NYISO Operational Announcements

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Insert Time	Message
13-Aug-2010 01:15:53	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 01:00.
13-Aug-2010 03:27:19	NPX initiated curtailment cut 3 MWs. 08/13/2010 03:27 EDT
13-Aug-2010 05:32:18	ISO UPDATES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 07:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 05:33:15	ISO REQUESTS SITHE_IND_GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 07:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 05:33:40	ISO REQUESTS SITHE_IND_GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 07:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 05:34:01	ISO UPDATES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 07:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 06:42:02	ISO UPDATES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 06:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 06:42:37	ISO REQUESTS SITHE_IND_GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 06:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 06:43:11	ISO REQUESTS SITHE_IND_GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 06:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 06:50:35	ISO UPDATES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 06:00 FOR POST CONTINGENCY LOADING.

13-Aug-2010 06:50:48	ISO UPDATES SITHE_IND_GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 06:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 06:51:03	ISO UPDATES SITHE_IND_GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 06:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 06:57:56	ISO UPDATES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 08:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 06:58:15	ISO UPDATES SITHE_IND_GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 08:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 06:58:33	ISO UPDATES SITHE_IND_GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 08:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 07:11:08	CONSOLIDATED EDISON OF NEW YORK HAS DECLARED TODAY A MINIMUM OIL BURN DAY.
13-Aug-2010 07:30:50	ISO UPDATES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 07:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 07:31:07	ISO UPDATES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 08:00 FOR POST CONTINGENCY LOADING.
13-Aug-2010 07:36:32	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MINIMUM OIL BURN DAY.
13-Aug-2010 08:09:15	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 08:00 FOR ACE / CPS..
13-Aug-2010 08:10:03	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 08:00.
13-Aug-2010 11:31:26	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2010 11:00 FOR East End Loading.
13-Aug-2010 14:59:17	ISO UPDATES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 14:00 FOR POST CONTINGENCY

	LOADING.
13-Aug-2010 16:24:54	ISO REMOVES SITHE_IND_GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 16:00.
13-Aug-2010 16:24:54	ISO REMOVES SITHE_IND_GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 16:00.
13-Aug-2010 16:24:55	ISO REMOVES SITHE_IND_GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/13/2010 16:00.
13-Aug-2010 20:54:44	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/13/2010 20:00.

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Insert Time	Message
13-Aug-2010 05:08:02	08/13/2010 05:08:02 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 08/14/2010 00 to 08/14/2010 23
13-Aug-2010 05:08:02	08/13/2010 05:08:02 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 08/14/2010 00 to 08/14/2010 23
13-Aug-2010 05:08:02	08/13/2010 05:08:02 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/14/2010 00 to 08/14/2010 23
13-Aug-2010 05:08:02	08/13/2010 05:08:02 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 08/14/2010 00 to 08/14/2010 23
13-Aug-2010 05:08:02	08/13/2010 05:08:02 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 08/14/2010 00 to 08/14/2010 23
13-Aug-2010 10:54:00	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/14/2010 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 10:54:01	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/14/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 10:54:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/14/2010 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 11 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:53:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/14/2010 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 12:54:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Aug-2010 12:54:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2010 15:22:14	08/13/2010 15:22:14 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 08/15/2010 00:00:00 to 08/18/2010 23:00:00

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Insert Time	Message
13-Aug-2010 07:31:28	Day Ahead Load Pocket Thresholds have been updated for market day of: August 15, 2010 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $5.77 STATEN ISLAND $4.69 EAST RIVER $5.05 IN CITY 345/138 $4.57 ASTORIA EAST/COR/JAMAICA $3.76 ASTOR WEST/QUEENB/VERNON $3.88 ASTORIA WEST/QUEENSBRIDG $3.52 VERNON/GREENWOOD $4.99 GREENWOOD/STATEN ISLAND $3.18
13-Aug-2010 07:31:47	Real Time Load Pocket Thresholds will be updated as of: August 15, 2010 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $24.69 STATEN ISLAND $19.32 EAST RIVER $21.82 IN CITY 345/138 $21.00 ASTORIA EAST/COR/JAMAICA $15.94 ASTOR WEST/QUEENB/VERNON $12.59 ASTORIA WEST/QUEENSBRIDG $12.24 VERNON/GREENWOOD $20.67 GREENWOOD/STATEN ISLAND $8.93

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Insert Time	Message
13-Aug-2010 14:45:00	Prices in the August 12, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 12, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 14, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Aug-2010 15:12:53	Prices in the August 13, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 13, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.