

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Feb-2010 08:25:32	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 08:00 FOR P/C FLOWS.
02-Feb-2010 13:02:35	Metering Authority - Niagara Mohawk REMOVES CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/02/2010 13:00.
02-Feb-2010 16:24:02	NYISO Locational based curtailment cut 29 MWs. 02/02/2010 16:24 EST
02-Feb-2010 17:56:00	ISO REQUESTS GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 17:00 FOR dispatch.
02-Feb-2010 17:56:37	ISO REQUESTS GILBOA__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 17:00 FOR dispatch.
02-Feb-2010 18:10:24	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 18:00 FOR ACE.
02-Feb-2010 18:16:17	ISO REMOVES GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 18:00.
02-Feb-2010 18:23:46	ISO REMOVES GILBOA__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 18:00.
02-Feb-2010 18:25:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 18:00.
02-Feb-2010 18:35:11	ISO UPDATES GILBOA__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 18:00 FOR MIN run time.
02-Feb-2010 18:36:16	ISO REQUESTS GILBOA__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 19:00 FOR MIN run time.
02-Feb-2010 18:53:35	ISO UPDATES GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 18:00 FOR not needed.

02-Feb-2010 18:53:58	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 19:00 FOR not needed.
02-Feb-2010 21:06:37	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2010 21:00.

Committed for Reliability

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Insert Time	Message
02-Feb-2010 05:07:35	02/02/2010 05:07:35 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/03/2010 00 to 02/03/2010 23
02-Feb-2010 05:07:35	02/02/2010 05:07:35 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 02/03/2010 00 to 02/03/2010 23
02-Feb-2010 05:07:35	02/02/2010 05:07:35 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/03/2010 07 to 02/03/2010 22
02-Feb-2010 10:21:29	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/03/2010 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 10:21:29	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/03/2010 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 10:22:15	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 02/03/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 12:19:54	02/02/2010 12:19:54 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 02/04/2010 00:00:00 to 02/06/2010 23:00:00
02-Feb-2010 13:05:40	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 06 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/03/2010 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 15 Energy = 126 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2010 13:05:41	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/03/2010 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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02-Feb-2010 16:03:08	Prices in the February 01, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 01, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 03, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Feb-2010 16:10:38	Prices in the February 02, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 02, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.