

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Oct-2009 09:11:46	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/09/2009 09:00 FOR P/C LOADINGS.
09-Oct-2009 09:29:41	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/09/2009 09:00 FOR P/C LOADINGS.
09-Oct-2009 12:12:09	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/09/2009 12:00 FOR P/C LOADINGS.
09-Oct-2009 21:26:09	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 10/10/2009 00:00 FOR P/C LOADINGS.

Committed for Reliability

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Insert Time	Message
09-Oct-2009 05:03:14	10/09/2009 05:03:14 Generator: MILLIKEN____1 requested for Day Ahead Reliability in DAM market for 10/10/2009 00 to 10/10/2009 23
09-Oct-2009 05:03:14	10/09/2009 05:03:14 Generator: NORTHPORT____1 requested for Day Ahead Reliability in DAM market for 10/10/2009 00 to 10/10/2009 23
09-Oct-2009 05:03:14	10/09/2009 05:03:14 Generator: BARRETT____2 requested for Day Ahead Reliability in DAM market for 10/10/2009 00 to 10/10/2009 23
09-Oct-2009 05:03:14	10/09/2009 05:03:14 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 10/10/2009 00 to 10/10/2009 23
09-Oct-2009 11:20:00	Generator: NORTHPORT____2 scheduled for local reliability in DAM market for 10/10/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2009 11:20:00	Generator: NORTHPORT____2 scheduled for local

reliability in DAM market for 10/10/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Oct-2009 09:38:25	Day Ahead Load Pocket Thresholds have been updated for market day of: October 15, 2009 Day Ahead Load Pocket Threshold \$ DUNWOODIE SOUTH \$1.93 STATEN ISLAND \$1.79 EAST RIVER \$1.76 IN CITY 345/138 \$1.86 ASTORIA EAST/COR/JAMAICA \$1.63 ASTOR WEST/QUEENB/VERNON \$1.67 ASTORIA WEST/QUEENSBRIDG \$1.64 VERNON/GREENWOOD \$1.99 GREENWOOD/STATEN ISLAND \$1.62
09-Oct-2009 09:39:02	Real Time Load Pocket Thresholds will be updated as of: October 15, 2009 at 10:00:01 Real Time Load Pocket Threshold \$ DUNWOODIE SOUTH \$8.89 STATEN ISLAND \$8.09 EAST RIVER \$8.00 IN CITY 345/138 \$8.84 ASTORIA EAST/COR/JAMAICA \$7.12 ASTOR WEST/QUEENB/VERNON \$7.22 ASTORIA WEST/QUEENSBRIDG \$7.09 VERNON/GREENWOOD \$8.47 GREENWOOD/STATEN ISLAND \$5.00
09-Oct-2009 14:34:28	Prices in the October 08, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 08, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the October 10, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Oct-2009 15:03:35	Prices in the October 09, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the October 09, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.