NYISO Operational Announcements

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Committed for Reliability
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Insert Time	Message
09-Sep-2009 06:22:42	09/09/2009 06:22:14 NYISO large event reserve pick-up executed.
09-Sep-2009 07:00:33	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 07:00 FOR overgen.
09-Sep-2009 07:06:12	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 07:00.
09-Sep-2009 13:01:02	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2009 13:00 FOR East end load.
09-Sep-2009 13:23:12	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2009 13:00 FOR EAST END LOADING.
09-Sep-2009 13:25:28	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2009 13:00 FOR EAST END LOADING.
09-Sep-2009 14:01:32	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2009 14:00 FOR EAST END LOADING.
09-Sep-2009 18:17:10	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/09/2009 18:00.
09-Sep-2009 19:54:19	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 19:00 FOR 230KV CONTINGENCIES.
09-Sep-2009 19:57:38	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 19:00 FOR 230KV CONTINGENCIES/ DERATED FOR MILL PROBLEMS.
09-Sep-2009 19:58:41	ISO REQUESTS DUNKIRK___3 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 19:00 FOR 230KV CONTINGENCIES.
09-Sep-2009 19:59:25	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 19:00 FOR 230KV CONTINGENCIES.
09-Sep-2009 20:01:58	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 20:00 FOR 230KV CONTINGENCIES.
09-Sep-2009 21:21:25	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 21:00.
09-Sep-2009 21:21:26	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 21:00.
09-Sep-2009 21:21:26	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/09/2009 21:00.

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Insert Time	Message
09-Sep-2009 05:05:34	09/09/2009 05:05:34 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 09/10/2009 00 to 09/10/2009 23
09-Sep-2009 05:05:34	09/09/2009 05:05:34 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/10/2009 00 to 09/10/2009 23
09-Sep-2009 05:05:34	09/09/2009 05:05:34 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/10/2009 00 to 09/10/2009 23
09-Sep-2009 05:05:34	09/09/2009 05:05:34 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 09/10/2009 00 to 09/10/2009 23
09-Sep-2009 10:59:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/10/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 10:59:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/10/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 09/10/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2009 15:14:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Sep-2009 14:00:17	Prices in the September 08, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 08, 2009 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the September 10, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
09-Sep-2009 15:14:00	Prices in the September 09, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 09, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.