

# NYISO Operational Announcements

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## Dispatcher Notices

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26-Feb-2010 00:02:10	BETHLEHEM___GS3 NO LONGER OPS INTERVENE/DECREASE UOL AFTER 02/25/2010 23:59.
26-Feb-2010 00:02:10	ASTORIA_EAST_ENERGY_CC1 NO LONGER OPS INTERVENE/DECREASE UOL AFTER 02/25/2010 23:59.
26-Feb-2010 11:11:18	02/26/2010 11:09:11 NYISO large event reserve pick-up executed.

## Committed for Reliability

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26-Feb-2010 05:05:15	02/26/2010 05:05:15 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/27/2010 07 to 02/27/2010 22
26-Feb-2010 05:05:15	02/26/2010 05:05:15 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 02/27/2010 00 to 02/27/2010 23
26-Feb-2010 05:05:15	02/26/2010 05:05:15 Generator: INDECK___CORINTH requested for Day Ahead Reliability in DAM market for 02/27/2010 00 to 02/27/2010 23
26-Feb-2010 10:31:23	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/27/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for <del>SRE as initiated by ISO in DAM market for</del> 02/27/2010 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Feb-2010 12:35:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/27/2010 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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26-Feb-2010 14:34:20	Prices in the February 25, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 25, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 27, 2010
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	Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Feb-2010 14:51:53	Prices in the February 26, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 26, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.