

# NYISO Operational Announcements

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## Dispatcher Notices

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| 25-Feb-2010 20:38:00 | Metering Authority - Central Hudson Gas and Electr REQUESTS NEVERSINK___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/26/2010 00:00 FOR TRANSMISSION OUTAGE.       |
| 25-Feb-2010 20:38:00 | Metering Authority - Central Hudson Gas and Electr REQUESTS EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/26/2010 00:00 FOR TRANSMISSION LINE O/S. |
| 25-Feb-2010 21:06:09 | Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 02/25/2010 23:00 FOR Voltage support.                               |
| 25-Feb-2010 21:10:06 | Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 02/25/2010 23:00 FOR Voltage support.                                |
| 25-Feb-2010 23:02:46 | Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/25/2010 23:00 FOR Voltage support.                            |

## Committed for Reliability

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| 25-Feb-2010 05:04:34 | 02/25/2010 05:04:34 Generator: INDECK___CORINTH requested for Day Ahead Reliability in DAM market for 02/26/2010 00 to 02/26/2010 23 |
| 25-Feb-2010 05:04:34 | 02/25/2010 05:04:34 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 02/26/2010 00 to 02/26/2010 23   |
| 25-Feb-2010 05:04:34 | 02/25/2010 05:04:34 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/26/2010 00 to 02/26/2010 23    |
| 25-Feb-2010 05:04:34 | 02/25/2010 05:04:34 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market                                      |

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|                      | for 02/26/2010 07 to 02/26/2010 22  |
| 25-Feb-2010 10:37:21 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/26/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.               |
| 25-Feb-2010 10:37:22 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/26/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.               |
| 25-Feb-2010 12:29:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 06 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:44 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 07 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 10 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 09 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 08 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 11 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 25-Feb-2010 12:29:45 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 12 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 13 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 21 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 20 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 19 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 18 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 17 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/26/2010 16 Energy = 122 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for   |

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|                      | SRE as initiated by ISO in DAM market for<br>02/26/2010 15 Energy = 122 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW.  |
| 25-Feb-2010 12:29:46 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/26/2010 14 Energy = 122 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |
| 25-Feb-2010 12:29:47 | Generator: NEG NORTH_FLCN_SEA scheduled for<br>SRE as initiated by ISO in DAM market for<br>02/26/2010 22 Energy = 122 MW. Regulation = 0<br>MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0<br>MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0<br>MW. Operating Cap = 0 MW. |

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| 25-Feb-2010 15:05:17 | Prices in the February 24, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 24, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 26, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 25-Feb-2010 15:39:14 | Prices in the February 25, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 25, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.   |