NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
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Insert Time	Message
28-Aug-2010 11:55:25	Long Island Power Authority Has Declared Today a Min Oil Burn Day.
28-Aug-2010 15:43:37	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2010 15:00 FOR EAST END TVR.
28-Aug-2010 19:46:02	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2010 19:00.

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Insert Time	Message
28-Aug-2010 05:08:21	08/28/2010 05:08:21 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 08/29/2010 00 to 08/29/2010 23
28-Aug-2010 05:08:21	08/28/2010 05:08:21 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 08/29/2010 00 to 08/29/2010 23
28-Aug-2010 05:08:21	08/28/2010 05:08:21 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 08/29/2010 00 to 08/29/2010 23
28-Aug-2010 05:08:21	08/28/2010 05:08:21 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 08/29/2010 00 to 08/29/2010 23
28-Aug-2010 12:12:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 08/29/2010 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:12:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/29/2010 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 01 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2010 12:24:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2010 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message

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Insert Time	Message
28-Aug-2010 12:39:22	Prices in the August 27, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 27, 2010 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the August 29, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Aug-2010 14:03:05	Prices in the August 28, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 28, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.