

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Feb-2010 09:28:56	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2010 09:00 FOR LOCAL LOAD.
08-Feb-2010 10:23:09	NYISO Locational based curtailment cut 50 MWs. 02/08/2010 10:23 EST
08-Feb-2010 10:37:31	NYISO Locational based curtailment cut 25 MWs. 02/08/2010 10:37 EST
08-Feb-2010 14:51:38	Metering Authority - Central Hudson Gas and Electr REMOVES COXSACKIE___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2010 14:00.
08-Feb-2010 15:31:16	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2010 15:00 FOR BUS WORK.
08-Feb-2010 16:21:53	Metering Authority - Central Hudson Gas and Electr REMOVES COXSACKIE___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2010 16:00.
08-Feb-2010 16:22:21	Metering Authority - Central Hudson Gas and Electr UPDATES COXSACKIE___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/08/2010 16:00 FOR NO LONGER NEEDED FOR BUS WORK..
08-Feb-2010 16:59:10	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2010 16:00 FOR CPS.
08-Feb-2010 17:04:27	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2010 17:00.
08-Feb-2010 17:46:30	02/08/2010 17:44:42 NYISO large event reserve pick-up executed.
08-Feb-2010 18:30:47	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2010 18:00 FOR LOW SYSTEM FREQUENCY.

08-Feb-2010 18:32:44	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2010 18:00.
08-Feb-2010 18:58:40	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2010 18:00 FOR Post cont loading.
08-Feb-2010 18:58:49	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2010 19:00 FOR Post cont loading.
08-Feb-2010 19:01:40	NYISO Locational based curtailment cut 50 MWs. 02/08/2010 19:01 EST
08-Feb-2010 19:07:51	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2010 19:00 FOR Post cont loading.
08-Feb-2010 19:11:48	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/08/2010 19:00.

Committed for Reliability

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Insert Time	Message
08-Feb-2010 05:06:31	02/08/2010 05:06:31 Generator: INDECK____OLEAN requested for Day Ahead Reliability in DAM market for 02/09/2010 07 to 02/09/2010 22
08-Feb-2010 11:30:48	Generator: BARRETT____1 scheduled for local reliability in DAM market for 02/09/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 11:31:06	Generator: BARRETT____2 scheduled for local reliability in DAM market for 02/09/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 06 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Feb-2010 12:43:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:02	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/09/2010 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 12:43:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/09/2010 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 23 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:13:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/09/2010 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:14:07	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/09/2010 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2010 16:14:34	02/08/2010 16:14:34 ***Advisory*** Generator: RAVENSWOOD___3 has been received for Day Ahead Reliability in DAM market for 02/10/2010 00:00:00 to 02/10/2010 23:00:00

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Market Pricing Notices

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08-Feb-2010 14:10:09	Prices in the February 07, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 07, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 09, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Feb-2010 14:23:52	Prices in the February 08, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 08, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.