NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
29-Sep-2009 10:07:11	NPX initiated curtailment cut 250 MWs. 09/29/2009 10:07 EDT
29-Sep-2009 10:11:25	09/29/2009 10:10:44 NYISO large event reserve pick-up executed.
29-Sep-2009 10:25:27	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/29/2009 10:00 FOR P/C flows.
29-Sep-2009 10:34:42	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/29/2009 10:00 FOR P/C flows.
29-Sep-2009 13:26:54	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/29/2009 13:00 FOR gen audit.
29-Sep-2009 13:37:31	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/29/2009 13:00.
29-Sep-2009 22:14:59	NPX initiated curtailment cut 75 MWs. 09/29/2009 22:14 EDT
29-Sep-2009 22:20:06	NPX initiated curtailment cut 50 MWs. 09/29/2009 22:20 EDT
29-Sep-2009 23:24:19	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/29/2009 23:00.

Committed for Reliability back to top

Insert Time	Message
29-Sep-2009 05:05:35	09/29/2009 05:05:35 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 09/30/2009 07 to 09/30/2009 21
29-Sep-2009 05:05:35	09/29/2009 05:05:35 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 09/30/2009 00 to 09/30/2009 23
29-Sep-2009 05:05:35	09/29/2009 05:05:35 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 09/30/2009 00 to 09/30/2009 23

29-Sep-2009 05:05:35	09/29/2009 05:05:35 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 09/30/2009 00 to 09/30/2009 23
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 03 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 04 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 08 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 06 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 07 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 02 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 01 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 00 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:09	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 05 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 20 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 18 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 17 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 16 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 15 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 14 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 13 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 12 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 11 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 10 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 09 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:10	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 19 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:11	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 22 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:11	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 21 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2009 16:55:11	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 09/30/2009 23 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
29-Sep-2009 14:34:41	Prices in the September 28, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 28, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 30, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Sep-2009 16:37:57	Prices in the September 29, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 29, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.