NYISO Operational Announcements

Dispatcher Notices
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Insert Time	Message
27-May-2010 01:03:24	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2010 01:00 FOR P/C FLOWS..
27-May-2010 01:03:52	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2010 01:00 FOR P/C FLOWS..
27-May-2010 01:06:01	NPX initiated curtailment cut 234 MWs. To match NE 05/27/2010 01:06 EDT
27-May-2010 02:37:43	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2010 02:00 FOR P/C FLOWS..
27-May-2010 02:37:58	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2010 02:00 FOR P/C FLOWS..
27-May-2010 09:17:56	05/27/2010 09:17:11 NYISO large event reserve pick-up executed.
27-May-2010 09:21:18	05/27/2010 09:20:05 NYISO large event reserve pick-up executed.
27-May-2010 09:23:39	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/27/2010 09:00 FOR reserve pick-up.
27-May-2010 09:28:16	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/27/2010 11:00.
27-May-2010 09:28:41	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/27/2010 09:00 FOR reserve pick-up.
27-May-2010 10:12:11	NYISO Locational based curtailment cut 49 MWs. 05/27/2010 10:12 EDT
27-May-2010 10:26:07	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/27/2010 10:00.

27-May-2010 12:29:30	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2010 12:00.
27-May-2010 12:29:30	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2010 12:00.
27-May-2010 16:28:51	O H initiated curtailment cut 400 MWs. 05/27/2010 16:28 EDT
27-May-2010 17:17:24	05/27/2010 17:15:17 NYISO large event reserve pick-up executed.
27-May-2010 17:27:27	NPX initiated curtailment cut 5 MWs. 05/27/2010 17:27 EDT

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27-May-2010 05:04:19	05/27/2010 05:04:19 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/28/2010 07 to 05/28/2010 21
27-May-2010 05:04:19	05/27/2010 05:04:19 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/28/2010 00 to 05/28/2010 23
27-May-2010 05:04:19	05/27/2010 05:04:19 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/28/2010 00 to 05/28/2010 23
27-May-2010 05:04:19	05/27/2010 05:04:19 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 05/28/2010 00 to 05/28/2010 23
27-May-2010 05:04:19	05/27/2010 05:04:19 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 05/28/2010 00 to 05/28/2010 23
27-May-2010 05:04:19	05/27/2010 05:04:19 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/28/2010 00 to 05/28/2010 23
27-May-2010 11:41:02	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/28/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:15:59	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 06 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-May-2010 17:15:59	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 11 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:15:59	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 07 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:15:59	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 08 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:15:59	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 09 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:15:59	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 10 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 13 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 12 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 14 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local

	reliability in DAM market for 05/28/2010 15 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 16 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 17 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 21 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 18 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 19 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:00	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 20 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:01	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 22 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2010 17:16:01	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/28/2010 23 Energy =

	42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-May-2010 14:16:29	Prices in the May 26, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 26, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 28, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-May-2010 15:03:40	Prices in the May 27, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 27, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.