NYISO Operational Announcements

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Insert Time	Message
17-May-2010 00:02:45	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/17/2010 00:00 FOR Local Security.
17-May-2010 00:27:48	ISO REMOVES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/17/2010 00:00.
17-May-2010 01:47:57	PJM initiated curtailment cut 400 MWs. 05/17/2010 01:47 EDT
17-May-2010 09:20:08	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/17/2010 09:00 FOR 69KV SECURITY.
17-May-2010 10:17:06	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/17/2010 10:00 FOR 69KV SECURITY.
17-May-2010 22:09:46	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/17/2010 22:00 FOR 872/873 TWR ONTO 69KV.
17-May-2010 22:12:12	ISO REQUESTS PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/17/2010 22:00 FOR 889 LOSS OF 881/882 TWR.
17-May-2010 22:39:35	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/18/2010 00:00 FOR 69KV SECURITY.
17-May-2010 22:39:36	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/18/2010 00:00 FOR 69KV SECURITY.
17-May-2010 22:39:37	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/18/2010 00:00 FOR 872/873 TWR ONTO

	69KV.
17-May-2010 22:43:25	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/17/2010 22:00 FOR 889 LOSS OF 881/882 TWR.
17-May-2010 23:04:07	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/17/2010 23:00 FOR 889 LOSS OF 881/882 TWR.
17-May-2010 23:22:10	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/17/2010 23:00 FOR 889 LOSS OF 881/882 TWR.
17-May-2010 23:22:58	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/17/2010 23:00 FOR 889 LOSS OF 881/882 TWR.
17-May-2010 23:23:31	ISO REQUESTS PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/18/2010 00:00 FOR 889 LOSS OF 881/882 TWR.

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Insert Time	Message
17-May-2010 05:09:52	05/17/2010 05:09:52 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/18/2010 00 to 05/18/2010 23
17-May-2010 05:09:52	05/17/2010 05:09:52 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 05/18/2010 00 to 05/18/2010 23
17-May-2010 05:09:52	05/17/2010 05:09:52 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/18/2010 00 to 05/18/2010 23
17-May-2010 05:09:52	05/17/2010 05:09:52 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 05/18/2010 07 to 05/18/2010 21
17-May-2010 10:42:13	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/18/2010 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 10:42:14	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/18/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
17-May-2010 11:19:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 05/18/2010 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 11:19:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/18/2010 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	05/18/2010 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:14	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 12 Energy = 73 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 22 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-May-2010 13:10:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 05/18/2010 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
17-May-2010 14:10:21	NYISO is releasing HB 13 in the May 13, 2010 Hour-Ahead Market.
17-May-2010 14:32:58	Prices in the May 16, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 16, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 18, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
17-May-2010 15:02:47	Prices in the May 17, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 17, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.