# NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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| Insert Time | Message |
|---|---|
| 23-Sep-2009 15:58:05 | Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/23/2009 15:00 FOR 138KV CTGY. |
| 23-Sep-2009 15:58:22 | Metering Authority - Long Island Power Authority UPDATES BARRETT_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/23/2009 15:00 FOR 33KV CTGY. |
| 23-Sep-2009 16:24:06 | Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/23/2009 17:00. |
| 23-Sep-2009 19:27:19 | Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/23/2009 19:00 FOR post contingency flow. |
| 23-Sep-2009 20:53:57 | Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/23/2009 20:00. |

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| 23-Sep-2009 00:07:10 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/23/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Sep-2009 00:07:10 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/23/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Sep-2009 00:07:10 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/23/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 |

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| | MW. |
| 23-Sep-2009 00:07:10 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/23/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 09/24/2009 00 to 09/24/2009 23 |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 09/24/2009 00 to 09/24/2009 23 |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 09/24/2009 00 to 09/24/2009 23 |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 09/24/2009 07 to 09/24/2009 21 |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 09/24/2009 00 to 09/24/2009 23 |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/24/2009 00 to 09/24/2009 23 |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 09/24/2009 00 to 09/24/2009 23 |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 09/24/2009 00 to 09/24/2009 23 |
| 23-Sep-2009 05:03:20 | 09/23/2009 05:03:20 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/24/2009 00 to 09/24/2009 23 |
| 23-Sep-2009 12:29:01 | Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/24/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Sep-2009 12:29:02 | Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/24/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Sep-2009 12:29:44 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/24/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 23-Sep-2009 12:29:44 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/24/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 23-Sep-2009 15:40:02 | NYISO is reserving HB 18 in the September 22, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 17,18 in the September 22, 2009 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the September 24, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 23-Sep-2009 15:47:30 | Prices in the September 23, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 23, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |