NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
06-Aug-2009 00:19:40	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 00:00.
06-Aug-2009 00:27:19	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 00:00 FOR 138 KV ACTUAL AND CONTINGENCY LOADING.
06-Aug-2009 00:58:34	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 00:00.
06-Aug-2009 08:00:44	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 08:00 FOR EAST END LOAD.
06-Aug-2009 08:01:46	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 08:00 FOR EAST END LOAD.
06-Aug-2009 08:28:55	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 08:00 FOR WESTERN CONTINGENCY.
06-Aug-2009 08:29:31	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 08:00 FOR WESTERN CONTINGENCY.
06-Aug-2009 08:37:41	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 09:00 FOR EAST END LOAD.
06-Aug-2009 08:57:29	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 08:00.
06-Aug-2009 08:58:05	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 08/06/2009 08:00.
06-Aug-2009 09:09:36	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 09:00.
06-Aug-2009 14:26:59	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 14:00.
06-Aug-2009 20:05:01	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 20:00 FOR ACE.
06-Aug-2009 20:18:00	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 20:00.
06-Aug-2009 21:43:44	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 21:00 FOR ACE.
06-Aug-2009 22:13:00	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 22:00.
06-Aug-2009 22:51:15	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/06/2009 22:00.
06-Aug-2009 23:35:03	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/06/2009 23:00 FOR ACE..
06-Aug-2009 23:44:17	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/07/2009 00:00 FOR ACE..

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Insert Time	Message
06-Aug-2009 05:07:55	08/06/2009 05:07:55 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/07/2009 00 to 08/07/2009 23
06-Aug-2009 05:07:55	08/06/2009 05:07:55 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/07/2009 00 to 08/07/2009 23
06-Aug-2009 05:07:55	08/06/2009 05:07:55 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 08/07/2009 00 to 08/07/2009 23
06-Aug-2009 05:07:55	08/06/2009 05:07:55 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 08/07/2009 00 to 08/07/2009 23

06-Aug-2009 05:07:55	08/06/2009 05:07:55 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 08/07/2009 00 to 08/07/2009 23
06-Aug-2009 05:07:55	08/06/2009 05:07:55 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 08/07/2009 00 to 08/07/2009 23
06-Aug-2009 10:49:19	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/07/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 10:49:28	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/07/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 10:49:43	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/07/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 10:49:58	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/07/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 10:49:58	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/07/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 06 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 07 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Aug-2009 12:36:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 09 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 08 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 11 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 10 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 16 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 13 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 14 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 15 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:04	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 08/07/2009 12 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 17 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 19 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 18 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 22 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 23 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 21 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 12:36:05	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/07/2009 20 Energy = 71 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 08 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2009 16:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/07/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
06-Aug-2009 16:49:07	Prices in the August 05, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 05, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 07, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
06-Aug-2009 17:03:11	Prices in the August 06, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 06, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.