NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
12-Sep-2009 01:03:09	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/12/2009 01:00 FOR ACE.
12-Sep-2009 01:09:20	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/12/2009 01:00.
12-Sep-2009 10:58:15	09/12/2009 10:57:56 NYISO large event reserve pick-up executed.
12-Sep-2009 11:01:14	09/12/2009 11:00:08 NYISO large event reserve pick-up executed.
12-Sep-2009 11:07:03	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/12/2009 11:00 FOR EAST END TVR.
12-Sep-2009 11:17:05	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/12/2009 11:00 FOR EAST END TVR.
12-Sep-2009 14:32:00	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/12/2009 14:00 FOR .
12-Sep-2009 14:36:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/12/2009 14:00.
12-Sep-2009 20:56:45	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/12/2009 20:00.

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Insert Time	Message
12-Sep-2009 05:02:29	09/12/2009 05:02:29 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 09/13/2009 00 to 09/13/2009 23
12-Sep-2009 05:02:29	09/12/2009 05:02:29 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market

	for 09/13/2009 00 to 09/13/2009 23
12-Sep-2009 05:02:29	09/12/2009 05:02:29 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 09/13/2009 00 to 09/13/2009 23
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Sep-2009 07:54:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/12/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
12-Sep-2009 13:26:59	Prices in the September 11, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 11, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 13, 2009 Day-Ahead Market encompassing Energy,

	Regulation, and Operating Reserves are correct.
12-Sep-2009 14:01:01	Prices in the September 12, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 12, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.