

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
06-Jun-2010 02:59:30	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 02:00 FOR ACE.
06-Jun-2010 03:09:46	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 03:00.
06-Jun-2010 07:26:10	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY A MIN OIL DAY
06-Jun-2010 10:00:36	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/06/2010 10:00 FOR EAST END LOAD.
06-Jun-2010 10:18:23	NYISO Locational based curtailment cut 200 MWs. 06/06/2010 10:18 EDT
06-Jun-2010 10:23:17	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/06/2010 10:00.
06-Jun-2010 10:29:30	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 10:00 FOR CPS.
06-Jun-2010 10:37:26	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 10:00.
06-Jun-2010 10:39:02	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/06/2010 10:00 FOR EAST END LOAD.
06-Jun-2010 12:17:24	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/06/2010 12:00 FOR EAST END LOAD.
06-Jun-2010 12:34:37	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/06/2010 13:00.

06-Jun-2010 13:24:45	H Q initiated curtailment cut 300 MWs. 06/06/2010 13:24 EDT
06-Jun-2010 13:33:19	THUNDER STORM ALERT DECLARED AT 13:30
06-Jun-2010 14:59:19	H Q initiated curtailment cut 300 MWs. 06/06/2010 14:59 EDT
06-Jun-2010 16:48:29	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 16:00 FOR CPS.
06-Jun-2010 16:56:54	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 16:00.
06-Jun-2010 17:24:44	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/06/2010 18:00.
06-Jun-2010 18:50:25	THUNDER STORM ALERT TERMINATED AT 17:02
06-Jun-2010 18:57:06	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 18:00 FOR ACE.
06-Jun-2010 19:10:03	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 19:00.
06-Jun-2010 19:27:21	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 19:00 FOR ACE..
06-Jun-2010 19:42:29	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 19:00.
06-Jun-2010 20:04:10	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 20:00 FOR ACE.
06-Jun-2010 20:16:32	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/06/2010 20:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
06-Jun-2010 05:06:47	06/06/2010 05:06:47 Generator: INDECK___ OLEAN requested for Day Ahead Reliability in DAM market for 06/07/2010 07 to 06/07/2010 21
06-Jun-2010 05:06:47	06/06/2010 05:06:47 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/07/2010 00 to 06/07/2010 23
06-Jun-2010 05:06:47	06/06/2010 05:06:47 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market

	for 06/07/2010 00 to 06/07/2010 23
06-Jun-2010 05:06:47	06/06/2010 05:06:47 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 06/07/2010 00 to 06/07/2010 23
06-Jun-2010 05:06:47	06/06/2010 05:06:47 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/07/2010 00 to 06/07/2010 23
06-Jun-2010 05:47:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 05:47:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2010 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 10:57:04	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 06/07/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jun-2010 15:58:49	06/06/2010 15:58:49 ***Advisory*** Generator: ASTORIA__3 has been received for Day Ahead Reliability in DAM market for 06/08/2010 00:00:00 to 06/09/2010 23:00:00
06-Jun-2010 15:59:22	06/06/2010 15:59:22 ***Advisory*** Generator: ASTORIA__4 has been received for Day Ahead Reliability in DAM market for 06/08/2010 00:00:00 to 06/09/2010 23:00:00

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
06-Jun-2010 16:36:53	The Real Time Energy prices have been updated in the MIS for 06/04/2010 in hours (11)
06-Jun-2010 16:36:54	The Real Time ANCILLARY prices have been updated in the MIS for 06/04/2010 in hours (11)

#### Market Pricing Notices

[back to top](#)

Insert Time	Message
06-Jun-2010 13:37:04	Prices in the June 05, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 05, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 07, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Jun-2010 16:13:03	Prices in the June 06, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 06, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.