NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
15-Sep-2009 00:54:56	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 00:00 FOR 69kv P/C.
15-Sep-2009 02:05:13	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 02:00 FOR 69kv P/C.
15-Sep-2009 06:31:30	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 06:00.
15-Sep-2009 07:19:08	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 07:00 FOR 69KV P/C loading.
15-Sep-2009 10:31:52	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 10:00 FOR 69KV P/C loading.
15-Sep-2009 13:38:02	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 13:00 FOR 69KV P/C loading.
15-Sep-2009 13:58:05	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 13:00 FOR for Nat Grid, P/C loading.
15-Sep-2009 14:08:08	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 14:00 FOR for Nat Grid, P/C loading.
15-Sep-2009 14:30:22	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 14:00 FOR for Nat Grid, P/C loading.
15-Sep-2009 19:04:36	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 19:00 FOR 69KV P/C loading.
15-Sep-2009 19:38:35	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/15/2009 19:00 FOR P/C FLOWS.
15-Sep-2009 21:03:53	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/15/2009 21:00.
15-Sep-2009 21:19:53	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/16/2009 00:00 FOR 69KV P/C loading.
15-Sep-2009 21:20:33	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/15/2009 21:00 FOR P/C FLOWS.
15-Sep-2009 21:56:05	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/15/2009 21:00.

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Insert Time	Message
15-Sep-2009 05:04:36	09/15/2009 05:04:36 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 09/16/2009 00 to 09/16/2009 23
15-Sep-2009 05:04:36	09/15/2009 05:04:36 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/16/2009 00 to 09/16/2009 23
15-Sep-2009 10:28:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/16/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/16/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 09/16/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:44	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 23 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 10:28:45	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 09/16/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
15-Sep-2009 11:52:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 11:52:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/16/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 07 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 06 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 10 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Sep-2009 12:05:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 09 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:48	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 08 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 16 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 15 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 14 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 13 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 12 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 11 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:49	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 09/16/2009 17 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 19 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 18 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 22 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 21 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Sep-2009 12:05:50	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/16/2009 20 Energy = 73 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-Sep-2009 13:59:05	Prices in the September 14, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 14, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 16, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
15-Sep-2009 15:47:44	Prices in the September 15, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the September 15, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.