NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
01-Aug-2009 00:18:24	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 00:00.
01-Aug-2009 07:14:55	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 08:00 FOR EAST END LOAD.
01-Aug-2009 09:22:01	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 09:00 FOR EAST END LOAD.
01-Aug-2009 09:22:22	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 09:00 FOR EAST END LOAD.
01-Aug-2009 10:10:50	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2009 10:00 FOR 62 P/C LOSS OF 61&64.
01-Aug-2009 11:05:29	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 11:00 FOR EAST END LOAD.
01-Aug-2009 11:29:27	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2009 11:00.
01-Aug-2009 12:38:15	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 12:00 FOR east end load.
01-Aug-2009 13:01:08	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR Unit Offline per T.O..
01-Aug-2009 13:01:44	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	08/01/2009 13:00 FOR Unit Offline per T.O..
01-Aug-2009 13:02:32	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR east end load.
01-Aug-2009 13:10:51	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR Unit Offline per T.O..
01-Aug-2009 13:11:10	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR Unit Offline per T.O..
01-Aug-2009 13:29:54	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR east end load.
01-Aug-2009 13:40:57	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR Unit Offline per T.O..
01-Aug-2009 13:41:18	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR Unit Offline per T.O..
01-Aug-2009 13:57:16	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR Unit Offline per T.O..
01-Aug-2009 13:57:30	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 13:00 FOR Unit Offline per T.O..
01-Aug-2009 14:04:06	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 14:00 FOR east end load.
01-Aug-2009 14:30:29	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 14:00 FOR Unit Offline per T.O..
01-Aug-2009 14:30:43	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 14:00 FOR Unit Offline per T.O..
01-Aug-2009 14:44:56	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT.

	OOM FOR TO RELIABILITY AT START TIME 08/01/2009 14:00 FOR Unit Offline per T.O..
01-Aug-2009 14:54:34	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 14:00 FOR Unit Offline per T.O..
01-Aug-2009 15:28:07	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2009 15:00 FOR 62 niagara-packard for loss of 61/64 twr..
01-Aug-2009 15:37:07	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2009 15:00 FOR 62 niagara-packard for loss of 61/64 twr..
01-Aug-2009 15:49:57	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 15:00 FOR Unit Offline per T.O..
01-Aug-2009 15:50:11	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 15:00 FOR Unit Offline per T.O..
01-Aug-2009 16:04:02	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2009 16:00.
01-Aug-2009 16:15:46	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 16:00 FOR Unit Offline per T.O..
01-Aug-2009 18:29:39	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 18:00 FOR Unit Offline per T.O..
01-Aug-2009 19:32:19	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 19:00 FOR Unit Offline per T.O..
01-Aug-2009 20:56:11	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 00:00 FOR EAST END LOAD.
01-Aug-2009 20:56:15	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 00:00 FOR east end load.
01-Aug-2009 20:56:19	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 00:00 FOR EAST END LOAD.
01-Aug-2009 20:56:23	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 00:00 FOR EAST END LOAD.
01-Aug-2009 20:57:26	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 00:00 FOR Unit Offline per T.O..
01-Aug-2009 20:57:26	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 00:00 FOR Unit Offline per T.O..
01-Aug-2009 21:28:23	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 21:00.
01-Aug-2009 21:42:51	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 21:00.
01-Aug-2009 21:59:27	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 22:00 FOR SRE'D BUT SHUT DOWN.
01-Aug-2009 22:00:29	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 22:00 FOR SRE'D BUT SHUT DOWN.

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Insert Time	Message
01-Aug-2009 05:04:21	08/01/2009 05:04:21 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 08/02/2009 00 to 08/02/2009 23
01-Aug-2009 05:04:21	08/01/2009 05:04:21 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/02/2009 00 to 08/02/2009 23
01-Aug-2009 05:04:21	08/01/2009 05:04:21 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 08/02/2009 00 to 08/02/2009 23
01-Aug-2009 05:04:21	08/01/2009 05:04:21 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 08/02/2009 00 to 08/02/2009 23

01-Aug-2009 05:04:21	08/01/2009 05:04:21 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 08/02/2009 00 to 08/02/2009 23
01-Aug-2009 05:04:21	08/01/2009 05:04:21 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/02/2009 00 to 08/02/2009 23
01-Aug-2009 11:25:06	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/02/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:38	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 08 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:39	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 09 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:39	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 11 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:39	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 10 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:39	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 12 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:39	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 14 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:39	Generator: NEG NORTH_FLCN_SEA scheduled for

	local reliability in DAM market for 08/02/2009 16 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:39	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 15 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:39	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 13 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:40	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 17 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:40	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 19 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:40	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 18 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:40	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 20 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:40	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 22 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 13:33:40	Generator: NEG NORTH_FLCN_SEA scheduled for local reliability in DAM market for 08/02/2009 21

	Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2009 15:10:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/02/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.

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Insert Time	Message
01-Aug-2009 13:05:12	Prices in the July 31, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 31, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 02, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
01-Aug-2009 14:02:20	Prices in the August 01, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 01, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.