NYISO Operational Announcements

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Insert Time	Message
14-Aug-2010 00:13:19	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/14/2010 00:00 FOR CPS.
14-Aug-2010 00:33:27	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/14/2010 00:00.
14-Aug-2010 09:42:55	Metering Authority - Long Island Power Authority reports they are in a minimum oil burn day
14-Aug-2010 12:27:32	PJM initiated curtailment cut 170 MWs. TLR IESO TLR 9156 3B 08/14/2010 12:27 EDT
14-Aug-2010 13:07:33	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2010 13:00 FOR Local security.
14-Aug-2010 13:10:53	PJM initiated curtailment cut 200 MWs. TLR IESO TLR 9156 LVL 3B 08/14/2010 13:10 EDT
14-Aug-2010 20:30:41	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2010 20:00.

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Insert Time	Message
14-Aug-2010 05:04:21	08/14/2010 05:04:21 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 08/15/2010 00 to 08/15/2010 23
14-Aug-2010 05:04:21	08/14/2010 05:04:21 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 08/15/2010 00 to 08/15/2010 23
14-Aug-2010 05:04:21	08/14/2010 05:04:21 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/15/2010 00 to 08/15/2010 23
14-Aug-2010 05:04:21	08/14/2010 05:04:21 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 08/15/2010 00 to 08/15/2010 23

14-Aug-2010 05:04:21	08/14/2010 05:04:21 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 08/15/2010 00 to 08/15/2010 23
14-Aug-2010 05:04:21	08/14/2010 05:04:21 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/15/2010 00 to 08/15/2010 23
14-Aug-2010 08:54:09	08/14/2010 08:54:09 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 08/16/2010 08:00:00 to 08/18/2010 23:00:00
14-Aug-2010 15:37:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2010 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2010 15:37:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2010 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2010 15:37:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2010 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2010 15:37:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2010 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2010 15:37:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2010 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2010 15:37:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2010 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2010 15:37:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	08/15/2010 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2010 15:37:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2010 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2010 15:37:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2010 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Aug-2010 14:15:55	Prices in the August 13, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 13, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 15, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Aug-2010 14:19:07	Prices in the August 14, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 14, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.