

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
15-Jul-2009 00:47:39	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 00:00 FOR .
15-Jul-2009 01:05:30	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 01:00.
15-Jul-2009 05:20:03	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 05:00 FOR Post contingency flows.
15-Jul-2009 05:20:46	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 05:00 FOR Post contingency flows.
15-Jul-2009 07:00:58	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 07:00 FOR Post cont loading.
15-Jul-2009 07:15:33	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 07:00 FOR Post cont loading.
15-Jul-2009 07:22:06	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 07:00 FOR Post cont loading.
15-Jul-2009 07:28:37	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 07:00 FOR Post cont loading.
15-Jul-2009 07:34:15	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 07:00 FOR Post cont loading.
15-Jul-2009 07:34:42	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 07:00 FOR Post cont loading.
15-Jul-2009 07:44:54	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 07:00 FOR Post cont loading.
15-Jul-2009 08:06:26	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 08:00 FOR PC loading.
15-Jul-2009 08:27:49	ISO UPDATES NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 08:00 FOR PC loading.
15-Jul-2009 09:26:06	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/15/2009 09:00 FOR East end load.
15-Jul-2009 09:27:30	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 09:00 FOR PC loading.
15-Jul-2009 09:41:34	07/15/2009 09:39:46 NYISO large event reserve pick-up executed.
15-Jul-2009 12:14:33	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 12:00 FOR PC loading.
15-Jul-2009 13:30:33	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/15/2009 13:00 FOR East end load.
15-Jul-2009 14:12:08	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/15/2009 14:00 FOR East end load.
15-Jul-2009 15:17:58	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 15:00 FOR PC loading.
15-Jul-2009 15:29:05	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 15:00 FOR PC loading.
15-Jul-2009 15:41:24	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 15:00 FOR PC loading.
15-Jul-2009 16:11:49	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 16:00 FOR PC loading.
15-Jul-2009 16:26:35	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 16:00 FOR PC loading.
15-Jul-2009 16:38:07	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 16:00.
15-Jul-2009 16:43:39	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/15/2009 16:00 FOR East end load.
15-Jul-2009 17:13:14	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 17:00.

15-Jul-2009 17:30:35	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 17:00.
15-Jul-2009 21:33:19	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/15/2009 21:00.
15-Jul-2009 22:13:50	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 22:00.
15-Jul-2009 22:14:23	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2009 22:00.

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15-Jul-2009 05:03:46	07/15/2009 05:03:46 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 07/16/2009 00 to 07/16/2009 23
15-Jul-2009 05:03:46	07/15/2009 05:03:46 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/16/2009 00 to 07/16/2009 23
15-Jul-2009 05:03:46	07/15/2009 05:03:46 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 07/16/2009 00 to 07/16/2009 23
15-Jul-2009 05:03:46	07/15/2009 05:03:46 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/16/2009 00 to 07/16/2009 23
15-Jul-2009 05:03:46	07/15/2009 05:03:46 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/16/2009 00 to 07/16/2009 23
15-Jul-2009 05:03:46	07/15/2009 05:03:46 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/16/2009 00 to 07/16/2009 23
15-Jul-2009 05:03:46	07/15/2009 05:03:46 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/16/2009 00 to 07/16/2009 23
15-Jul-2009 11:36:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/16/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 11:36:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/16/2009 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:54	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:55	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:55	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:56	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:56	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:56	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:57	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:57	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
15-Jul-2009 17:24:58	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:58	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:58	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:58	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:58	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:58	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:59	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:24:59	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Jul-2009 17:24:59	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:25:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:25:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:25:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:25:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:25:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:25:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:25:00	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:50:32	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 07/15/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:50:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/15/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:50:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/15/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jul-2009 17:50:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/15/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-Jul-2009 13:22:52	Prices in the July 14, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 14, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 16, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
15-Jul-2009 15:28:53	Prices in the July 15, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 15, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.