NYISO Operational Announcements

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Insert Time	Message
27-Aug-2009 00:15:21	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/27/2009 00:00 FOR ACE / CPS.
27-Aug-2009 00:21:28	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/27/2009 01:00.
27-Aug-2009 00:25:03	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/27/2009 00:00.
27-Aug-2009 00:45:28	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2009 00:00.
27-Aug-2009 04:07:30	08/27/2009 04:06:38 NYISO large event reserve pick-up executed.
27-Aug-2009 04:09:19	08/27/2009 04:08:38 NYISO large event reserve pick-up executed.
27-Aug-2009 04:10:46	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/27/2009 04:00 FOR .
27-Aug-2009 04:12:00	08/27/2009 04:11:08 NYISO large event reserve pick-up executed.
27-Aug-2009 07:50:29	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2009 07:00 FOR EAST END LOAD.
27-Aug-2009 10:23:19	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2009 10:00 FOR EAST END LOAD.
27-Aug-2009 15:31:27	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2009 15:00 FOR 69KV CONTINGENCY.
27-Aug-2009 16:04:00	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2009 16:00 FOR EAST END LOAD.
27-Aug-2009 18:04:15	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2009 18:00.
27-Aug-2009 19:48:19	08/27/2009 19:47:26 NYISO large event reserve pick-up executed.
27-Aug-2009 19:51:25	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/27/2009 19:00 FOR ACE / CPS..
27-Aug-2009 19:52:07	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/27/2009 19:00 FOR ACE / CPS.
27-Aug-2009 20:00:22	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/27/2009 20:00.
27-Aug-2009 20:21:26	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2009 20:00.
27-Aug-2009 21:09:35	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/27/2009 21:00.
27-Aug-2009 21:14:07	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/28/2009 00:00 FOR EAST END LOAD.

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Insert Time	Message
27-Aug-2009 05:04:36	08/27/2009 05:04:36 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 08/28/2009 00 to 08/28/2009 23
27-Aug-2009 05:04:36	08/27/2009 05:04:36 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 08/28/2009 00 to 08/28/2009 23
27-Aug-2009 05:04:36	08/27/2009 05:04:36 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 08/28/2009 00 to 08/28/2009 23
27-Aug-2009 11:09:04	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/28/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Aug-2009 12:25:10	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 06 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 07 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:11	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 08 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 09 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 15 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 16 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 14 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 10 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:12	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 08/28/2009 11 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 12 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:12	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 13 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 17 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 22 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 18 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 19 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/28/2009 20 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 12:25:13	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	08/28/2009 21 Energy = 74 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2009 16:15:35	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/28/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-Aug-2009 16:09:11	Prices in the August 26, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 26, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 28, 2009 Day-Ahead Market encompassing Energy, Regulation,

	and Operating Reserves are correct.
27-Aug-2009 16:32:01	Prices in the August 27, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 27, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.