

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
11-Jun-2010 06:59:02	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2010 06:00 FOR .
11-Jun-2010 07:10:05	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/11/2010 07:00.
11-Jun-2010 07:38:22	Long Island Power Authority has Declared today a Min Oil Burn Day
11-Jun-2010 14:46:25	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 14:00 FOR Loss of cooling on feeder.
11-Jun-2010 15:11:05	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 15:00 FOR Loading on Montour falls 978.
11-Jun-2010 15:11:29	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 15:00 FOR Loading on Montour falls 978.
11-Jun-2010 15:33:16	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 15:00 FOR Loading on Montour falls 978.
11-Jun-2010 15:33:32	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 15:00 FOR Loading on Montour falls 978.
11-Jun-2010 15:49:52	Metering Authority - New York State Electric & Gas UPDATES GREENIDGE___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 15:00 FOR Loading on Montour falls 978.
11-Jun-2010 16:31:21	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 16:00.
11-Jun-2010 16:31:21	Metering Authority - New York State Electric & Gas

	REMOVES GREENIDGE___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 16:00.
11-Jun-2010 16:31:22	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/11/2010 16:00.
11-Jun-2010 20:40:26	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2010 00:00 FOR Loss of cooling on feeder.
11-Jun-2010 22:54:34	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/12/2010 09:00 FOR CON ED TRANSMISSION WORK.

Committed for Reliability

[back to top](#)

Insert Time	Message
11-Jun-2010 05:07:37	06/11/2010 05:07:37 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/12/2010 00 to 06/12/2010 23
11-Jun-2010 05:07:37	06/11/2010 05:07:37 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/12/2010 09 to 06/12/2010 23
11-Jun-2010 05:07:37	06/11/2010 05:07:37 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 06/12/2010 00 to 06/12/2010 23
11-Jun-2010 05:07:37	06/11/2010 05:07:37 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/12/2010 00 to 06/12/2010 23
11-Jun-2010 10:42:34	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/12/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:50:29	06/11/2010 16:50:29 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 06/13/2010 00:00:00 to 06/14/2010 23:00:00
11-Jun-2010 16:50:51	06/11/2010 16:50:51 ***Advisory*** Generator: RAVENSWOOD___4 has been received for Day Ahead Reliability in DAM market for 06/13/2010 00:00:00 to 06/14/2010 23:00:00
11-Jun-2010 16:52:14	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 00 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 16:52:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 17:43:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 17:43:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 17:43:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jun-2010 17:43:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/12/2010 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
11-Jun-2010 08:33:58	Day Ahead Load Pocket Thresholds have been

	<p>updated for market day of: June 15, 2010 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$4.25 STATEN ISLAND \$3.91 EAST RIVER \$3.79 IN CITY 345/138 \$3.51 ASTORIA EAST/COR/JAMAICA \$3.00 ASTOR WEST/QUEENB/VERNON \$3.07 ASTORIA WEST/QUEENSBRIDG \$2.99 VERNON/GREENWOOD \$2.78 GREENWOOD/STATEN ISLAND \$2.71</p>
11-Jun-2010 08:34:24	<p>Real Time Load Pocket Thresholds will be updated as of: June 15, 2010 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$18.39 STATEN ISLAND \$16.49 EAST RIVER \$16.81 IN CITY 345/138 \$17.26 ASTORIA EAST/COR/JAMAICA \$14.26 ASTOR WEST/QUEENB/VERNON \$11.32 ASTORIA WEST/QUEENSBRIDG \$11.01 VERNON/GREENWOOD \$17.76 GREENWOOD/STATEN ISLAND \$9.22</p>

Market Pricing Notices

[back to top](#)

Insert Time	Message
11-Jun-2010 14:44:00	<p>Prices in the June 10, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 10, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 12, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.</p>
11-Jun-2010 14:58:12	<p>Prices in the June 11, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 11, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.</p>