

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Apr-2010 03:02:36	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 03:00 FOR NYISO RELIABILITY.
14-Apr-2010 03:04:25	NPX initiated curtailment cut 7 MWs. 04/14/2010 03:04 EDT
14-Apr-2010 03:05:07	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 03:00 FOR PUMP OOM.
14-Apr-2010 03:22:40	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 03:00.
14-Apr-2010 03:56:59	Metering Authority - Long Island Power Authority REQUESTS CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2010 03:00 FOR DOUBLE CIRCUIT RESTRICTION.
14-Apr-2010 04:59:22	Metering Authority - Long Island Power Authority UPDATES CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2010 04:00 FOR DOUBLE CIRCUIT RESTRICTION.
14-Apr-2010 04:59:42	Metering Authority - Long Island Power Authority UPDATES CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2010 04:00 FOR DOUBLE CIRCUIT RESTRICTION.
14-Apr-2010 05:28:30	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 05:00 FOR PUMP OOM.
14-Apr-2010 05:32:53	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 06:00.
14-Apr-2010 05:36:20	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 05:00 FOR ACE.
14-Apr-2010 05:44:56	Metering Authority - Long Island Power Authority UPDATES CAITHNESS_CC_1 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 04/14/2010 05:00 FOR DOUBLE CIRCUIT RESTRICTION.
14-Apr-2010 06:02:23	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 06:00.
14-Apr-2010 06:15:36	Metering Authority - Long Island Power Authority REMOVES CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2010 06:00.
14-Apr-2010 06:28:39	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 06:00 FOR ACE..
14-Apr-2010 06:30:23	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 06:00.
14-Apr-2010 06:57:41	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 07:00 FOR ACE..
14-Apr-2010 07:04:27	ISO REQUESTS EAST_RIVER___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 07:00 FOR Correct PURPA overwritten bid.
14-Apr-2010 07:09:30	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/14/2010 07:00.
14-Apr-2010 15:17:20	NYISO Locational based curtailment cut 25 MWs. 04/14/2010 15:17 EDT

Committed for Reliability

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Insert Time	Message
14-Apr-2010 05:04:38	04/14/2010 05:04:38 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 04/15/2010 00 to 04/15/2010 23
14-Apr-2010 05:04:38	04/14/2010 05:04:38 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 04/15/2010 00 to 04/15/2010 23
14-Apr-2010 05:04:38	04/14/2010 05:04:38 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 04/15/2010 07 to 04/15/2010 22
14-Apr-2010 05:04:38	04/14/2010 05:04:38 Generator: DUNKIRK___4 requested for Day Ahead Reliability in DAM market for 04/15/2010 00 to 04/15/2010 23
14-Apr-2010 05:04:38	04/14/2010 05:04:38 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 04/15/2010 00 to 04/15/2010 23

14-Apr-2010 08:26:32	04/14/2010 08:26:32 ***Advisory*** Generator: ASTORIA___5 has been received for Day Ahead Reliability in DAM market for 04/16/2010 12:00:00 to 04/17/2010 12:00:00
14-Apr-2010 08:27:16	04/14/2010 08:27:16 ***Advisory*** Generator: RAVENSWOOD___2 has been received for Day Ahead Reliability in DAM market for 04/16/2010 12:00:00 to 04/17/2010 12:00:00
14-Apr-2010 13:02:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/15/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2010 13:02:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/15/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2010 14:08:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/15/2010 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2010 14:08:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/15/2010 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2010 14:08:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/15/2010 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2010 14:08:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/15/2010 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2010 14:08:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/15/2010 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
14-Apr-2010 14:08:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/15/2010 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2010 14:08:31	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/15/2010 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2010 14:08:32	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/15/2010 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Apr-2010 13:52:22	The Real Time Energy prices have been updated in the MIS for 04/13/2010 in hours (23)

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Insert Time	Message
14-Apr-2010 14:59:43	Prices in the April 13, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 13, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 15, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Apr-2010 15:08:49	Prices in the April 14, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 14, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.