

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Jul-2009 04:23:59	PJM initiated curtailment cut 100 MWs. Min Gen 07/03/2009 04:23 EDT
03-Jul-2009 08:12:58	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 08:00 FOR East end load.
03-Jul-2009 09:31:14	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2009 09:00 FOR 230kV post contingency flow.
03-Jul-2009 10:58:45	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 10:00 FOR East end load.
03-Jul-2009 11:11:49	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2009 11:00 FOR 230kV post contingency flow.
03-Jul-2009 11:18:44	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 11:00 FOR East end load.
03-Jul-2009 11:31:42	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2009 11:00 FOR 230kV post contingency flows.
03-Jul-2009 13:17:55	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2009 13:00.
03-Jul-2009 15:18:08	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2009 15:00.
03-Jul-2009 16:08:33	NYISO Locational based curtailment cut 330 MWs. 07/03/2009 16:08 EDT
03-Jul-2009 16:39:04	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 16:00 FOR 138kV post contingency

	flow.
03-Jul-2009 16:39:46	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 16:00 FOR 138kV post contingency flow.
03-Jul-2009 16:53:32	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 16:00 FOR East end load.
03-Jul-2009 17:11:23	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2009 17:00.
03-Jul-2009 17:12:21	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 17:00.
03-Jul-2009 17:12:22	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 17:00.
03-Jul-2009 17:53:02	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 17:00 FOR East end load.
03-Jul-2009 18:27:32	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 18:00 FOR East end load.
03-Jul-2009 19:07:40	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2009 19:00 FOR CPS.
03-Jul-2009 19:16:39	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2009 19:00.
03-Jul-2009 20:11:31	REQUESTS AT 20:01 07/03/09 NO LONGER IN THUNDER STORM ALERT AS OF 20:01 07/03/2009
03-Jul-2009 20:18:38	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 20:00.
03-Jul-2009 20:18:39	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/03/2009 20:00.
03-Jul-2009 21:15:17	Metering Authority - Long Island Power Authority

	REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2009 00:00 FOR East end load.
03-Jul-2009 21:15:21	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/04/2009 00:00 FOR East end load.
03-Jul-2009 23:22:10	O H initiated curtailment cut 375 MWs. 07/03/2009 23:22 EDT

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Insert Time	Message
03-Jul-2009 05:04:35	07/03/2009 05:04:35 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/04/2009 00 to 07/04/2009 23
03-Jul-2009 05:04:35	07/03/2009 05:04:35 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/04/2009 00 to 07/04/2009 23
03-Jul-2009 11:14:03	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/04/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Jul-2009 11:15:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 07/04/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 22 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2009 11:15:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
03-Jul-2009 14:52:06	Prices in the July 02, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 02, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
03-Jul-2009 14:55:04	Prices in the July 02, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 02, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 04, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
03-Jul-2009 15:15:11	Prices in the July 03, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 03, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.