

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)  
[Market Pricing Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
01-Feb-2010 06:51:24	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 06:00 FOR P/C flows.
01-Feb-2010 06:57:39	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 06:00 FOR P/C flows.
01-Feb-2010 07:02:43	02/01/2010 07:02:18 NYISO large event reserve pick-up executed.
01-Feb-2010 07:03:52	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 07:00 FOR ACE.
01-Feb-2010 07:04:31	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 07:00 FOR ACE.
01-Feb-2010 07:07:32	02/01/2010 07:07:12 NYISO large event reserve pick-up executed.
01-Feb-2010 07:12:59	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 07:00.
01-Feb-2010 07:24:58	PJM initiated curtailment cut 75 MWs. ONT TLR 3b on FG 9160 02/01/2010 07:24 EST
01-Feb-2010 07:39:57	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 07:00 FOR P/C flows.
01-Feb-2010 07:42:13	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 07:00 FOR Interface.
01-Feb-2010 08:04:42	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 08:00.
01-Feb-2010 08:07:23	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 08:00 FOR ACE.
01-Feb-2010 08:09:42	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 08:00 FOR ACE.

01-Feb-2010 08:20:03	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 08:00.
01-Feb-2010 09:02:45	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 09:00 FOR ACE.
01-Feb-2010 09:07:25	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 09:00.
01-Feb-2010 10:31:25	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/01/2010 10:00 FOR P/C loading.
01-Feb-2010 10:35:40	ISO UPDATES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 10:00 FOR P/C loading.
01-Feb-2010 10:47:48	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 10:00 FOR P/C loading.
01-Feb-2010 11:49:53	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 11:00.
01-Feb-2010 13:24:24	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 13:00 FOR P/C loading.
01-Feb-2010 16:41:01	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 16:00 FOR P/C loading.
01-Feb-2010 17:26:37	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 17:00.
01-Feb-2010 17:31:35	02/01/2010 17:29:06 NYISO large event reserve pick-up executed.
01-Feb-2010 18:12:00	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 18:00.
01-Feb-2010 18:12:27	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2010 19:00.
01-Feb-2010 21:39:36	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/02/2010 00:00 FOR TRANSMISSION ICING.

Committed for Reliability

[back to top](#)

Insert Time	Message
-------------	---------

01-Feb-2010 05:07:41	02/01/2010 05:07:41 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 02/02/2010 00 to 02/02/2010 23
01-Feb-2010 05:07:41	02/01/2010 05:07:41 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 02/02/2010 00 to 02/02/2010 23
01-Feb-2010 05:07:41	02/01/2010 05:07:41 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 02/02/2010 07 to 02/02/2010 22
01-Feb-2010 10:50:13	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 02/02/2010 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 10:50:13	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 02/02/2010 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 11:15:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2010 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 11:15:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/02/2010 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:15	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 00 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 16 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 15 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 14 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 13 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 12 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 11 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 10 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 09 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 08 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 07 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0

	MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 06 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 05 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 03 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 02 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 01 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 22 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 21 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 20 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 19 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 18 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 17 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2010 13:19:16	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/02/2010 04 Energy = 126 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
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#### Market Pricing Notices

[back to top](#)

Insert Time	Message
01-Feb-2010 14:44:36	Prices in the January 31, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 31, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 02, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Feb-2010 16:00:27	Prices in the February 01, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 01, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.