# NYISO Operational Announcements

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| 03-May-2010 00:09:59 | Metering Authority - Consolidated Edison of NY REQUESTS Thunderstorm Alert as of 00:06 05/03/10 |
| 03-May-2010 03:02:51 | Metering Authority - Consolidated Edison of NY REQUESTS terminate thunderstorm alert AT 05/03/2010 03:02 EDT |
| 03-May-2010 06:05:51 | ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 06:00 FOR ACE. |
| 03-May-2010 06:06:47 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 06:00 FOR ACE and low frequency. |
| 03-May-2010 06:12:45 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 06:00. |
| 03-May-2010 07:06:15 | 05/03/2010 07:03:35 NYISO large event reserve pick-up executed. |
| 03-May-2010 07:11:14 | 05/03/2010 07:09:11 NYISO large event reserve pick-up executed. |
| 03-May-2010 08:20:31 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 09:00 FOR PRESERVE WATER.. |
| 03-May-2010 08:25:26 | NPX initiated curtailment cut 200 MWs. 05/03/2010 08:25 EDT |
| 03-May-2010 08:32:35 | ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 08:00 FOR . |
| 03-May-2010 08:32:53 | ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 08:00 FOR P/C FLOWS.. |
| 03-May-2010 08:37:18 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 08:00. |
| 03-May-2010 09:11:17 | 05/03/2010 09:09:35 NYISO large event reserve pick-up executed. |
| 03-May-2010 12:12:03 | Metering Authority - Niagara Mohawk REQUESTS |

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| | BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2010 12:00 FOR P/C FLOWS.. |
| 03-May-2010 12:12:49 | H Q initiated curtailment cut 53 MWs. 05/03/2010 12:12 EDT |
| 03-May-2010 12:13:10 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2010 12:00 FOR P/C FLOWS.. |
| 03-May-2010 12:13:31 | Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2010 12:00 FOR P/C FLOWS.. |
| 03-May-2010 18:23:47 | NYISO Locational based curtailment cut 30 MWs. 05/03/2010 18:23 EDT |
| 03-May-2010 18:59:00 | ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 18:00 FOR ACE. |
| 03-May-2010 19:08:40 | Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2010 19:00. |
| 03-May-2010 19:08:40 | Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2010 19:00. |
| 03-May-2010 19:08:40 | Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2010 19:00. |
| 03-May-2010 19:12:16 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/03/2010 19:00. |
| 03-May-2010 20:02:34 | Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2010 20:00 FOR P/C LOADING. |
| 03-May-2010 20:08:07 | Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/03/2010 20:00. |

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| 03-May-2010 05:08:29 | 05/03/2010 05:08:29 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 05/04/2010 00 to 05/04/2010 23 |

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| 03-May-2010 05:08:29 | 05/03/2010 05:08:29 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 05/04/2010 00 to 05/04/2010 23 |
| 03-May-2010 05:08:29 | 05/03/2010 05:08:29 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/04/2010 00 to 05/04/2010 23 |
| 03-May-2010 05:08:29 | 05/03/2010 05:08:29 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 05/04/2010 00 to 05/04/2010 23 |
| 03-May-2010 05:08:29 | 05/03/2010 05:08:29 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 05/04/2010 00 to 05/04/2010 23 |
| 03-May-2010 11:01:19 | Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/04/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-May-2010 11:01:40 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/04/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-May-2010 12:27:22 | 05/03/2010 12:27:22 ***Advisory*** Generator: ASTORIA___4 has been received for Day Ahead Reliability in DAM market for 05/05/2010 00:00:00 to 05/07/2010 23:00:00 |
| 03-May-2010 12:31:31 | 05/03/2010 12:31:31 ***Advisory*** Generator: ASTORIA___4 has been deleted for Day Ahead Reliability in DAM market for 05/05/2010 00:00:00 to 05/07/2010 23:00:00 |
| 03-May-2010 15:56:58 | 05/03/2010 15:56:58 ***Advisory*** Generator: RAVENSWOOD___1 has been received for Day Ahead Reliability in DAM market for 05/05/2010 00:00:00 to 05/07/2010 23:00:00 |
| 03-May-2010 15:57:41 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 05/04/2010 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 03-May-2010 14:59:30 | Prices in the May 02, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 02, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 04, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 03-May-2010 16:01:35 | Prices in the May 03, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 03, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |