

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Oct-2009 12:26:55	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2009 12:00 FOR SWITCHING.
28-Oct-2009 12:37:38	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2009 12:00.
28-Oct-2009 18:17:55	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2009 18:00 FOR 115KV POST CONTINGENCY LOADING.
28-Oct-2009 20:17:27	Metering Authority - Niagara Mohawk REMOVES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/28/2009 20:00.

Committed for Reliability

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Insert Time	Message
28-Oct-2009 05:04:41	10/28/2009 05:04:41 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 10/29/2009 00 to 10/29/2009 23
28-Oct-2009 05:04:41	10/28/2009 05:04:41 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 10/29/2009 00 to 10/29/2009 23
28-Oct-2009 05:04:41	10/28/2009 05:04:41 Generator: SITHE___BATAVIA requested for Day Ahead Reliability in DAM market for 10/29/2009 00 to 10/29/2009 23
28-Oct-2009 05:04:41	10/28/2009 05:04:41 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 10/29/2009 00 to 10/29/2009 23
28-Oct-2009 05:04:41	10/28/2009 05:04:41 Generator: POLETTI___ requested for Day Ahead Reliability in DAM market for 10/29/2009 00 to 10/29/2009 23
28-Oct-2009 05:04:41	10/28/2009 05:04:41 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 10/29/2009 07 to 10/29/2009 21

28-Oct-2009 11:16:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/29/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Oct-2009 11:16:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/29/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
28-Oct-2009 15:11:58	Prices in the October 27, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 27, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 29, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Oct-2009 15:22:18	Prices in the October 28, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 28, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.

Market Pricing Notices

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