

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Jun-2010 01:59:42	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/03/2010 01:00 FOR .
03-Jun-2010 02:07:07	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/03/2010 02:00.
03-Jun-2010 06:25:31	Consolidated Edison of NY has Declared Today a Min Oil Burn Day
03-Jun-2010 07:15:17	LIPA of NY has declared today a min oil burn day.
03-Jun-2010 08:11:33	Con Ed of NY has declared today a min oil burn day.
03-Jun-2010 10:41:44	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 10:00 FOR Un-scheduled line outage.
03-Jun-2010 10:42:20	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 10:00 FOR Un-scheduled line outage.
03-Jun-2010 11:09:11	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 11:00 FOR Un-scheduled line outage.
03-Jun-2010 11:09:42	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 11:00 FOR Un-scheduled line outage.
03-Jun-2010 11:22:11	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 11:00 FOR Un-scheduled line outage.
03-Jun-2010 11:22:28	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 11:00 FOR Un-scheduled line outage.
03-Jun-2010 11:24:48	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM

	FOR TO RELIABILITY AT START TIME 06/03/2010 11:00 FOR Un-scheduled line outage.
03-Jun-2010 12:45:39	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 12:00.
03-Jun-2010 13:12:00	Thunder Storm Alert declared for 14:00.
03-Jun-2010 13:19:04	H Q initiated curtailment cut 300 MWs. Thunderstorm Alert 06/03/2010 13:19 EDT
03-Jun-2010 16:15:30	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 16:00 FOR TVR.
03-Jun-2010 16:28:41	Thunder Storm Alert ended at 16:26.
03-Jun-2010 16:45:43	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/03/2010 16:00.

Committed for Reliability

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Insert Time	Message
03-Jun-2010 05:06:26	06/03/2010 05:06:26 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 06/04/2010 00 to 06/04/2010 23
03-Jun-2010 05:06:26	06/03/2010 05:06:26 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 06/04/2010 00 to 06/04/2010 23
03-Jun-2010 05:06:26	06/03/2010 05:06:26 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/04/2010 00 to 06/04/2010 23
03-Jun-2010 05:06:26	06/03/2010 05:06:26 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/04/2010 00 to 06/04/2010 23
03-Jun-2010 05:06:26	06/03/2010 05:06:26 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 06/04/2010 00 to 06/04/2010 23
03-Jun-2010 05:06:26	06/03/2010 05:06:26 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 06/04/2010 00 to 06/04/2010 23
03-Jun-2010 05:06:26	06/03/2010 05:06:26 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/04/2010 07 to 06/04/2010 21
03-Jun-2010 05:06:26	06/03/2010 05:06:26 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 06/04/2010 00 to

	06/04/2010 23
03-Jun-2010 10:53:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/04/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 10:54:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/04/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 10:54:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/04/2010 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 10:54:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/04/2010 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 10:54:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/04/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 10:54:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/04/2010 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 10:55:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/04/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 10:55:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/04/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Jun-2010 13:14:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/04/2010 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 13:14:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/04/2010 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 13:14:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/04/2010 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 13:14:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/04/2010 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 13:14:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/04/2010 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 13:14:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/04/2010 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 13:14:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/04/2010 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 13:14:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/04/2010 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:07	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 06/04/2010 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 17 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 19:53:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/04/2010 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jun-2010 21:04:22	06/03/2010 21:04:22 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 06/05/2010 00:00:00 to 06/07/2010 23:00:00
03-Jun-2010 21:05:40	06/03/2010 21:05:40 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 06/05/2010 00:00:00 to 06/07/2010 23:00:00
03-Jun-2010 21:07:34	06/03/2010 21:07:34 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 06/05/2010 00:00:00 to 06/05/2010 23:00:00
03-Jun-2010 21:08:12	06/03/2010 21:08:12 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 06/05/2010 00:00:00 to 06/05/2010 23:00:00

Market Monitor Notices

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Insert Time	Message
03-Jun-2010 16:03:46	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/02/2010 in hours (17,18,19,20)
03-Jun-2010 16:03:49	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 06/02/2010 in hours (17,18)
03-Jun-2010 17:21:34	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/02/2010 in hours

(17,18,19)

03-Jun-2010 17:21:36

The Hour Ahead Market (HAM) Update of the Hour Ahead Market (HAM) Ancillary prices in the MIS for 06/02/2010 resulted in no hours changing.

Market Pricing Notices

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03-Jun-2010 16:17:47

NYISO is reserving HB 19 in the June 02, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the June 02, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 04, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.

03-Jun-2010 16:40:48

Prices in the June 03, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 03, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.