NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
14-Aug-2009 07:04:06	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 08:00 FOR EAST END LOAD.
14-Aug-2009 07:05:48	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 08:00 FOR EAST END LOAD.
14-Aug-2009 08:04:14	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 08:00 FOR TVR.
14-Aug-2009 08:05:40	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 08:00 FOR TVR.
14-Aug-2009 08:32:52	08/14/2009 08:30:43 NYISO large event reserve pick-up executed.
14-Aug-2009 10:23:01	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 10:00 FOR East End load.
14-Aug-2009 10:50:09	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR TVR.
14-Aug-2009 10:50:11	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR TVR.
14-Aug-2009 10:51:42	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR TVR.
14-Aug-2009 10:51:44	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR TVR.

14-Aug-2009 11:04:44	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR START UP.
14-Aug-2009 11:05:18	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR START UP.
14-Aug-2009 11:06:00	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR START UP.
14-Aug-2009 11:06:27	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR START UP.
14-Aug-2009 11:07:28	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR TVR.
14-Aug-2009 11:08:06	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR TVR.
14-Aug-2009 11:08:27	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR TVR.
14-Aug-2009 11:08:49	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 11:00 FOR TVR.
14-Aug-2009 12:58:28	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 13:00 FOR EAST END LOAD.
14-Aug-2009 13:09:52	NPX initiated curtailment cut 277 MWs. 08/14/2009 13:09 EDT
14-Aug-2009 13:17:45	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 13:00 FOR 138KV TRIP.
14-Aug-2009 13:21:44	08/14/2009 13:19:11 NYISO large event reserve pick-up executed.
14-Aug-2009 13:34:49	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	08/14/2009 13:00.
14-Aug-2009 13:44:34	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 13:00 FOR TVR.
14-Aug-2009 13:44:36	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 13:00 FOR TVR.
14-Aug-2009 13:44:38	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 13:00 FOR TVR.
14-Aug-2009 13:44:40	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 13:00 FOR TVR.
14-Aug-2009 13:44:42	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 13:00 FOR TVR.
14-Aug-2009 13:45:37	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 13:00 FOR TVR.
14-Aug-2009 13:57:23	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 14:00 FOR EAST END LOAD.
14-Aug-2009 14:42:59	NYISO Locational based curtailment cut 75 MWs. PJM did not inform NYISO of the cut. Tag was cut in PJM prior to 14:00. 08/14/2009 14:42 EDT
14-Aug-2009 15:44:14	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 15:00 FOR EAST END LOAD.
14-Aug-2009 15:44:55	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 15:00 FOR TVR.
14-Aug-2009 15:45:38	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 15:00.
14-Aug-2009 15:46:46	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	08/14/2009 15:00 FOR TVR..
14-Aug-2009 15:47:20	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 15:00 FOR TVR.
14-Aug-2009 15:50:09	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 16:00 FOR TVR..
14-Aug-2009 15:50:23	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 17:00 FOR TVR..
14-Aug-2009 16:29:49	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 16:00 FOR EAST END LOAD.
14-Aug-2009 18:18:52	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 18:00.
14-Aug-2009 18:18:53	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 18:00.
14-Aug-2009 18:18:53	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 18:00.
14-Aug-2009 18:18:54	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 18:00.
14-Aug-2009 18:18:55	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 18:00.
14-Aug-2009 18:18:56	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 18:00.
14-Aug-2009 18:18:56	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 18:00.
14-Aug-2009 19:02:01	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 08/14/2009 19:00.
14-Aug-2009 19:02:02	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 19:00.
14-Aug-2009 19:28:34	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 19:00.
14-Aug-2009 19:28:34	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 19:00.
14-Aug-2009 19:28:34	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 19:00.
14-Aug-2009 21:03:16	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 21:00.
14-Aug-2009 21:06:17	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 21:00.
14-Aug-2009 21:06:18	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 21:00.
14-Aug-2009 21:06:18	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 21:00.
14-Aug-2009 21:06:19	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 21:00.
14-Aug-2009 22:43:51	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/14/2009 22:00.
14-Aug-2009 23:03:37	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/15/2009 00:00 FOR EAST END LOAD.

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Insert Time	Message
14-Aug-2009 05:07:48	08/14/2009 05:07:48 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/15/2009 00 to 08/15/2009 23
14-Aug-2009 05:07:48	08/14/2009 05:07:48 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 08/15/2009 00 to 08/15/2009 23
14-Aug-2009 05:07:48	08/14/2009 05:07:48 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 08/15/2009 00 to 08/15/2009 23
14-Aug-2009 05:07:49	08/14/2009 05:07:49 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 08/15/2009 00 to 08/15/2009 23
14-Aug-2009 05:07:49	08/14/2009 05:07:49 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/15/2009 00 to 08/15/2009 23
14-Aug-2009 05:07:49	08/14/2009 05:07:49 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 08/15/2009 00 to 08/15/2009 23
14-Aug-2009 05:07:49	08/14/2009 05:07:49 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 08/15/2009 00 to 08/15/2009 23
14-Aug-2009 08:34:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 10 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 11 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 13 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 16 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 15 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 14 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 12 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 17 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 20 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 19 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 18 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:19	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 21 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Aug-2009 08:34:19	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 22 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 08:34:19	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/14/2009 23 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 11:25:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/15/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 11:25:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/15/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:19	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 08/15/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 13 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 12:01:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 08 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 10 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:53	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 09 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 11 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 12 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 13 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:54	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 14 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 15 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 16 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 19 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 18 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:55	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 17 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 20 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
14-Aug-2009 13:24:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 21 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2009 13:24:56	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/15/2009 22 Energy = 70 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Aug-2009 15:18:32	Prices in the August 13, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 13, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 15, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Aug-2009 16:36:41	Prices in the August 14, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 14, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.