-2010 10:26:19	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 09/10/2010 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Sep-2010 10:26:20	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 09/10/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2010 10:26:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 09/10/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2010 10:26:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 09/10/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2010 10:26:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 09/10/2010 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Sep-2010 14:17:25	Prices in the September 08, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 08, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 10, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Sep-2010 15:03:38	Prices in the September 09, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 09, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.