NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
14-Sep-2009 02:01:49	O H initiated curtailment cut 141 MWs. 09/14/2009 02:01 EDT
14-Sep-2009 07:38:54	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 07:00 FOR 69 KV FEEDER MAINTENANCE..
14-Sep-2009 09:11:26	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 09:00 FOR LOCAL VOLTAGE SUPPORT..
14-Sep-2009 09:29:01	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 09:00 FOR LOCAL VOLTAGE SUPPORT..
14-Sep-2009 09:45:19	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 09:00.
14-Sep-2009 11:46:32	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 11:00 FOR 69kv P/C.
14-Sep-2009 11:52:42	Metering Authority - Niagara Mohawk REMOVES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 14:00.
14-Sep-2009 13:40:37	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 13:00 FOR 69kv P/C.
14-Sep-2009 18:09:10	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 18:00 FOR 69kv P/C.
14-Sep-2009 19:34:05	09/14/2009 19:33:28 NYISO large event reserve pick-up executed.
14-Sep-2009 22:54:58	Metering Authority - Long Island Power Authority

	UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 22:00 FOR 69kv P/C.
14-Sep-2009 23:42:22	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 00:00 FOR 69kv P/C.

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Insert Time	Message
14-Sep-2009 05:04:45	09/14/2009 05:04:45 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/15/2009 00 to 09/15/2009 23
14-Sep-2009 05:04:45	09/14/2009 05:04:45 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 09/15/2009 00 to 09/15/2009 23
14-Sep-2009 05:04:45	09/14/2009 05:04:45 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 09/15/2009 00 to 09/15/2009 23
14-Sep-2009 05:04:45	09/14/2009 05:04:45 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 09/15/2009 00 to 09/15/2009 23
14-Sep-2009 05:04:45	09/14/2009 05:04:45 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/15/2009 00 to 09/15/2009 23
14-Sep-2009 05:04:45	09/14/2009 05:04:45 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 09/15/2009 00 to 09/15/2009 23
14-Sep-2009 05:04:45	09/14/2009 05:04:45 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/15/2009 00 to 09/15/2009 23
14-Sep-2009 05:04:45	09/14/2009 05:04:45 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 09/15/2009 00 to 09/15/2009 23
14-Sep-2009 11:21:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:46	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
14-Sep-2009 11:21:47	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:21:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/15/2009 23 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 09/15/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:26:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/15/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:51:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Sep-2009 11:51:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2009 19 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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14-Sep-2009 11:51:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/14/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Sep-2009 16:20:07	Prices in the September 13, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 13, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 15,

	2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Sep-2009 16:32:45	Prices in the September 14, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 14, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.