NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
02-Aug-2009 01:11:37	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 01:00.
02-Aug-2009 07:48:38	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 07:00 FOR East End Load.
02-Aug-2009 07:50:02	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 09:00 FOR East End Load.
02-Aug-2009 10:22:36	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 10:00 FOR East End Load.
02-Aug-2009 11:50:00	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 11:00 FOR East End Load.
02-Aug-2009 12:01:17	REQUESTS AT 12:00 08/02/09 Con Edison in Thunderstorm Alert
02-Aug-2009 15:20:12	REQUESTS AT 15:19 08/02/09 Con Ed has terminated the Thunderstorm Alert
02-Aug-2009 15:36:01	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 15:00.
02-Aug-2009 17:27:33	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 17:00 FOR Unit Offline per T.O..
02-Aug-2009 18:53:23	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 18:00.
02-Aug-2009 19:58:29	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 08/02/2009 19:00.
02-Aug-2009 20:58:24	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 00:00 FOR Unit Offline per T.O..
02-Aug-2009 20:58:24	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 00:00 FOR Unit Offline per T.O..
02-Aug-2009 21:16:08	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/03/2009 00:00 FOR East End Load.

Committed for Reliability back to top

Insert Time	Message
02-Aug-2009 05:04:16	08/02/2009 05:04:16 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 08/03/2009 00 to 08/03/2009 23
02-Aug-2009 05:04:16	08/02/2009 05:04:16 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/03/2009 00 to 08/03/2009 23
02-Aug-2009 05:04:16	08/02/2009 05:04:16 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 08/03/2009 00 to 08/03/2009 23
02-Aug-2009 05:04:16	08/02/2009 05:04:16 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/03/2009 00 to 08/03/2009 23
02-Aug-2009 05:04:16	08/02/2009 05:04:16 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 08/03/2009 00 to 08/03/2009 23
02-Aug-2009 05:04:16	08/02/2009 05:04:16 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/03/2009 00 to 08/03/2009 23
02-Aug-2009 10:24:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/03/2009 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 10:24:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/03/2009 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 10:24:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/03/2009 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 10:24:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/03/2009 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 10:24:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/03/2009 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 11:35:47	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 05 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 07 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 08 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 09 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
02-Aug-2009 13:09:37	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 06 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 10 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 15 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 17 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 19 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 18 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 16 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 14 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 11 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 12 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:38	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 13 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 20 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 21 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 23 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 13:09:39	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/03/2009 22 Energy = 62 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:40:18	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/03/2009 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:40:18	Generator: ARTHUR_KILL_2 scheduled for local

	reliability in DAM market for 08/03/2009 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 13 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 15:41:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/03/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:04	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2009 17:14:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
02-Aug-2009 12:07:20	Prices in the August 01, 2009 Real-Time Market for the period hours beginning 12 through 23

	encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 01, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 03, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
02-Aug-2009 15:05:11	Prices in the August 02, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 02, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.