NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
11-Sep-2009 14:43:59	H Q initiated curtailment cut 400 MWs. 09/11/2009 14:44 EDT
11-Sep-2009 14:51:40	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 14:00 FOR Marcy-Edic UE1-7 contingency.
11-Sep-2009 14:52:02	NYISO Locational based curtailment cut 200 MWs. 09/11/2009 14:52 EDT
11-Sep-2009 14:53:52	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 14:00 FOR Marcy-Edic UE1-7 contingency.
11-Sep-2009 15:06:55	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 15:00 FOR Marcy-Edic UE1-7 contingency..
11-Sep-2009 15:07:19	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 16:00.
11-Sep-2009 15:14:53	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 15:00 FOR local security.
11-Sep-2009 15:23:15	ISO REQUESTS CH_RES_NIAGARA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 15:00 FOR local security.
11-Sep-2009 15:24:03	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 15:00 FOR local security.
11-Sep-2009 15:31:39	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 16:00 FOR local security.
11-Sep-2009 15:32:24	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 15:00 FOR local security.
11-Sep-2009 16:15:40	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 16:00 FOR local security.

11-Sep-2009 16:31:09	ISO UPDATES CH_RES_NIAGARA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 16:00 FOR local security..
11-Sep-2009 16:31:21	ISO REMOVES CH_RES_NIAGARA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 17:00.
11-Sep-2009 16:41:55	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 16:00 FOR local security.
11-Sep-2009 17:34:21	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 17:00 FOR local security.
11-Sep-2009 17:53:05	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 17:00 FOR local security.
11-Sep-2009 18:31:58	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 18:00 FOR local security.
11-Sep-2009 20:38:43	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/11/2009 20:00.

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Insert Time	Message
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:58	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 09/12/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 16 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Sep-2009 10:39:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/12/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-Sep-2009 12:57:13	Day Ahead Load Pocket Thresholds have been updated for market day of: September 15, 2009 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $2.08 STATEN ISLAND $1.92 EAST RIVER $1.91 IN CITY 345/138 $1.98 ASTORIA EAST/COR/JAMAICA $1.74 ASTOR WEST/QUEENB/VERNON $1.79 ASTORIA WEST/QUEENSBRIDG $1.75 VERNON/GREENWOOD $2.10 GREENWOOD/STATEN ISLAND $1.75
11-Sep-2009 12:58:06	Real Time Load Pocket Thresholds will be updated as of: September 15, 2009 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $9.63 STATEN ISLAND $8.57 EAST RIVER $8.63 IN CITY 345/138 $9.58 ASTORIA EAST/COR/JAMAICA $7.64 ASTOR WEST/QUEENB/VERNON $7.79 ASTORIA WEST/QUEENSBRIDG $7.58 VERNON/GREENWOOD $9.22 GREENWOOD/STATEN ISLAND $5.40
11-Sep-2009 14:11:44	Prices in the September 10, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 10, 2009 Hour-Ahead Market for the period hours beginning 12

	through 23 are correct. Prices in the September 12, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
11-Sep-2009 14:13:51	Prices in the September 11, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 11, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.