NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
13-Sep-2009 11:35:35	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 11:00 FOR East End TVR.
13-Sep-2009 11:36:13	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 11:00 FOR East End TVR.
13-Sep-2009 12:36:17	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 12:00 FOR TVR.
13-Sep-2009 12:37:05	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 12:00 FOR TVR.
13-Sep-2009 13:00:43	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 13:00.
13-Sep-2009 13:01:28	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 13:00 FOR TVR East End Load.
13-Sep-2009 16:06:04	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 16:00 FOR P/C flows.
13-Sep-2009 19:45:20	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 19:00.
13-Sep-2009 21:45:27	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 00:00 FOR P/C flows.
13-Sep-2009 21:45:28	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 00:00 FOR TVR.
13-Sep-2009 21:45:29	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/14/2009 00:00 FOR TVR.
13-Sep-2009 21:58:58	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 21:00.
13-Sep-2009 21:58:58	Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 21:00.
13-Sep-2009 21:58:58	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 09/13/2009 21:00.
13-Sep-2009 23:33:08	O H initiated curtailment cut 300 MWs. 09/13/2009 23:33 EDT

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Insert Time	Message
13-Sep-2009 05:04:30	09/13/2009 05:04:30 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 09/14/2009 00 to 09/14/2009 23
13-Sep-2009 05:04:30	09/13/2009 05:04:30 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 09/14/2009 00 to 09/14/2009 23
13-Sep-2009 05:04:30	09/13/2009 05:04:30 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 09/14/2009 06 to 09/14/2009 23
13-Sep-2009 05:04:30	09/13/2009 05:04:30 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/14/2009 00 to 09/14/2009 23
13-Sep-2009 05:04:30	09/13/2009 05:04:30 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 09/14/2009 00 to 09/14/2009 23
13-Sep-2009 05:04:30	09/13/2009 05:04:30 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 09/14/2009 01 to 09/14/2009 23
13-Sep-2009 05:04:30	09/13/2009 05:04:30 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 09/14/2009 06 to 09/14/2009 23

13-Sep-2009 11:58:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 09/14/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 11:58:30	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 09/14/2009 14 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 13 Energy = 71 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Sep-2009 13:43:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/14/2009 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Sep-2009 14:59:30	Prices in the September 12, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 12, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 14, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Sep-2009 15:06:32	Prices in the September 13, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 13, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.