

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
16-Feb-2010 11:30:19	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2010 11:00 FOR Transmission flows.
16-Feb-2010 11:49:54	NYISO Locational based curtailment cut 100 MWs. 02/16/2010 11:49 EST
16-Feb-2010 11:51:03	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2010 11:00.
16-Feb-2010 13:51:48	NYISO Locational based curtailment cut 87 MWs. 02/16/2010 13:51 EST
16-Feb-2010 13:55:16	NYISO Locational based curtailment cut 87 MWs. 02/16/2010 13:55 EST
16-Feb-2010 17:29:00	NYISO Locational based curtailment cut 250 MWs. 02/16/2010 17:29 EST
16-Feb-2010 17:36:29	02/16/2010 17:35:22 NYISO large event reserve pick-up executed.
16-Feb-2010 17:41:14	02/16/2010 17:40:40 NYISO large event reserve pick-up executed.

Committed for Reliability

[back to top](#)

Insert Time	Message
16-Feb-2010 05:06:29	02/16/2010 05:06:29 Generator: INDECK___CORINTH requested for Day Ahead Reliability in DAM market for 02/17/2010 00 to 02/17/2010 23
16-Feb-2010 05:06:29	02/16/2010 05:06:29 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/17/2010 07 to 02/17/2010 22
16-Feb-2010 12:47:58	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/17/2010 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 12:47:58	Generator: RAVENSWOOD___4 scheduled for local

	reliability in DAM market for 02/17/2010 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 12:47:58	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/17/2010 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 12:51:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/17/2010 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 12:51:22	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/17/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 12:51:22	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/17/2010 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 06 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 22 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 21 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/17/2010 20 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 18 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 17 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 16 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 15 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 14 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 13 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 12 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 11 Energy = 123 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 10 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 09 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 08 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 07 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 15:56:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/17/2010 19 Energy = 123 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2010 16:24:00	02/16/2010 16:24:00 ***Advisory*** Generator: RAVENSWOOD__1 has been received for Day Ahead Reliability in DAM market for 02/18/2010 06:00:00 to 02/18/2010 23:00:00

Market Monitor Notices

[back to top](#)

Insert Time	Message
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Market Pricing Notices

[back to top](#)

Insert Time	Message
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16-Feb-2010 14:13:02	Prices in the February 15, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 15, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 17, 2010
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	Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
16-Feb-2010 14:18:20	Prices in the February 16, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 16, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.