

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
23-Jul-2010 02:26:03	NYISO Locational based curtailment cut 50 MWs. 07/23/2010 02:26 EDT
23-Jul-2010 05:30:40	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 05:00 FOR 115kv contingencies.
23-Jul-2010 05:32:38	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 05:00 FOR 115 kv contingencies.
23-Jul-2010 06:28:14	Metering Authority - Niagara Mohawk UPDATES DUNKIRK__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 06:00 FOR 115kv contingencies.
23-Jul-2010 06:28:26	Metering Authority - Niagara Mohawk UPDATES DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 06:00 FOR 115 kv contingencies.
23-Jul-2010 07:15:37	Metering Authority - Niagara Mohawk REMOVES DUNKIRK__2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 07:00.
23-Jul-2010 07:15:37	Metering Authority - Niagara Mohawk REMOVES DUNKIRK__1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 07:00.
23-Jul-2010 07:21:35	NYISO Locational based curtailment cut 50 MWs. 07/23/2010 07:21 EDT
23-Jul-2010 07:28:23	Long Island Power Authority has declared today a min oil burn day.
23-Jul-2010 08:53:35	Consolidated Edison of NY has declared today a min oil burn day.
23-Jul-2010 09:16:25	NYISO Locational based curtailment cut 50 MWs. 07/23/2010 09:16 EDT
23-Jul-2010 15:23:19	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/23/2010 15:00 FOR 138KV CONTINGENCIES.

23-Jul-2010 15:56:48	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 15:00 FOR TVR.
23-Jul-2010 17:23:41	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 17:00 FOR 138KV CONTINGENCIES.
23-Jul-2010 17:49:34	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 17:00 FOR 138KV CONTINGENCIES.
23-Jul-2010 18:17:42	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 19:00 FOR TSA.
23-Jul-2010 18:24:52	THUNDERSTORM ALERT HAS BEEN DECLARED
23-Jul-2010 19:09:23	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 19:00 FOR TSA.
23-Jul-2010 19:22:37	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 19:00 FOR EAST END LOAD.
23-Jul-2010 19:34:51	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 19:00.
23-Jul-2010 20:06:09	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 20:00 FOR TSA.
23-Jul-2010 20:20:41	H Q initiated curtailment cut 200 MWs. 07/23/2010 20:20 EDT
23-Jul-2010 20:35:45	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 20:00 FOR 69KV POST CONTINGENCY LOADING.
23-Jul-2010 20:36:07	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 20:00 FOR 69KV POST CONTINGENCY LOADING.
23-Jul-2010 20:47:59	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 20:00 FOR ACE.
23-Jul-2010 21:06:10	Metering Authority - Long Island Power Authority

	REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/24/2010 00:00 FOR 69KV POST CONTINGENCY LOADING.
23-Jul-2010 21:06:11	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/24/2010 00:00 FOR 69KV POST CONTINGENCY LOADING.
23-Jul-2010 21:06:12	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/24/2010 00:00 FOR EAST END LOAD.
23-Jul-2010 21:08:31	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 21:00.
23-Jul-2010 21:09:59	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/24/2010 00:00 FOR 138KV CONTINGENCIES.
23-Jul-2010 21:31:29	NYISO Locational based curtailment cut 50 MWs. 07/23/2010 21:31 EDT
23-Jul-2010 21:36:17	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/23/2010 21:00 FOR 69KV POST CONTINGENCY LOADING.
23-Jul-2010 21:41:18	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 21:00.
23-Jul-2010 21:41:19	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/23/2010 21:00.
23-Jul-2010 21:42:48	THUNDERSTORM ALERT TERMINATED

Committed for Reliability

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Insert Time	Message
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: GLENWOOD___5 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23

23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: GREENIDGE__4 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: ASTORIA__4 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: BARRETT__1 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: BARRETT__2 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: ASTORIA__3 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: RAVENSWOOD__3 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: GLENWOOD__4 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: NORTHPORT__1 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: NORTHPORT__3 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: FAR ROCKAWAY__4 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to

	07/24/2010 23
23-Jul-2010 05:03:47	07/23/2010 05:03:47 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 07/24/2010 00 to 07/24/2010 23
23-Jul-2010 13:38:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2010 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 13:38:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2010 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 13:38:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2010 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 13:38:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2010 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 13:38:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2010 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 13:38:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2010 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 13:38:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2010 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 13:38:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/24/2010 20 Energy = 70 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:05:49	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/24/2010 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:05:49	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/24/2010 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:05:49	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/24/2010 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:05:49	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/24/2010 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 16:11:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/24/2010 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jul-2010 23:49:11	07/23/2010 23:49:11 ***Advisory*** Generator: ASTORIA___4 has been deleted for Day Ahead Reliability in DAM market for 07/25/2010 00:00:00 to 07/26/2010 23:00:00
23-Jul-2010 23:50:03	07/23/2010 23:50:03 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 07/26/2010 00:00:00 to 07/26/2010 23:00:00
23-Jul-2010 23:51:07	07/23/2010 23:51:07 ***Advisory*** Generator: ASTORIA___4 has been modified for Day Ahead Reliability in DAM market for 07/26/2010 00:00:00 to 07/26/2010 23:00:00

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#### Market Pricing Notices

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23-Jul-2010 14:43:41	Prices in the July 22, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 22, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 24, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
23-Jul-2010 15:07:44	Prices in the July 23, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are



correct. Prices in the July 23, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.