

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
11-Apr-2010 07:32:47	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/11/2010 07:00 FOR .
11-Apr-2010 07:41:07	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/11/2010 07:00.
11-Apr-2010 23:08:32	O H initiated curtailment cut 204 MWs. 04/11/2010 23:08 EDT

## Committed for Reliability

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Insert Time	Message
11-Apr-2010 05:05:44	04/11/2010 05:05:44 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 04/12/2010 07 to 04/12/2010 22
11-Apr-2010 05:05:44	04/11/2010 05:05:44 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 04/12/2010 00 to 04/12/2010 23
11-Apr-2010 05:05:44	04/11/2010 05:05:44 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 04/12/2010 00 to 04/12/2010 23
11-Apr-2010 05:05:44	04/11/2010 05:05:44 Generator: DUNKIRK___4 requested for Day Ahead Reliability in DAM market for 04/12/2010 07 to 04/12/2010 23
11-Apr-2010 05:05:44	04/11/2010 05:05:44 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 04/12/2010 00 to 04/12/2010 23
11-Apr-2010 05:05:44	04/11/2010 05:05:44 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 04/12/2010 00 to 04/12/2010 23
11-Apr-2010 05:05:44	04/11/2010 05:05:44 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 04/12/2010 00 to 04/12/2010 23
11-Apr-2010 05:05:44	04/11/2010 05:05:44 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 04/12/2010 00 to 04/12/2010 23

11-Apr-2010 10:31:47	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/12/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Apr-2010 14:48:38	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 04/12/2010 13 Energy = 34 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Apr-2010 14:48:38	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 04/12/2010 11 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Apr-2010 14:48:38	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 04/12/2010 10 Energy = 35 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Apr-2010 14:48:38	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 04/12/2010 09 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Apr-2010 14:48:38	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 04/12/2010 14 Energy = 34 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Apr-2010 14:48:38	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 04/12/2010 15 Energy = 34 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Apr-2010 14:48:38	Generator: SHOEMAKER___GT scheduled for local reliability in DAM market for 04/12/2010 12 Energy = 34 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
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## Market Pricing Notices

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Insert Time	Message
11-Apr-2010 13:21:59	Prices in the April 10, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 10, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 12, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Apr-2010 14:14:46	Prices in the April 11, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 11, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.