NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
31-Aug-2009 08:38:02	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2009 08:00 FOR Post contingency flow.
31-Aug-2009 08:51:27	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2009 08:00 FOR East End load.
31-Aug-2009 10:11:32	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2009 10:00 FOR Post contingency flow.
31-Aug-2009 18:06:51	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/31/2009 18:00.
31-Aug-2009 21:17:56	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/31/2009 21:00.

Committed for Reliability back to top

Insert Time	Message
31-Aug-2009 05:04:05	08/31/2009 05:04:05 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 09/01/2009 00 to 09/01/2009 23
31-Aug-2009 05:04:05	08/31/2009 05:04:05 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 09/01/2009 00 to 09/01/2009 23
31-Aug-2009 05:04:05	08/31/2009 05:04:05 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 09/01/2009 00 to 09/01/2009 23
31-Aug-2009 11:28:03	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 09/01/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 07 Energy = 72 MW. Regulation = 0 MW.

	Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:06	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW.

	Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Aug-2009 14:10:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 09/01/2009 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
31-Aug-2009 14:36:42	Prices in the August 30, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 30, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the September 01, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
31-Aug-2009 15:37:13	Prices in the August 31, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 31, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.