

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
12-Jul-2010 00:23:44	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 00:00.
12-Jul-2010 00:55:56	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2010 00:00.
12-Jul-2010 02:53:34	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2010 03:00 FOR Large schedule change.
12-Jul-2010 03:01:30	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2010 03:00 FOR Large schedule change.
12-Jul-2010 04:10:12	NYISO Locational based curtailment cut 25 MWs. 07/12/2010 04:10 EDT
12-Jul-2010 06:12:25	Consolidated Edison of NY has declared today a Min Oil Burn day.
12-Jul-2010 07:20:29	Long Island Power Authority has Declared Today a Min Oil Burn Day
12-Jul-2010 08:58:06	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 08:00 FOR Post contingency flow.
12-Jul-2010 09:11:41	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 09:00 FOR East End TVR.
12-Jul-2010 09:42:24	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 09:00 FOR Post contingency flow.
12-Jul-2010 09:58:38	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 09:00 FOR TVR.
12-Jul-2010 09:59:58	Metering Authority - Long Island Power Authority

	REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 09:00 FOR TVR.
12-Jul-2010 10:15:41	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 10:00 FOR East End TVR.
12-Jul-2010 11:37:38	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 11:00 FOR TVR.
12-Jul-2010 11:37:38	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 11:00 FOR TVR.
12-Jul-2010 11:38:35	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 11:00 FOR TVR.
12-Jul-2010 11:38:36	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 11:00 FOR TVR.
12-Jul-2010 11:38:37	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 11:00 FOR TVR.
12-Jul-2010 11:40:01	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 11:00 FOR TVR.
12-Jul-2010 11:58:05	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 11:00 FOR TVR.
12-Jul-2010 11:58:29	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 11:00 FOR East End TVR.
12-Jul-2010 12:57:23	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/12/2010 12:00 FOR Post contingency flow.
12-Jul-2010 13:41:10	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/12/2010 13:00.
12-Jul-2010 14:19:16	Metering Authority - Long Island Power Authority

	REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 14:00 FOR TVR.
12-Jul-2010 18:40:40	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 18:00 FOR Post contingency flow.
12-Jul-2010 19:06:45	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 19:00.
12-Jul-2010 19:27:38	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 19:00.
12-Jul-2010 19:27:38	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 19:00.
12-Jul-2010 19:27:38	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 19:00.
12-Jul-2010 19:27:38	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 19:00.
12-Jul-2010 19:27:39	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 19:00.
12-Jul-2010 19:27:39	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 19:00.
12-Jul-2010 19:27:39	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/12/2010 19:00.
12-Jul-2010 21:24:10	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/13/2010 00:00 FOR Post contingency flow.
12-Jul-2010 21:24:11	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/13/2010 00:00 FOR East End TVR.

12-Jul-2010 21:24:11	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/13/2010 00:00 FOR TVR.
12-Jul-2010 21:24:12	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/13/2010 00:00 FOR TVR.
12-Jul-2010 21:24:12	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/13/2010 00:00 FOR Post contingency flow.

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Insert Time	Message
12-Jul-2010 05:04:35	07/12/2010 05:04:35 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 07/13/2010 00 to 07/13/2010 23
12-Jul-2010 05:04:35	07/12/2010 05:04:35 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 07/13/2010 00 to 07/13/2010 23
12-Jul-2010 05:04:36	07/12/2010 05:04:36 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 07/13/2010 00 to 07/13/2010 23
12-Jul-2010 05:04:36	07/12/2010 05:04:36 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/13/2010 00 to 07/13/2010 23
12-Jul-2010 05:04:36	07/12/2010 05:04:36 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 07/13/2010 07 to 07/13/2010 21
12-Jul-2010 05:04:36	07/12/2010 05:04:36 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 07/13/2010 00 to 07/13/2010 23
12-Jul-2010 10:46:10	07/12/2010 10:46:10 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 07/14/2010 00:00:00 to 07/16/2010 23:00:00
12-Jul-2010 10:46:34	07/12/2010 10:46:34 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 07/14/2010 00:00:00 to 07/16/2010 23:00:00
12-Jul-2010 10:46:47	07/12/2010 10:46:47 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 07/14/2010 00:00:00 to 07/16/2010 23:00:00
12-Jul-2010 10:47:08	07/12/2010 10:47:08 ***Advisory*** Generator:

	ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 07/14/2010 00:00:00 to 07/16/2010 23:00:00
12-Jul-2010 10:47:37	07/12/2010 10:47:37 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 07/14/2010 00:00:00 to 07/16/2010 23:00:00
12-Jul-2010 10:47:49	07/12/2010 10:47:49 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 07/14/2010 00:00:00 to 07/16/2010 23:00:00
12-Jul-2010 10:48:02	07/12/2010 10:48:02 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 07/14/2010 00:00:00 to 07/16/2010 23:00:00
12-Jul-2010 10:50:07	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 10:50:07	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 10:50:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/13/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 10:50:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/13/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 17 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 15 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 14 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 13 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 12 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 11 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 10 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 09 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 08 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for <del>SRE as initiated by ISO in DAM market for</del> 07/13/2010 07 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 06 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 05 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 04 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 03 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 02 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 01 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 00 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 16 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Jul-2010 13:42:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 20 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 21 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 19 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 18 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2010 13:42:51	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/13/2010 22 Energy = 69 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
12-Jul-2010 13:35:50	Day Ahead Load Pocket Thresholds have been updated for market day of: July 15, 2010 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$5.10 STATEN ISLAND \$4.60 EAST RIVER \$4.54 IN CITY 345/138 \$4.15 ASTORIA EAST/COR/JAMAICA \$3.52 ASTOR WEST/QUEENB/VERNON \$3.60 ASTORIA WEST/QUEENSBRIDG \$3.45 VERNON/GREENWOOD \$4.48 GREENWOOD/STATEN ISLAND \$3.11
12-Jul-2010 13:36:06	Real Time Load Pocket Thresholds will be updated as of: July 15, 2010 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$21.4 STATEN ISLAND \$18.33 EAST RIVER \$19.19 IN CITY 345/138 \$19.09 ASTORIA EAST/COR/JAMAICA \$15.26 ASTOR WEST/QUEENB/VERNON \$11.89 ASTORIA WEST/QUEENSBRIDG \$11.60



VERNON/GREENWOOD \$18.87  
GREENWOOD/STATEN ISLAND \$9.75

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Insert Time	Message
12-Jul-2010 13:58:43	Prices in the July 11, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 11, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 13, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Jul-2010 14:14:28	Prices in the July 12, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 12, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.