# NYISO Operational Announcements

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|---|---|
| 17-Sep-2009 00:11:58 | O H initiated curtailment cut 100 MWs. 09/17/2009 00:11 EDT |
| 17-Sep-2009 00:27:35 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/17/2009 00:00 FOR 69KV P/C loading. |
| 17-Sep-2009 07:49:21 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/17/2009 07:00 FOR 69KV P/C loading. |
| 17-Sep-2009 10:12:20 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/17/2009 10:00 FOR 69KV P/C loading. |
| 17-Sep-2009 23:23:01 | Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/17/2009 23:00. |

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| 17-Sep-2009 05:04:33 | 09/17/2009 05:04:33 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 09/18/2009 00 to 09/18/2009 23 |
| 17-Sep-2009 05:04:33 | 09/17/2009 05:04:33 Generator: INDECK___OLEAN requested for Day Ahead Reliability in DAM market for 09/18/2009 07 to 09/18/2009 21 |
| 17-Sep-2009 05:04:33 | 09/17/2009 05:04:33 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 09/18/2009 00 to 09/18/2009 23 |
| 17-Sep-2009 05:04:33 | 09/17/2009 05:04:33 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 09/18/2009 00 to 09/18/2009 23 |
| 17-Sep-2009 05:04:33 | 09/17/2009 05:04:33 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 09/18/2009 00 to 09/18/2009 23 |

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| 17-Sep-2009 05:04:33 | 09/17/2009 05:04:33 Generator: BARRETT___2 requested for Day Ahead Reliability in DAM market for 09/18/2009 00 to 09/18/2009 23 |
| 17-Sep-2009 05:04:33 | 09/17/2009 05:04:33 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/18/2009 00 to 09/18/2009 23 |
| 17-Sep-2009 10:51:25 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/18/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 10:52:24 | Generator: POLETTI____ scheduled for local reliability in DAM market for 09/18/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 10:52:24 | Generator: POLETTI____ scheduled for local reliability in DAM market for 09/18/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 06 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for |

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| | SRE as initiated by ISO in DAM market for 09/18/2009 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 07 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 17-Sep-2009 13:20:04 | Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/18/2009 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 17-Sep-2009 15:51:47 | Prices in the September 16, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 16, 2009 Hour-Ahead Market for the period hours beginning 12 |

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| | through 23 are correct. Prices in the September 18, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 17-Sep-2009 16:03:10 | Prices in the September 17, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 17, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |