# NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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| Insert Time | Message |
|---|---|
| 01-Sep-2009 03:25:34 | PJM initiated curtailment cut 225 MWs. 09/01/2009 03:25 EDT |
| 01-Sep-2009 08:14:58 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 08:00 FOR P/C loading. |
| 01-Sep-2009 08:42:19 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 08:00 FOR P/C loading. |
| 01-Sep-2009 09:03:18 | ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 09:00 FOR P/C loading. |
| 01-Sep-2009 10:16:25 | ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 10:00. |
| 01-Sep-2009 12:12:52 | ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 12:00 FOR P/C loading. |
| 01-Sep-2009 12:29:23 | ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 12:00 FOR P/C loading. |
| 01-Sep-2009 12:44:14 | Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2009 12:00 FOR for 69KV security. |
| 01-Sep-2009 12:53:07 | Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2009 12:00 FOR 69KV security. |
| 01-Sep-2009 14:39:14 | Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2009 14:00 FOR for 69KV security. |
| 01-Sep-2009 14:47:01 | Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2009 14:00 FOR for 69KV security. |
| 01-Sep-2009 15:21:41 | ISO REMOVES DUNKIRK___4 OUT OF MERIT. |

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| | COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 15:00. |
| 01-Sep-2009 15:39:43 | Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2009 15:00 FOR for 69KV security. |
| 01-Sep-2009 16:00:37 | ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 16:00. |
| 01-Sep-2009 17:47:08 | ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 18:00 FOR North Country Stability. |
| 01-Sep-2009 18:39:28 | ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 19:00 FOR North Country Stability. |
| 01-Sep-2009 19:01:51 | ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/01/2009 20:00. |
| 01-Sep-2009 21:35:02 | Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2009 21:00. |
| 01-Sep-2009 21:35:20 | Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/01/2009 21:00. |

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| 01-Sep-2009 05:04:37 | 09/01/2009 05:04:37 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 09/02/2009 00 to 09/02/2009 23 |
| 01-Sep-2009 05:04:37 | 09/01/2009 05:04:37 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 09/02/2009 00 to 09/02/2009 23 |
| 01-Sep-2009 05:04:37 | 09/01/2009 05:04:37 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/02/2009 00 to 09/02/2009 23 |
| 01-Sep-2009 10:31:44 | Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/02/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 10:31:44 | Generator: NORTHPORT___4 scheduled for local |

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| | reliability in DAM market for 09/02/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:42 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for |

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| | 09/02/2009 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:43 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 01-Sep-2009 11:11:44 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/02/2009 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 01-Sep-2009 16:07:44 | Prices in the August 31, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 31, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 02, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 01-Sep-2009 16:24:02 | Prices in the September 01, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 01, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |