NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
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Insert Time	Message
26-May-2010 00:01:42	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/26/2010 00:00.
26-May-2010 00:01:42	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/26/2010 00:00.
26-May-2010 02:33:27	H Q initiated curtailment cut 189 MWs. 05/26/2010 02:33 EDT
26-May-2010 04:47:43	ISO REQUESTS GILBOA___2 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 05:00 FOR .
26-May-2010 05:26:37	ISO REMOVES GILBOA___2 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 05:00.
26-May-2010 05:29:59	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 05:00 FOR .
26-May-2010 05:33:07	ISO REMOVES GILBOA___2 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 06:00.
26-May-2010 05:33:46	ISO REMOVES GILBOA___2 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 06:00.
26-May-2010 05:34:01	ISO REMOVES GILBOA___2 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 06:00.
26-May-2010 05:34:56	ISO UPDATES GILBOA___2 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 06:00 FOR .
26-May-2010 05:35:09	ISO REMOVES GILBOA___2 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 06:00.
26-May-2010 05:43:47	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 05:00.
26-May-2010 05:52:15	ISO REQUESTS GILBOA___4 OUT OF MERIT.

	ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 06:00 FOR .
26-May-2010 06:03:15	ISO REMOVES GILBOA___4 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 05/26/2010 06:00.
26-May-2010 07:18:43	LONG ISLAND POWER AUTHORITY HAS DECLARED TODAY AS A MIN OIL DAY
26-May-2010 08:07:40	CONSOLIDATED EDISON OF NY HAS DECLARED TODAY A MIN OIL BURN DAY
26-May-2010 11:33:22	O H initiated curtailment cut 300 MWs. 05/26/2010 11:33 EDT
26-May-2010 12:07:47	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/26/2010 12:00 FOR 115KV CONTINGENCY.
26-May-2010 12:08:59	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/26/2010 12:00 FOR 115KV CONTINGENCY.
26-May-2010 20:38:54	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 20:00 FOR ACE / CPS.
26-May-2010 20:58:48	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 20:00.
26-May-2010 21:16:07	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2010 00:00 FOR 115KV CONTINGENCY.
26-May-2010 21:16:07	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2010 00:00 FOR 115KV CONTINGENCY.
26-May-2010 22:07:55	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 22:00 FOR ACE / CPS..
26-May-2010 22:20:01	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 22:00.
26-May-2010 22:56:54	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 22:00 FOR ACE / CPS..
26-May-2010 22:57:06	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 23:00 FOR ACE / CPS..
26-May-2010 22:59:17	ISO REMOVES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 05/26/2010 22:00.

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Insert Time	Message
26-May-2010 02:03:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:03:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:03:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:03:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:03:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 13 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/26/2010 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 02:09:49	05/26/2010 02:09:49 ***Advisory*** Generator: RAVENSWOOD___3 has been modified for Day Ahead Reliability in DAM market for 05/27/2010 00:00:00 to 05/27/2010 23:00:00
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/27/2010 00 to 05/27/2010 23
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/27/2010 07 to 05/27/2010 21
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/27/2010 00 to 05/27/2010 23
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 05/27/2010 00 to 05/27/2010 23
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/27/2010 00 to 05/27/2010 23
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: ARTHUR_KILL_2

	requested for Day Ahead Reliability in DAM market for 05/27/2010 00 to 05/27/2010 23
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 05/27/2010 00 to 05/27/2010 23
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 05/27/2010 00 to 05/27/2010 23
26-May-2010 05:04:11	05/26/2010 05:04:11 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 05/27/2010 00 to 05/27/2010 23
26-May-2010 10:51:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 05/27/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 10:51:52	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 05/27/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-May-2010 12:49:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 12:49:17	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/27/2010 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 21:48:21	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 05/27/2010 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 21:48:21	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2010 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-May-2010 21:48:21	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/27/2010 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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26-May-2010 15:12:11	Prices in the May 25, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 25, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 27, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-May-2010 15:29:10	Prices in the May 26, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 26, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.