

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
24-Feb-2010 08:12:35	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/24/2010 08:00 FOR ACE.
24-Feb-2010 08:32:20	The NYISO has experienced a problem with RTC posting
24-Feb-2010 08:45:02	Metering Authority - Central Hudson Gas and Electr REQUESTS NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/24/2010 08:00 FOR TRANSMISSION OUTAGE.
24-Feb-2010 08:51:45	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/24/2010 08:00.
24-Feb-2010 08:58:38	ISO UPDATES INDECK___CORINTH OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/24/2010 08:00 FOR COMPUTER PROBLEMS.
24-Feb-2010 08:58:58	ISO REQUESTS INDECK___CORINTH OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/24/2010 09:00 FOR COMPUTER PROBLEMS.
24-Feb-2010 09:01:55	ISO REQUESTS AMERICAN_REF_FUEL OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/24/2010 09:00 FOR cOMPUTER PROBLEMS.
24-Feb-2010 09:05:15	ISO UPDATES INDECK___CORINTH OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/24/2010 09:00 FOR COMPUTER PROBLEMS.
24-Feb-2010 09:06:26	02/24/2010 09:05:44 NYISO large event reserve pick-up executed.
24-Feb-2010 09:33:35	Metering Authority - Central Hudson Gas and Electr REQUESTS SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/24/2010 09:00 FOR LINE OUTAGE.
24-Feb-2010 14:45:46	Metering Authority - Central Hudson Gas and Electr REMOVES SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	02/24/2010 14:00.
24-Feb-2010 22:09:27	Metering Authority - Central Hudson Gas and Electr UPDATES EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/24/2010 22:00 FOR TRANSMISSION LINE O/S.
24-Feb-2010 22:11:21	Metering Authority - Central Hudson Gas and Electr REQUESTS EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2010 00:00 FOR TRANSMISSION LINE O/S.
24-Feb-2010 22:11:21	Metering Authority - Central Hudson Gas and Electr REQUESTS NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2010 00:00 FOR TRANSMISSION OUTAGE.
24-Feb-2010 22:31:43	Metering Authority - Long Island Power Authority REQUESTS CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/24/2010 22:00 FOR .
24-Feb-2010 22:35:03	Metering Authority - Long Island Power Authority UPDATES CAITHNESS_CC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/24/2010 22:00 FOR .

Committed for Reliability

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Insert Time	Message
24-Feb-2010 05:08:36	02/24/2010 05:08:36 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/25/2010 00 to 02/25/2010 23
24-Feb-2010 05:08:36	02/24/2010 05:08:36 Generator: INDECK___CORINTH requested for Day Ahead Reliability in DAM market for 02/25/2010 00 to 02/25/2010 23
24-Feb-2010 05:08:36	02/24/2010 05:08:36 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 02/25/2010 00 to 02/25/2010 23
24-Feb-2010 05:08:36	02/24/2010 05:08:36 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/25/2010 07 to 02/25/2010 22
24-Feb-2010 10:59:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/25/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:19	Generator: FPL FAR_ROCK_GT1 scheduled for local

	reliability in DAM market for 02/25/2010 10 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:19	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 08 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:19	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 11 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:19	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 12 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:19	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 09 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 22 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 21 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 19 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 18 Energy =

	54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 17 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 16 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 15 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 14 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 13 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 11:04:20	Generator: FPL FAR_ROCK_GT1 scheduled for local reliability in DAM market for 02/25/2010 20 Energy = 54.1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 07 Energy = 75 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:28:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/25/2010 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:47:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/24/2010 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
24-Feb-2010 13:47:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/24/2010 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:47:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/24/2010 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:47:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/24/2010 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:47:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/24/2010 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:47:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/24/2010 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:47:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/24/2010 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2010 13:47:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/24/2010 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
24-Feb-2010 13:09:15	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 02/24/2010 in hours (07,08,09)

24-Feb-2010 13:09:16	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 02/24/2010 in hours (07,08)
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Market Pricing Notices

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Insert Time	Message
24-Feb-2010 14:13:28	Prices in the February 23, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 23, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 25, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
24-Feb-2010 15:39:21	Prices in the February 24, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 24, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.