NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices
Market Pricing Notices

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Insert Time	Message
31-Aug-2010 00:11:05	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 00:00 FOR P/C loading.
31-Aug-2010 00:11:26	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 00:00 FOR P/C Loading.
31-Aug-2010 00:34:21	Metering Authority - New York State Electric & Gas REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 00:00.
31-Aug-2010 01:08:08	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2010 01:00.
31-Aug-2010 01:27:47	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 01:00 FOR P/C Loading.
31-Aug-2010 03:51:35	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 03:00 FOR P/C Loading.
31-Aug-2010 06:15:24	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 06:00.
31-Aug-2010 06:56:48	CONSOLIDATED EDISON OF NEW YORK HAS DECLARED TODAY A MIN OIL BURN DAY.
31-Aug-2010 07:08:33	NPX initiated curtailment cut 50 MWs. 08/31/2010 07:08 EDT
31-Aug-2010 07:43:52	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 07:00.
31-Aug-2010 07:43:53	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 07:00.

31-Aug-2010 08:58:37	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL BURN DAY.
31-Aug-2010 09:19:26	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 09:00 FOR POST CONTINGENCY MVA.
31-Aug-2010 09:19:58	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 09:00 FOR POST-CONTINGENCY MVA.
31-Aug-2010 09:22:05	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 09:00 FOR EAST END TVR.
31-Aug-2010 09:23:55	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 09:00.
31-Aug-2010 09:23:56	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 09:00.
31-Aug-2010 09:44:35	Metering Authority - New York State Electric & Gas REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 09:00 FOR 115KV OVERLOAD.
31-Aug-2010 10:08:33	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 10:00 FOR EAST END TVR.
31-Aug-2010 10:21:20	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2010 10:00 FOR 138KV POST CONTINGENCY LOADING.
31-Aug-2010 11:11:48	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 11:00 FOR TOWER CONTINGENCY MVA.
31-Aug-2010 11:12:11	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 11:00 FOR TOWER CONTINGENCY MVA.
31-Aug-2010 11:15:12	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 11:00 FOR TVR.
31-Aug-2010 11:15:13	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 08/31/2010 11:00 FOR TVR.
31-Aug-2010 11:15:47	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2010 11:00 FOR 138KV POST CONTINGENCY LOADING.
31-Aug-2010 11:37:23	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2010 11:00 FOR 138KV POST CONTINGENCY LOADING.
31-Aug-2010 11:38:37	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 11:00 FOR EAST END TVR.
31-Aug-2010 12:16:24	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 12:00 FOR TVR.
31-Aug-2010 12:20:03	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 12:00 FOR TVR.
31-Aug-2010 12:21:07	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 12:00 FOR TVR.
31-Aug-2010 12:21:07	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 12:00 FOR TVR.
31-Aug-2010 12:32:30	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 12:00 FOR TVR.
31-Aug-2010 12:39:26	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 12:00 FOR tvr.
31-Aug-2010 12:59:42	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 12:00 FOR TVR.
31-Aug-2010 13:18:17	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 13:00 FOR TVR.
31-Aug-2010 13:27:29	Metering Authority - New York State Electric & Gas

	UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 13:00 FOR 115KV OVERLOAD.
31-Aug-2010 13:46:51	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 13:00 FOR EAST END TVR.
31-Aug-2010 14:14:37	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 14:00 FOR TVR.
31-Aug-2010 14:14:37	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 14:00 FOR TVR.
31-Aug-2010 14:15:18	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 14:00 FOR TVR.
31-Aug-2010 14:17:27	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 14:00 FOR TVR.
31-Aug-2010 14:17:29	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 14:00 FOR TVR.
31-Aug-2010 14:17:30	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 14:00 FOR TVR.
31-Aug-2010 15:05:00	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 15:00 FOR 115KV OVERLOAD.
31-Aug-2010 15:06:39	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 15:00 FOR TVR.
31-Aug-2010 15:16:33	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 15:00 FOR EAST END TVR.
31-Aug-2010 16:12:07	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 16:00 FOR 69KV POST CONTINGENCY LOADING.

31-Aug-2010 16:14:34	Metering Authority - New York State Electric & Gas UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 16:00 FOR 115KV OVERLOAD.
31-Aug-2010 18:14:35	PJM initiated curtailment cut 322 MWs. 08/31/2010 18:14 EDT
31-Aug-2010 18:31:01	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 18:31:01	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 18:41:43	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 18:41:43	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 18:41:44	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 18:41:44	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 18:41:44	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 18:41:44	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 18:41:44	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 18:00.
31-Aug-2010 19:15:54	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 19:00.
31-Aug-2010 20:49:46	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	08/31/2010 20:00.
31-Aug-2010 20:56:00	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 20:00.
31-Aug-2010 21:01:37	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 21:00.
31-Aug-2010 21:15:56	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2010 00:00 FOR 138KV POST CONTINGENCY LOADING.
31-Aug-2010 21:19:26	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 21:00.
31-Aug-2010 21:19:26	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 21:00.
31-Aug-2010 21:19:26	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 21:00.
31-Aug-2010 21:19:26	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 21:00.
31-Aug-2010 21:19:26	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 21:00.
31-Aug-2010 21:19:26	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 21:00.
31-Aug-2010 21:51:40	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 21:00.
31-Aug-2010 22:10:10	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 22:00.
31-Aug-2010 22:12:47	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 08/31/2010 22:00.
31-Aug-2010 22:12:48	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 22:00.
31-Aug-2010 22:23:04	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 22:00.
31-Aug-2010 22:43:49	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 22:00.
31-Aug-2010 22:59:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2010 22:00 FOR ACE.
31-Aug-2010 23:07:30	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2010 23:00.
31-Aug-2010 23:22:09	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 23:00 FOR P/C LOADING.
31-Aug-2010 23:23:12	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2010 23:00 FOR P/C LOADING.
31-Aug-2010 23:23:26	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2010 00:00 FOR P/C LOADING.
31-Aug-2010 23:23:26	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2010 00:00 FOR P/C LOADING.

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Insert Time	Message
31-Aug-2010 05:08:57	08/31/2010 05:08:57 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 09/01/2010 00 to 09/01/2010 21
31-Aug-2010 05:08:57	08/31/2010 05:08:57 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 09/01/2010 00 to 09/01/2010 23
31-Aug-2010 05:08:57	08/31/2010 05:08:57 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market

	for 09/01/2010 07 to 09/01/2010 21
31-Aug-2010 10:29:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 10:29:27	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/01/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 13:11:41	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 09/01/2010 17 Energy = 30 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 13:11:41	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 09/01/2010 15 Energy = 30 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 13:11:41	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 09/01/2010 14 Energy = 30 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 13:11:41	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 09/01/2010 16 Energy = 30 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 14:24:32	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/01/2010 23 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 14:24:32	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 09/01/2010 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-Aug-2010 15:44:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2010 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2010 22 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 00 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 01 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 02 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 03 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 04 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local

	reliability in DAM market for 09/01/2010 05 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 06 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 07 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 08 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 13 Energy =

	48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:49	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:49	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:49	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:49	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:49	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 15:51:49	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 09/01/2010 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:41	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 03 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:41	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 04 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:41	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 05 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:41	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 06 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 23 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2010 19:26:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/01/2010 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message

Market Pricing Notices back to top

Insert Time	Message
31-Aug-2010 14:43:10	Prices in the August 30, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 30, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 01,

	2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
31-Aug-2010 15:07:37	Prices in the August 31, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 31, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.