NYISO Operational Announcements

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Insert Time	Message
12-May-2010 02:40:14	Metering Authority - Consolidated Edison of NY REMOVES LINDEN COGEN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 02:00.
12-May-2010 08:09:13	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2010 08:00 FOR .
12-May-2010 08:12:35	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2010 08:00 FOR 62 NIAGARA-PACKARD 230KV ACTUAL FLOW.
12-May-2010 08:30:54	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2010 08:00.
12-May-2010 12:20:47	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 12:00 FOR P/C FLOW ON THE 9 NEW SCOTLAND-FEURA BUSH 115KV.
12-May-2010 12:22:16	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 12:00 FOR 62 NIAGARA-PACKARD 230KV ACTUAL.
12-May-2010 12:29:28	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 12:00 FOR 62 NIAGARA-PACKARD 230KV ACTUAL.
12-May-2010 12:38:44	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 12:00 FOR 62 NIAGARA-PACKARD 230KV ACTUAL.
12-May-2010 12:58:51	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 12:00 FOR 62 NIAGARA-PACKARD 230KV ACTUAL.
12-May-2010 12:59:05	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO

	RELIABILITY AT START TIME 05/12/2010 12:00 FOR 62 NIAGARA-PACKARD 230KV ACTUAL.
12-May-2010 13:10:46	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 13:00 FOR 130 ZIMMERMAN-HUNTLEY 115KV P/C FLOW FOR LOSS OF 77/78 TWR..
12-May-2010 14:30:43	ISO REQUESTS PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2010 14:00 FOR 889 HAUPPAUGE-C.ISLIP 138KV P/C FLOW FOR LOSS OF 881/882.
12-May-2010 15:03:07	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 15:00.
12-May-2010 18:35:29	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 18:00 FOR 130 ZIMMERMAN-HUNTLEY 115KV P/C FLOW FOR LOSS OF 77/78 TWR..
12-May-2010 19:20:56	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2010 19:00 FOR 889 HAUPPAUGE-C.ISLIP 138KV P/C FLOW FOR LOSS OF 881/882.
12-May-2010 21:08:42	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2010 21:00 FOR 889 HAUPPAUGE-C.ISLIP 138KV P/C FLOW FOR LOSS OF 881/882.
12-May-2010 21:32:45	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/12/2010 21:00.
12-May-2010 23:37:30	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2010 23:00 FOR 889 HAUPPAUGE-C.ISLIP 138KV P/C FLOW FOR LOSS OF 881/882.

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Insert Time	Message
12-May-2010 05:04:53	05/12/2010 05:04:53 Generator: HUNTLEY___67 requested for Day Ahead Reliability in DAM market for 05/13/2010 00 to 05/13/2010 23
12-May-2010 05:04:53	05/12/2010 05:04:53 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/13/2010 00 to 05/13/2010 23

12-May-2010 05:04:54	05/12/2010 05:04:54 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/13/2010 00 to 05/13/2010 23
12-May-2010 05:04:54	05/12/2010 05:04:54 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 05/13/2010 00 to 05/13/2010 23
12-May-2010 05:04:54	05/12/2010 05:04:54 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/13/2010 07 to 05/13/2010 21
12-May-2010 11:20:48	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/13/2010 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 11:20:49	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/13/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 11:21:25	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/13/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 11:21:25	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/13/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
12-May-2010 14:38:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2010 14:38:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/13/2010 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
12-May-2010 13:40:15	Day Ahead Load Pocket Thresholds have been updated for market day of: May 15, 2010 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $3.85 STATEN ISLAND $3.56 EAST RIVER $3.43 IN CITY 345/138 $3.21 ASTORIA EAST/COR/JAMAICA $2.75 ASTOR WEST/QUEENB/VERNON $2.81 ASTORIA WEST/QUEENSBRIDG $2.74 VERNON/GREENWOOD $3.46 GREENWOOD/STATEN ISLAND $2.52
12-May-2010 13:40:42	Real Time Load Pocket Thresholds will be updated as of: May 15, 2010 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $17.26 STATEN ISLAND $15.58 EAST RIVER $15.75 IN CITY 345/138 $16.27 ASTORIA EAST/COR/JAMAICA $13.48 ASTOR WEST/QUEENB/VERNON $10.72 ASTORIA WEST/QUEENSBRIDG $10.43 VERNON/GREENWOOD $16.66 GREENWOOD/STATEN ISLAND $8.82

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Insert Time	Message
12-May-2010 15:58:06	Prices in the May 11, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 11, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 13, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-May-2010 17:30:19	Prices in the May 12, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are

	correct. Prices in the May 12, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.