

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Apr-2010 00:19:49	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/13/2010 00:00.
13-Apr-2010 03:07:05	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 03:00 FOR .
13-Apr-2010 03:15:24	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 03:00.
13-Apr-2010 04:59:25	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 04:00 FOR ACE, SCHEDULE CHANGE.
13-Apr-2010 06:59:11	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 06:00 FOR .
13-Apr-2010 06:59:32	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 06:00 FOR ACE.
13-Apr-2010 07:06:39	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 07:00.
13-Apr-2010 09:13:48	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 09:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 10:10:44	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 10:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 10:17:04	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 10:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 10:17:34	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 04/13/2010 10:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 10:21:25	NYISO Locational based curtailment cut 199 MWs. 04/13/2010 10:21 EDT
13-Apr-2010 10:35:44	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 10:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 11:10:45	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 11:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 11:18:46	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 11:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 14:21:57	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 14:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 14:54:27	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 14:00 FOR 230KV CONTINGENCIES.
13-Apr-2010 15:14:59	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 15:00.
13-Apr-2010 15:17:48	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 15:00.
13-Apr-2010 17:32:05	04/13/2010 17:31:40 NYISO large event reserve pick-up executed.
13-Apr-2010 19:20:32	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 19:00 FOR ACE.
13-Apr-2010 19:24:57	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2010 19:00.

Committed for Reliability

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Insert Time	Message
13-Apr-2010 05:07:23	04/13/2010 05:07:23 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 04/14/2010 00 to 04/14/2010 23
13-Apr-2010 05:07:23	04/13/2010 05:07:23 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market

	for 04/14/2010 00 to 04/14/2010 23
13-Apr-2010 05:07:23	04/13/2010 05:07:23 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 04/14/2010 07 to 04/14/2010 22
13-Apr-2010 05:07:23	04/13/2010 05:07:23 Generator: DUNKIRK__4 requested for Day Ahead Reliability in DAM market for 04/14/2010 00 to 04/14/2010 23
13-Apr-2010 05:07:23	04/13/2010 05:07:23 Generator: MILLIKEN__2 requested for Day Ahead Reliability in DAM market for 04/14/2010 00 to 04/14/2010 23
13-Apr-2010 10:30:24	Generator: BARRETT__1 scheduled for local reliability in DAM market for 04/14/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2010 19:45:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/14/2010 10 Energy = 119 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2010 19:45:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/14/2010 11 Energy = 119 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2010 19:45:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/14/2010 12 Energy = 119 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2010 19:45:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/14/2010 13 Energy = 119 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2010 19:45:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/14/2010 08 Energy = 119 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2010 19:45:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	04/14/2010 09 Energy = 119 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2010 19:45:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/14/2010 14 Energy = 119 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2010 19:45:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 04/14/2010 15 Energy = 119 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Apr-2010 14:34:17	The Real Time Energy prices have been updated in the MIS for 04/11/2010 in hours (23)

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Insert Time	Message
13-Apr-2010 15:32:44	Prices in the April 12, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 12, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 14, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Apr-2010 16:23:08	Prices in the April 13, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 13, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.