

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Oct-2009 02:36:22	NPX initiated curtailment cut 255 MWs. 10/08/2009 02:36 EDT
08-Oct-2009 09:16:15	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 09:00 FOR Post cont loading.
08-Oct-2009 12:47:48	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 12:00 FOR Post cont loading.
08-Oct-2009 12:53:35	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 12:00 FOR Post cont loading.
08-Oct-2009 13:13:12	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 13:00 FOR Post cont loading.
08-Oct-2009 14:39:07	H Q initiated curtailment cut 500 MWs. 10/08/2009 14:39 EDT
08-Oct-2009 14:41:45	10/08/2009 14:41:20 NYISO large event reserve pick-up executed.
08-Oct-2009 15:00:45	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 15:00.
08-Oct-2009 18:43:02	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 18:00 FOR P/C loading.
08-Oct-2009 20:01:58	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 20:00 FOR P/C loading.
08-Oct-2009 20:03:48	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 20:00 FOR P/C loading.

08-Oct-2009 23:21:04	Metering Authority - Niagara Mohawk REMOVES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/08/2009 23:00.
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Committed for Reliability

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Insert Time	Message
08-Oct-2009 05:03:19	10/08/2009 05:03:19 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 10/09/2009 07 to 10/09/2009 21
08-Oct-2009 05:03:19	10/08/2009 05:03:19 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 10/09/2009 00 to 10/09/2009 23
08-Oct-2009 05:03:19	10/08/2009 05:03:19 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 10/09/2009 00 to 10/09/2009 23
08-Oct-2009 05:03:19	10/08/2009 05:03:19 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 10/09/2009 00 to 10/09/2009 23
08-Oct-2009 05:03:19	10/08/2009 05:03:19 Generator: POLETTI___ requested for Day Ahead Reliability in DAM market for 10/09/2009 19 to 10/09/2009 23
08-Oct-2009 05:03:19	10/08/2009 05:03:19 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 10/09/2009 00 to 10/09/2009 23
08-Oct-2009 12:38:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 01 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 06 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 02 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 04 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
08-Oct-2009 12:38:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 03 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 07 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 00 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 05 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 18 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 19 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 20 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 21 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 22 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 16 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 15 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 14 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 13 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 12 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 11 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 10/09/2009 10 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK___CORINTH scheduled for local

	reliability in DAM market for 10/09/2009 09 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/09/2009 08 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:18	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/09/2009 17 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2009 12:38:19	Generator: INDECK__CORINTH scheduled for local reliability in DAM market for 10/09/2009 23 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-Oct-2009 13:57:48	Prices in the October 07, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 07, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 09, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Oct-2009 15:40:04	Prices in the October 08, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 08, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.