

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Apr-2010 00:31:56	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 00:00 FOR PC loading.
02-Apr-2010 00:39:36	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 00:00 FOR PC loading.
02-Apr-2010 00:39:59	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 01:00.
02-Apr-2010 06:58:13	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 06:00 FOR ACE.
02-Apr-2010 07:07:56	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 07:00.
02-Apr-2010 10:26:50	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 10:00 FOR P/C FLOWS.
02-Apr-2010 10:29:28	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 10:00 FOR P/C FLOWS.
02-Apr-2010 10:35:59	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 10:00 FOR P/C FLOWS.
02-Apr-2010 10:41:13	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 10:00.
02-Apr-2010 18:08:40	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 18:00 FOR ACE.
02-Apr-2010 18:28:24	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 18:00.
02-Apr-2010 18:40:56	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 18:00 FOR ACE..

02-Apr-2010 18:41:11	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 19:00 FOR ACE..
02-Apr-2010 18:52:41	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 18:00 FOR TOWER CONTINGENCY.
02-Apr-2010 20:12:43	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/02/2010 20:00 FOR ASTORIA WEST SECURITY.
02-Apr-2010 21:16:00	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/02/2010 21:00.
02-Apr-2010 21:38:59	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/02/2010 21:00.
02-Apr-2010 23:12:19	O H initiated curtailment cut 314 MWs. 04/02/2010 23:12 EDT
02-Apr-2010 23:14:19	H Q initiated curtailment cut 36 MWs. 04/02/2010 23:14 EDT

Committed for Reliability

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Insert Time	Message
02-Apr-2010 05:04:42	04/02/2010 05:04:42 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 04/03/2010 00 to 04/03/2010 23
02-Apr-2010 05:04:42	04/02/2010 05:04:42 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 04/03/2010 07 to 04/03/2010 22
02-Apr-2010 05:04:42	04/02/2010 05:04:42 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 04/03/2010 00 to 04/03/2010 23
02-Apr-2010 05:04:42	04/02/2010 05:04:42 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 04/03/2010 00 to 04/03/2010 23
02-Apr-2010 05:04:42	04/02/2010 05:04:42 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 04/03/2010 00 to 04/03/2010 23
02-Apr-2010 13:42:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 04/03/2010 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 03 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 13:42:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 04/03/2010 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Apr-2010 16:05:27	04/02/2010 16:05:27 ***Advisory*** Generator: ARTHUR_KILL_2 has been deleted for Day Ahead Reliability in DAM market for 04/04/2010 00:00:00 to 04/11/2010 23:00:00

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02-Apr-2010 14:49:57	Prices in the April 01, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 01, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct.
02-Apr-2010 16:28:34	Prices in the April 03, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Apr-2010 16:29:32	Prices in the April 02, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 02, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.