

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
15-Jun-2010 00:09:11	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 00:00 FOR ace.
15-Jun-2010 00:23:54	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 00:00.
15-Jun-2010 01:05:07	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 01:00.
15-Jun-2010 01:07:03	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 01:00 FOR ace..
15-Jun-2010 01:24:12	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 01:00.
15-Jun-2010 01:57:57	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 01:00 FOR ace...
15-Jun-2010 01:58:08	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 02:00 FOR ace...
15-Jun-2010 02:12:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 02:00.
15-Jun-2010 09:15:01	Long Island Power Authority has Declared Today a Min Oil Burn Day
15-Jun-2010 13:56:41	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET____HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/15/2010 13:00 FOR P/C flow on taylorville-BrownFalls 4.
15-Jun-2010 14:35:11	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/15/2010 14:00 FOR P/C flow.
15-Jun-2010 14:51:08	ISO REQUESTS NIAGARA____ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 14:00 FOR .
15-Jun-2010 14:55:52	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2010 14:00.
15-Jun-2010 16:33:28	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/15/2010 16:00.
15-Jun-2010 18:24:23	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET____HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/15/2010 18:00.

Committed for Reliability

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Insert Time	Message
15-Jun-2010 05:07:33	06/15/2010 05:07:33 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 06/16/2010 00 to 06/16/2010 23
15-Jun-2010 05:07:33	06/15/2010 05:07:33 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 06/16/2010 00 to 06/16/2010 23
15-Jun-2010 05:07:33	06/15/2010 05:07:33 Generator: GREENIDGE____4 requested for Day Ahead Reliability in DAM market for 06/16/2010 00 to 06/16/2010 23
15-Jun-2010 05:07:33	06/15/2010 05:07:33 Generator: ASTORIA____4 requested for Day Ahead Reliability in DAM market for 06/16/2010 00 to 06/16/2010 23
15-Jun-2010 05:07:33	06/15/2010 05:07:33 Generator: ASTORIA____5 requested for Day Ahead Reliability in DAM market for 06/16/2010 00 to 06/16/2010 23
15-Jun-2010 05:07:33	06/15/2010 05:07:33 Generator: RAVENSWOOD____3 requested for Day Ahead Reliability in DAM market for 06/16/2010 00 to 06/16/2010 23
15-Jun-2010 05:07:33	06/15/2010 05:07:33 Generator: INDECK____OLEAN requested for Day Ahead Reliability in DAM market for 06/16/2010 07 to 06/16/2010 21
15-Jun-2010 05:07:33	06/15/2010 05:07:33 Generator: MILLIKEN____1 requested for Day Ahead Reliability in DAM market for 06/16/2010 00 to 06/16/2010 23
15-Jun-2010 10:44:39	Generator: NORTHPORT____2 scheduled for local reliability in DAM market for 06/16/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Jun-2010 10:44:39	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/16/2010 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:25	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 08 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:26	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 09 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:26	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:26	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:26	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 12 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:26	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 13 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:26	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 14 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local

	reliability in DAM market for 06/16/2010 15 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 23 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 22 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 21 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 20 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 19 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 18 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 17 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2010 17:21:27	Generator: DUNKIRK___2 scheduled for local reliability in DAM market for 06/16/2010 16 Energy =

35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-Jun-2010 15:40:39	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/15/2010 in hours (00,01,02,03)
15-Jun-2010 15:40:42	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 06/15/2010 in hours (00,01,02)

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Insert Time	Message
15-Jun-2010 14:16:55	Prices in the June 14, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 14, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 16, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
15-Jun-2010 16:57:16	NYISO is reserving HB 0,1,3 in the June 15, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the June 15, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.