NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
03-Aug-2009 00:03:43	NYISO Locational based curtailment cut 660 MWs. 08/03/2009 00:03 EDT
03-Aug-2009 07:53:24	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 07:00 FOR EAST END LOAD..
03-Aug-2009 08:07:19	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 08:00 FOR P/C FLOWS..
03-Aug-2009 08:33:02	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___67 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 08:00 FOR P/C FLOWS..
03-Aug-2009 08:33:18	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 08:00 FOR P/C FLOWS..
03-Aug-2009 08:39:44	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 08:00 FOR P/C FLOWS..
03-Aug-2009 09:15:36	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 09:00 FOR P/C FLOWS..
03-Aug-2009 09:19:17	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 09:00 FOR EAST END LOAD..
03-Aug-2009 09:43:06	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 09:00 FOR P/C FLOWS..
03-Aug-2009 09:50:01	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 09:00 FOR EAST END LOAD..
03-Aug-2009 10:09:47	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 10:00 FOR P/C FLOWS..
03-Aug-2009 10:14:43	ISO REQUESTS DUNKIRK___3 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 10:00 FOR P/C FLOWS..
03-Aug-2009 10:23:22	H Q initiated curtailment cut 80 MWs. 08/03/2009 10:23 EDT
03-Aug-2009 10:29:05	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 10:00 FOR EAST END LOAD..
03-Aug-2009 10:36:01	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 10:00 FOR P/C FLOWS..
03-Aug-2009 10:41:28	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 10:00 FOR P/C FLOWS..
03-Aug-2009 10:47:41	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 10:00 FOR P/C FLOWS..
03-Aug-2009 11:23:21	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 11:00 FOR P/C FLOWS..
03-Aug-2009 11:29:42	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 11:00 FOR EAST END LOAD..
03-Aug-2009 11:52:23	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 11:00 FOR EAST END LOAD..
03-Aug-2009 12:24:37	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 12:00.
03-Aug-2009 13:12:15	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 13:00 FOR P/C FLOWS..
03-Aug-2009 13:24:57	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 13:00 FOR TVR.
03-Aug-2009 13:25:44	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 13:00 FOR TVR.
03-Aug-2009 14:47:15	08/03/2009 14:45:28 NYISO large event reserve pick-up executed.
03-Aug-2009 15:16:19	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 08/03/2009 15:00 FOR EAST END LOAD..
03-Aug-2009 15:17:57	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 15:00.
03-Aug-2009 15:18:12	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 15:00 FOR P/C FLOWS..
03-Aug-2009 16:03:05	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2009 16:00.
03-Aug-2009 16:30:43	NPX initiated curtailment cut 248 MWs. 08/03/2009 16:30 EDT
03-Aug-2009 19:28:17	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 19:00 FOR 69kv contingencies.
03-Aug-2009 21:10:29	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2009 00:00 FOR Unit Offline per T.O..
03-Aug-2009 21:10:33	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 21:00.
03-Aug-2009 21:10:34	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2009 00:00 FOR P/C FLOWS..
03-Aug-2009 21:10:37	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2009 00:00 FOR P/C FLOWS..
03-Aug-2009 21:10:45	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2009 00:00 FOR EAST END LOAD..
03-Aug-2009 21:10:48	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2009 00:00 FOR 69kv contingencies.
03-Aug-2009 21:10:52	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2009 00:00 FOR EAST END LOAD..
03-Aug-2009 21:10:55	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2009 00:00 FOR EAST END LOAD..
03-Aug-2009 21:11:22	Metering Authority - Long Island Power Authority

	REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 21:00.
03-Aug-2009 21:11:23	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 21:00.
03-Aug-2009 21:11:47	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/04/2009 00:00.
03-Aug-2009 21:51:24	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 21:00.

Committed for Reliability back to top

Insert Time	Message
03-Aug-2009 05:04:31	08/03/2009 05:04:31 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 08/04/2009 00 to 08/04/2009 23
03-Aug-2009 05:04:31	08/03/2009 05:04:31 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/04/2009 00 to 08/04/2009 23
03-Aug-2009 05:04:31	08/03/2009 05:04:31 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/04/2009 00 to 08/04/2009 23
03-Aug-2009 05:04:31	08/03/2009 05:04:31 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 08/04/2009 00 to 08/04/2009 23
03-Aug-2009 05:04:31	08/03/2009 05:04:31 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 08/04/2009 00 to 08/04/2009 23
03-Aug-2009 05:04:31	08/03/2009 05:04:31 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/04/2009 00 to 08/04/2009 23
03-Aug-2009 05:04:31	08/03/2009 05:04:31 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 08/04/2009 00 to 08/04/2009 23
03-Aug-2009 10:44:11	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/04/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Aug-2009 10:44:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/04/2009 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 10:44:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/04/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 10:44:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/04/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 10:44:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/04/2009 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:22	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 06 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 07 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 08 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 11 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:23	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 08/04/2009 12 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 10 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:23	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 09 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 13 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 15 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 21 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 20 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 19 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	08/04/2009 18 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 17 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 16 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 14 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 22 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 12:42:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/04/2009 23 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2009 15:20:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
03-Aug-2009 14:23:28	Prices in the August 02, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 02, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 04, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Aug-2009 17:04:05	Prices in the August 03, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 03, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.