

# NYISO Operational Announcements

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Insert Time	Message
29-Jul-2010 00:18:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 00:00 FOR Post cont loss of twr Gardenville 73 & 74 on to Dunkirk 141.
29-Jul-2010 00:18:54	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 00:00 FOR Post cont loss of twr Gardenville 73 & 74 on to Dunkirk 141.
29-Jul-2010 00:44:48	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 00:00 FOR Post cont loss of twr Gardenville 73 & 74 on to Dunkirk 141.
29-Jul-2010 00:45:01	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 00:00 FOR Post cont loss of twr Gardenville 73 & 74 on to Dunkirk 141.
29-Jul-2010 01:24:13	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2010 01:00 FOR Transmission Loading.
29-Jul-2010 02:07:11	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 02:00 FOR 69kv system.
29-Jul-2010 02:35:21	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2010 02:00.
29-Jul-2010 03:18:31	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 03:00 FOR 69kv system.
29-Jul-2010 04:00:29	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 04:00 FOR 69kv system.

29-Jul-2010 04:03:00	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 04:00 FOR 69kv system.
29-Jul-2010 04:08:51	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 04:00 FOR 69kv system.
29-Jul-2010 05:05:28	Consolidated Edison of NY has declared today a min oil burn day.
29-Jul-2010 05:33:32	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 05:00.
29-Jul-2010 05:34:11	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 05:00 FOR 69kv system.
29-Jul-2010 05:34:37	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 11:00.
29-Jul-2010 05:39:07	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 05:00 FOR 69kv system..
29-Jul-2010 05:44:16	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 05:00 FOR 69kv system.
29-Jul-2010 06:34:58	NPX initiated curtailment cut 25 MWs. 07/29/2010 06:34 EDT
29-Jul-2010 07:06:07	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2010 07:00 FOR ace.
29-Jul-2010 07:09:06	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2010 07:00.
29-Jul-2010 07:09:58	NPX initiated curtailment cut 50 MWs. 07/29/2010 07:09 EDT
29-Jul-2010 07:39:18	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL BURN DAY.
29-Jul-2010 07:45:45	O H initiated curtailment cut 150 MWs. No E-Tag 07/29/2010 07:45 EDT
29-Jul-2010 08:00:55	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2010 08:00 FOR ACE.

29-Jul-2010 08:03:05	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2010 08:00.
29-Jul-2010 08:08:48	CONSOLIDATED EDISON OF NEW YORK HAS DECLARED TODAY A MIN OIL BURN DAY.
29-Jul-2010 09:34:59	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 09:00 FOR EAST END LOAD.
29-Jul-2010 10:14:23	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2010 10:00 FOR 138KV POST CONTINGENCY LOADING.
29-Jul-2010 11:51:20	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 11:00 FOR Post cont loss of twr Gardenville 73 & 74 on to Dunkirk 141.
29-Jul-2010 11:51:38	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 11:00 FOR Post cont loss of twr Gardenville 73 & 74 on to Dunkirk 141.
29-Jul-2010 14:50:04	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 14:00.
29-Jul-2010 14:50:04	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 14:00.
29-Jul-2010 15:15:25	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 15:00 FOR 230KV POST CONTINGENCY LOADING.
29-Jul-2010 15:18:07	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2010 15:00 FOR 230KV POST CONTINGENCY LOADING.
29-Jul-2010 16:37:15	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 16:00 FOR TVR.
29-Jul-2010 17:06:23	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 17:00 FOR TVR.
29-Jul-2010 17:06:23	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 17:00 FOR TVR.
29-Jul-2010 17:06:24	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 17:00 FOR TVR.
29-Jul-2010 17:37:21	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 17:00 FOR TVR.
29-Jul-2010 17:37:21	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 17:00 FOR TVR.
29-Jul-2010 17:37:55	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 17:00 FOR EAST END LOAD.
29-Jul-2010 19:24:05	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 19:00.
29-Jul-2010 19:24:05	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 19:00.
29-Jul-2010 19:24:05	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 19:00.
29-Jul-2010 19:24:05	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 19:00.
29-Jul-2010 20:14:24	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN__IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 20:00.
29-Jul-2010 21:07:25	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 21:00.
29-Jul-2010 21:07:25	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 21:00.
29-Jul-2010 21:14:08	Metering Authority - Long Island Power Authority

	REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2010 00:00 FOR EAST END LOAD.
29-Jul-2010 21:57:05	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/29/2010 21:00.

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Insert Time	Message
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 07/30/2010 00 to 07/30/2010 23
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/30/2010 00 to 07/30/2010 23
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 07/30/2010 00 to 07/30/2010 23
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/30/2010 07 to 07/30/2010 21
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 07/30/2010 00 to 07/30/2010 23
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/30/2010 00 to 07/30/2010 23
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 07/30/2010 00 to 07/30/2010 23
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 07/30/2010 00 to 07/30/2010 23
29-Jul-2010 05:03:49	07/29/2010 05:03:49 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 07/30/2010 00 to 07/30/2010 23
29-Jul-2010 11:23:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local

	reliability in DAM market for 07/30/2010 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 06 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:23:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/30/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:24:04	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 07/30/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:24:04	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 07/30/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:24:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/30/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 11:24:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/30/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 13:16:49	07/29/2010 13:16:49 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 07/31/2010 00:00:00 to 08/05/2010 23:00:00
29-Jul-2010 13:19:18	07/29/2010 13:19:18 ***Advisory*** Generator: ASTORIA___4 has been modified for Day Ahead Reliability in DAM market for 07/31/2010 00:00:00 to 08/05/2010 23:00:00
29-Jul-2010 13:19:49	07/29/2010 13:19:49 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 07/31/2010 00:00:00 to 08/05/2010 23:00:00
29-Jul-2010 13:22:18	07/29/2010 13:22:18 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 07/31/2010 00:00:00 to 08/05/2010 23:00:00
29-Jul-2010 13:23:10	07/29/2010 13:23:10 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 07/31/2010 00:00:00 to 08/05/2010 23:00:00
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	07/30/2010 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 14:12:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/30/2010 21 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2010 16:16:39	07/29/2010 16:16:39 ***Advisory*** Generator: RAVENSWOOD__4 has been received for Day Ahead Reliability in DAM market for 07/31/2010 00:00:00 to 08/05/2010 23:00:00

#### Market Monitor Notices

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#### Market Pricing Notices

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29-Jul-2010 15:07:15	Prices in the July 28, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 28, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 30, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Jul-2010 15:13:30	Prices in the July 29, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.