NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
05-Aug-2009 00:22:01	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 00:00.
05-Aug-2009 06:15:15	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 06:00 FOR east end load.
05-Aug-2009 08:11:05	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 08:00 FOR 230KV POST CONTINGENCY LOADING IN WEST.
05-Aug-2009 08:11:20	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 09:00 FOR 230KV POST CONTINGENCY LOADING IN WEST.
05-Aug-2009 08:15:43	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 08:00 FOR WESTERN TOWER CONTINGENCIES.
05-Aug-2009 08:18:05	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 08:00 FOR WESTER CONTINGENCIES.
05-Aug-2009 08:18:42	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 08:00 FOR WESTER CONTINGENCIES.
05-Aug-2009 08:20:18	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 08:00 FOR WESTERN TOWER CONTINGENCIES.
05-Aug-2009 08:30:28	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 08:00.
05-Aug-2009 08:44:25	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 08/05/2009 08:00 FOR EAST END LOAD.
05-Aug-2009 09:21:01	NYISO Locational based curtailment cut 56 MWs. 08/05/2009 09:21 EDT
05-Aug-2009 09:33:35	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 09:00.
05-Aug-2009 09:33:35	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 09:00.
05-Aug-2009 09:33:36	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 09:00.
05-Aug-2009 09:50:23	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 09:00 FOR EAST END LOAD.
05-Aug-2009 10:16:47	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 10:00 FOR EAST END LOAD.
05-Aug-2009 10:25:40	NYISO Locational based curtailment cut 150 MWs. 08/05/2009 10:25 EDT
05-Aug-2009 10:56:46	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 10:00 FOR TVR.
05-Aug-2009 10:56:48	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 10:00 FOR TVR.
05-Aug-2009 10:58:54	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 11:00 FOR TVR.
05-Aug-2009 11:16:43	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 11:00 FOR EAST END LOAD.
05-Aug-2009 11:51:44	NYISO Locational based curtailment cut 150 MWs. 08/05/2009 11:51 EDT
05-Aug-2009 12:08:51	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 12:00 FOR East End Load.
05-Aug-2009 12:18:52	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 08/05/2009 12:00 FOR TVR.
05-Aug-2009 12:19:43	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 12:00 FOR TVR.
05-Aug-2009 12:22:00	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 12:00 FOR TVR.
05-Aug-2009 12:55:32	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 12:00 FOR East End Load.
05-Aug-2009 12:56:34	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 12:00 FOR EAST END LOAD.
05-Aug-2009 13:40:41	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 13:00 FOR East End Load.
05-Aug-2009 13:41:01	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 13:00 FOR EAST END LOAD.
05-Aug-2009 13:41:55	H Q initiated curtailment cut 100 MWs. 08/05/2009 13:41 EDT
05-Aug-2009 13:48:29	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 13:00 FOR TRANSFERS INCREASING POST CONTINGENCY LOADING.
05-Aug-2009 13:51:17	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 13:00.
05-Aug-2009 13:53:17	THUNDERSTORM INITIATED AT 13:52
05-Aug-2009 13:55:42	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 13:00 FOR East End Load.
05-Aug-2009 14:10:47	NYISO Locational based curtailment cut 100 MWs. 08/05/2009 14:10 EDT
05-Aug-2009 14:12:47	NYISO Locational based curtailment cut 100 MWs. 08/05/2009 14:12 EDT
05-Aug-2009 14:19:23	NYISO Locational based curtailment cut 338 MWs. 08/05/2009 14:19 EDT
05-Aug-2009 15:04:51	ISO REQUESTS NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 15:00 FOR .
05-Aug-2009 15:05:05	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 15:00 FOR ACE.
05-Aug-2009 15:15:14	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/05/2009 15:00.
05-Aug-2009 15:21:21	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 15:00 FOR 345KV POST CONTINGENCY LOADING.
05-Aug-2009 15:53:00	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 15:00 FOR 345KV POST CONTINGENCY LOADING.
05-Aug-2009 17:54:13	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 17:00.
05-Aug-2009 17:54:13	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 17:00.
05-Aug-2009 17:54:13	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 17:00.
05-Aug-2009 17:54:14	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 17:00.
05-Aug-2009 18:39:24	THUNDERSTORM ALERT TERMINATED AT 18:32
05-Aug-2009 18:44:52	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 18:00.
05-Aug-2009 18:52:44	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 18:00 FOR TVR.
05-Aug-2009 18:53:20	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 08/05/2009 18:00 FOR TVR.
05-Aug-2009 19:13:13	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 19:00.
05-Aug-2009 19:34:41	O H initiated curtailment cut 200 MWs. 08/05/2009 19:34 EDT
05-Aug-2009 19:37:42	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 19:00.
05-Aug-2009 20:03:29	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 20:00 FOR UNIT SRE'D, BASEPOINTS LOST.
05-Aug-2009 20:58:13	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 20:00.
05-Aug-2009 20:58:14	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 20:00.
05-Aug-2009 21:06:14	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 21:00 FOR L/O VALLEY STREAM BK 6 ON 69 KV SYSTEM.
05-Aug-2009 21:17:38	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 21:00 FOR UNIT SRE'D, BASEPOINTS LOST.
05-Aug-2009 21:41:05	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 21:00.
05-Aug-2009 21:41:05	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 21:00.
05-Aug-2009 21:41:06	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 21:00.
05-Aug-2009 21:41:06	Metering Authority - Long Island Power Authority

	REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 21:00.
05-Aug-2009 22:47:43	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 00:00 FOR east end load.
05-Aug-2009 22:54:00	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 22:00.
05-Aug-2009 23:12:50	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 23:00 FOR UNIT SRE'D BASEPOINTS LOST.
05-Aug-2009 23:24:19	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/05/2009 23:00.

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Insert Time	Message
05-Aug-2009 05:03:58	08/05/2009 05:03:58 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 08/06/2009 00 to 08/06/2009 23
05-Aug-2009 05:03:58	08/05/2009 05:03:58 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/06/2009 00 to 08/06/2009 23
05-Aug-2009 05:03:58	08/05/2009 05:03:58 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/06/2009 00 to 08/06/2009 23
05-Aug-2009 05:03:58	08/05/2009 05:03:58 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 08/06/2009 00 to 08/06/2009 23
05-Aug-2009 05:03:58	08/05/2009 05:03:58 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 08/06/2009 00 to 08/06/2009 23
05-Aug-2009 05:03:58	08/05/2009 05:03:58 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 08/06/2009 00 to 08/06/2009 23
05-Aug-2009 05:03:58	08/05/2009 05:03:58 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/06/2009 00 to 08/06/2009 23
05-Aug-2009 05:03:58	08/05/2009 05:03:58 Generator: ASTORIA___4

	requested for Day Ahead Reliability in DAM market for 08/06/2009 00 to 08/06/2009 23
05-Aug-2009 11:01:50	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/06/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:02:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/06/2009 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:02:20	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/06/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:02:20	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/06/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
05-Aug-2009 11:43:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Aug-2009 11:43:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 23 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 11:43:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/06/2009 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:23	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 08/06/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 10 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Aug-2009 14:51:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/06/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
05-Aug-2009 16:03:51	Prices in the August 04, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 04, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 06, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
05-Aug-2009 16:10:13	Prices in the August 05, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 05, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.