NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

Dispatcher Notices back to top

Insert Time	Message
29-Aug-2010 02:38:27	NPX initiated curtailment cut 116 MWs. 08/29/2010 02:38 EDT
29-Aug-2010 04:56:47	O H initiated curtailment cut 240 MWs. 08/29/2010 04:56 EDT
29-Aug-2010 04:58:29	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/29/2010 05:00 FOR min gen.
29-Aug-2010 04:58:50	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/29/2010 05:00.
29-Aug-2010 04:59:28	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/29/2010 05:00 FOR min gen.
29-Aug-2010 06:25:07	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/29/2010 08:00.
29-Aug-2010 07:16:44	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/29/2010 07:00 FOR min gen.
29-Aug-2010 07:52:02	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL BURN DAY.
29-Aug-2010 10:53:36	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2010 10:00 FOR EAST END TVR.
29-Aug-2010 12:19:32	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2010 12:00 FOR EAST END TVR.
29-Aug-2010 14:25:44	NYISO Locational based curtailment cut 660 MWs. 08/29/2010 14:25 EDT
29-Aug-2010 14:28:34	08/29/2010 14:28:11 NYISO large event reserve pick-up executed.
29-Aug-2010 15:45:01	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 08/29/2010 15:00 FOR EAST END TVR.
29-Aug-2010 17:06:24	CONSOLIDATED EDISON OF NY HAS DECLARED TODAY A MIN OIL BURN DAY.
29-Aug-2010 18:50:25	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2010 18:00.
29-Aug-2010 19:51:43	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2010 19:00.
29-Aug-2010 21:25:08	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/29/2010 21:00.

Committed for Reliability back to top

Insert Time	Message
29-Aug-2010 05:08:14	08/29/2010 05:08:14 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 08/30/2010 07 to 08/30/2010 21
29-Aug-2010 05:08:14	08/29/2010 05:08:14 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 08/30/2010 00 to 08/30/2010 23
29-Aug-2010 11:09:01	08/29/2010 11:09:01 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 08/31/2010 06:00:00 to 08/31/2010 23:00:00
29-Aug-2010 11:09:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/30/2010 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 11:09:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/30/2010 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 11:10:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/30/2010 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 11:10:20	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 08/30/2010 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 08 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 09 Energy =

	51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 10 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:32	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 12:45:32	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/30/2010 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 15:38:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/30/2010 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Aug-2010 15:39:21	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/30/2010 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
29-Aug-2010 14:12:15	Prices in the August 28, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 28, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 30, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Aug-2010 14:13:34	Prices in the August 29, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 29, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.