

# NYISO Operational Announcements

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## Dispatcher Notices

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20-Feb-2010 00:02:13	NEG NORTH_FLCN_SEA NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 02/19/2010 23:59.
20-Feb-2010 18:16:24	NYISO Locational based curtailment cut 61 MWs. Cut for Moses South limit/NYPA 02/20/2010 18:16 EST
20-Feb-2010 21:50:36	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/20/2010 23:00 FOR Post contingency flow.
20-Feb-2010 23:49:01	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/21/2010 00:00 FOR Post contingency flow.

## Committed for Reliability

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20-Feb-2010 05:04:19	02/20/2010 05:04:19 Generator: INDECK__OLEAN requested for Day Ahead Reliability in DAM market for 02/21/2010 07 to 02/21/2010 22
20-Feb-2010 05:04:19	02/20/2010 05:04:19 Generator: GREENIDGE__4 requested for Day Ahead Reliability in DAM market for 02/21/2010 00 to 02/21/2010 23
20-Feb-2010 05:04:19	02/20/2010 05:04:19 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 02/21/2010 00 to 02/21/2010 23
20-Feb-2010 05:04:19	02/20/2010 05:04:19 Generator: INDECK__CORINTH requested for Day Ahead Reliability in DAM market for 02/21/2010 00 to 02/21/2010 23
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 10 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 02/21/2010 11 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 12 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 13 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 14 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 15 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 16 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 17 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 18 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	02/21/2010 19 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 20 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 21 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 22 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 09 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 08 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 12:39:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 02/21/2010 07 Energy = 124 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Feb-2010 17:44:48	02/20/2010 17:44:48 ***Advisory*** Generator: ARTHUR_KILL_2 has been received for Day Ahead Reliability in DAM market for 02/22/2010 00:00:00 to 02/22/2010 23:00:00
20-Feb-2010 19:35:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/21/2010 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

MW.
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Insert Time	Message
20-Feb-2010 14:10:01	Prices in the February 19, 2010 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 19, 2010 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 21, 2010 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Feb-2010 14:17:16	Prices in the February 20, 2010 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 20, 2010 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.