

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
01-Jun-2010 06:08:24	CONSOLIDATED EDISON OF NY HAS DECLARED TODAY A MIN OIL BURN DAY
01-Jun-2010 07:54:11	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL BURN DAY
01-Jun-2010 08:14:07	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2010 08:00 FOR ACE.
01-Jun-2010 08:27:19	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2010 08:00.
01-Jun-2010 10:42:44	THUNDER STORM ALERT DECLARED AT 10:37
01-Jun-2010 16:03:07	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2010 16:00 FOR ACE.
01-Jun-2010 16:09:12	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2010 16:00.
01-Jun-2010 17:55:24	H Q initiated curtailment cut 332 MWs. 06/01/2010 17:55 EDT
01-Jun-2010 17:57:30	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2010 17:00 FOR ACE..
01-Jun-2010 17:59:49	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2010 17:00.
01-Jun-2010 18:03:28	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2010 18:00 FOR ACE.
01-Jun-2010 18:08:19	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2010 18:00.
01-Jun-2010 19:33:00	Thunder Storm Alert Ended at 19:29

Committed for Reliability

[back to top](#)

Insert Time	Message
-------------	---------

01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 06/02/2010 00 to 06/02/2010 23
01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/02/2010 07 to 06/02/2010 21
01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/02/2010 00 to 06/02/2010 23
01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/02/2010 00 to 06/02/2010 23
01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 06/02/2010 00 to 06/02/2010 23
01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 06/02/2010 00 to 06/02/2010 23
01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/02/2010 00 to 06/02/2010 23
01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 06/02/2010 00 to 06/02/2010 23
01-Jun-2010 05:04:12	06/01/2010 05:04:12 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 06/02/2010 17 to 06/02/2010 23
01-Jun-2010 11:34:49	06/01/2010 11:34:49 ***Advisory*** Generator: ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 06/03/2010 00:00:00 to 06/03/2010 23:00:00
01-Jun-2010 11:35:10	06/01/2010 11:35:10 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 06/03/2010 00:00:00 to 06/03/2010 23:00:00
01-Jun-2010 11:35:29	06/01/2010 11:35:29 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 06/03/2010 00:00:00 to 06/03/2010 23:00:00
01-Jun-2010 11:35:48	06/01/2010 11:35:48 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 06/03/2010 00:00:00 to 06/03/2010 23:00:00
01-Jun-2010 11:36:13	06/01/2010 11:36:13 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day

	Ahead Reliability in DAM market for 06/03/2010 00:00:00 to 06/03/2010 23:00:00
01-Jun-2010 12:58:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 12:58:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/02/2010 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Jun-2010 13:58:23	Generator: BARRETT___2 scheduled for local reliability in DAM market for 06/02/2010 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 13:58:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 13:59:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/02/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 13:59:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/02/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 13:59:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/02/2010 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 13:59:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/02/2010 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 13:59:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/02/2010 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 14:00:31	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/02/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2010 17:34:16	06/01/2010 17:34:16 ***Advisory*** Generator:

	ASTORIA___3 has been received for Day Ahead Reliability in DAM market for 06/04/2010 00:00:00 to 06/04/2010 23:00:00
01-Jun-2010 17:34:43	06/01/2010 17:34:43 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 06/04/2010 00:00:00 to 06/04/2010 23:00:00
01-Jun-2010 17:35:12	06/01/2010 17:35:12 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 06/04/2010 00:00:00 to 06/04/2010 23:00:00
01-Jun-2010 17:35:36	06/01/2010 17:35:36 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 06/04/2010 00:00:00 to 06/04/2010 23:00:00
01-Jun-2010 17:35:59	06/01/2010 17:35:59 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 06/04/2010 00:00:00 to 06/04/2010 23:00:00

Market Monitor Notices

[back to top](#)

Insert Time	Message
-------------	---------

Market Pricing Notices

[back to top](#)

Insert Time	Message
01-Jun-2010 14:45:07	Prices in the May 31, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 31, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 02, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Jun-2010 15:35:24	Prices in the June 01, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 01, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.