

NYISO Operational Announcements

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Dispatcher Notices

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| 02-Jun-2010 06:11:36 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/02/2010 06:00 FOR ACE, drag. |
| 02-Jun-2010 06:21:04 | Consolidated Edison of NY has Declared Today a Min Oil Burn Day |
| 02-Jun-2010 06:21:49 | ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/02/2010 06:00. |
| 02-Jun-2010 07:45:04 | LONG ISLAND POWER AUTHORITY OF NY HAS DECLARED TODAY A MIN OIL BURN DAY. |
| 02-Jun-2010 10:38:31 | ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/02/2010 10:00 FOR 138KV CONTINGENCY. |
| 02-Jun-2010 10:39:41 | ISO UPDATES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/02/2010 10:00 FOR 138KV CONTINGENCY. |
| 02-Jun-2010 10:50:21 | ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/02/2010 10:00. |
| 02-Jun-2010 11:59:22 | Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/02/2010 11:00 FOR 230/115 KV OVERLOADS. |
| 02-Jun-2010 12:51:13 | 06/02/2010 12:49:29 NYISO large event reserve pick-up executed. |
| 02-Jun-2010 12:51:38 | 06/02/2010 12:51:23 NYISO large event reserve pick-up executed. |
| 02-Jun-2010 12:56:17 | Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/02/2010 12:00. |
| 02-Jun-2010 18:21:21 | The NYISO has experienced a problem with RTC posting |

Committed for Reliability

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| 02-Jun-2010 05:04:02 | 06/02/2010 05:04:02 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 06/03/2010 00 to 06/03/2010 23 |
| 02-Jun-2010 05:04:03 | 06/02/2010 05:04:03 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/03/2010 07 to 06/03/2010 21 |
| 02-Jun-2010 05:04:03 | 06/02/2010 05:04:03 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/03/2010 00 to 06/03/2010 23 |
| 02-Jun-2010 05:04:03 | 06/02/2010 05:04:03 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 06/03/2010 00 to 06/03/2010 23 |
| 02-Jun-2010 05:04:03 | 06/02/2010 05:04:03 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/03/2010 00 to 06/03/2010 23 |
| 02-Jun-2010 05:04:03 | 06/02/2010 05:04:03 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 06/03/2010 00 to 06/03/2010 23 |
| 02-Jun-2010 05:04:03 | 06/02/2010 05:04:03 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 06/03/2010 00 to 06/03/2010 23 |
| 02-Jun-2010 05:04:03 | 06/02/2010 05:04:03 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 06/03/2010 00 to 06/03/2010 23 |
| 02-Jun-2010 05:04:03 | 06/02/2010 05:04:03 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/03/2010 00 to 06/03/2010 23 |
| 02-Jun-2010 11:38:48 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 06/03/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 11:40:25 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/03/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 11:40:26 | Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/03/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 |

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| | MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:55 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:56 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 02-Jun-2010 15:00:56 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 06/03/2010 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 02-Jun-2010 14:40:56 | Prices in the June 01, 2010 Real-Time Market for the |

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| | period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 01, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 03, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 02-Jun-2010 17:03:06 | Prices in the June 02, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 02, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |