

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Jun-2010 07:21:29	Long Island Power Authority has Declared Today a Min Oil Burn Day
20-Jun-2010 09:16:32	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2010 09:00 FOR EAST END TVR.
20-Jun-2010 09:20:56	Consolidated Edison of NY has Declared Today a Min Oil Burn Day
20-Jun-2010 11:06:08	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2010 11:00 FOR P/C LOADING.
20-Jun-2010 11:35:38	ISO UPDATES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2010 11:00 FOR P/C LOADING.
20-Jun-2010 15:01:27	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2010 15:00 FOR ACE.
20-Jun-2010 15:07:10	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2010 15:00.
20-Jun-2010 15:19:51	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2010 15:00 FOR ACE.
20-Jun-2010 15:36:57	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2010 15:00.
20-Jun-2010 19:57:42	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2010 19:00.
20-Jun-2010 20:22:30	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2010 20:00 FOR P/C FLOWS..

20-Jun-2010 21:34:38	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2010 21:00 FOR P/C FLOWS..
20-Jun-2010 21:44:28	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2010 21:00 FOR P/C FLOWS..
20-Jun-2010 22:45:19	ISO UPDATES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2010 22:00 FOR P/C LOADING.
20-Jun-2010 23:09:29	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/20/2010 23:00.
20-Jun-2010 23:21:58	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2010 23:00.

Committed for Reliability

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Insert Time	Message
20-Jun-2010 05:09:07	06/20/2010 05:09:07 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 06/21/2010 00 to 06/21/2010 23
20-Jun-2010 05:09:07	06/20/2010 05:09:07 Generator: GOUDEY___8 requested for Day Ahead Reliability in DAM market for 06/21/2010 00 to 06/21/2010 23
20-Jun-2010 05:09:07	06/20/2010 05:09:07 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 06/21/2010 00 to 06/21/2010 23
20-Jun-2010 05:09:07	06/20/2010 05:09:07 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/21/2010 00 to 06/21/2010 23
20-Jun-2010 05:09:07	06/20/2010 05:09:07 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 06/21/2010 00 to 06/21/2010 23
20-Jun-2010 05:09:07	06/20/2010 05:09:07 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 06/21/2010 07 to 06/21/2010 21
20-Jun-2010 05:09:07	06/20/2010 05:09:06 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/21/2010 00 to 06/21/2010 23
20-Jun-2010 05:09:07	06/20/2010 05:09:07 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 06/21/2010 00 to 06/21/2010 23

20-Jun-2010 10:22:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/21/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:22:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/21/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:23:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/21/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:23:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/21/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:23:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/21/2010 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:23:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/21/2010 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:25:38	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/21/2010 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:25:38	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/21/2010 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:25:38	Generator: NORTHPORT___2 scheduled for local

	reliability in DAM market for 06/21/2010 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:25:38	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/21/2010 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:25:38	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/21/2010 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:25:38	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/21/2010 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2010 10:26:27	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/21/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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20-Jun-2010 12:17:18	Prices in the June 19, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 19, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 21, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Jun-2010 14:09:17	Prices in the June 20, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 20, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.