

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
05-Jun-2010 07:41:04	Long Island Power Authority has Declared Today a Min Oil Burn Day
05-Jun-2010 07:55:05	Consolidated Edison of NY has Declared Today a Min Oil Burn Day
05-Jun-2010 10:03:01	06/05/2010 10:02:45 NYISO large event reserve pick-up executed.
05-Jun-2010 10:09:31	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/05/2010 10:00 FOR ACE.
05-Jun-2010 10:25:37	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/05/2010 10:00.
05-Jun-2010 10:38:06	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/05/2010 10:00 FOR EAST END LOAD.
05-Jun-2010 12:29:09	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/05/2010 12:00 FOR TVR.
05-Jun-2010 17:23:23	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/05/2010 17:00.
05-Jun-2010 20:31:05	Thunder Storm Alert declared AT 20:27.
05-Jun-2010 20:42:36	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/05/2010 20:00 FOR ACE.
05-Jun-2010 20:55:18	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/05/2010 20:00.
05-Jun-2010 20:56:19	H Q initiated curtailment cut 175 MWs. 06/05/2010 20:56 EDT
05-Jun-2010 20:58:40	O H initiated curtailment cut 175 MWs. 06/05/2010 20:58 EDT

05-Jun-2010 21:03:40	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/05/2010 21:00 FOR ACE.
05-Jun-2010 21:16:59	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/05/2010 21:00.
05-Jun-2010 21:40:38	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/06/2010 00:00 FOR EAST END LOAD.
05-Jun-2010 22:04:20	Thunder Storm Alert ended at 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
05-Jun-2010 05:02:58	06/05/2010 05:02:58 Generator: SITHE____BATAVIA requested for Day Ahead Reliability in DAM market for 06/06/2010 00 to 06/06/2010 05
05-Jun-2010 05:02:58	06/05/2010 05:02:58 Generator: ASTORIA____3 requested for Day Ahead Reliability in DAM market for 06/06/2010 00 to 06/06/2010 23
05-Jun-2010 05:02:58	06/05/2010 05:02:58 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 06/06/2010 00 to 06/06/2010 23
05-Jun-2010 05:02:58	06/05/2010 05:02:58 Generator: ASTORIA____4 requested for Day Ahead Reliability in DAM market for 06/06/2010 00 to 06/06/2010 23
05-Jun-2010 05:02:58	06/05/2010 05:02:58 Generator: GREENIDGE____4 requested for Day Ahead Reliability in DAM market for 06/06/2010 00 to 06/06/2010 23
05-Jun-2010 11:29:40	Generator: FAR ROCKAWAY____4 scheduled for local reliability in DAM market for 06/06/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 11:29:40	Generator: FAR ROCKAWAY____4 scheduled for local reliability in DAM market for 06/06/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:10:15	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 06/06/2010 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Jun-2010 17:10:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:10:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:10:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:10:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:10:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:10:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:10:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:10:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:50	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 06/06/2010 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:50	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 06 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 16 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 15 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 14 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 13 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 12 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 11 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 10 Energy =

	52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 09 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 08 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 17 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 19 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2010 17:11:51	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/06/2010 18 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
05-Jun-2010 14:14:22	Prices in the June 04, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 04, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 06, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Jun-2010 14:20:31	Prices in the June 05, 2010 Real-Time Market for the

period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 05, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.