

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Jul-2009 01:17:10	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 02:00.
18-Jul-2009 02:31:47	H Q initiated curtailment cut 25 MWs. 07/18/2009 02:31 EDT
18-Jul-2009 03:55:55	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 03:00 FOR local security.
18-Jul-2009 07:51:28	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 07:00 FOR EAST END LOAD.
18-Jul-2009 07:55:33	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2009 07:00 FOR 230KV CONTINGENCIES.
18-Jul-2009 07:56:33	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 07:00 FOR EAST END LOAD.
18-Jul-2009 08:17:26	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2009 08:00 FOR 230KV CONTINGENCIES.
18-Jul-2009 08:27:57	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2009 08:00 FOR 230KV CONTINGENCIES.
18-Jul-2009 09:10:49	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 09:00 FOR EAST END LOAD.
18-Jul-2009 10:09:09	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2009 10:00.
18-Jul-2009 10:23:08	Metering Authority - Long Island Power Authority

	REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 10:00 FOR EAST END LOAD.
18-Jul-2009 10:56:02	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 10:00 FOR EAST END LOAD.
18-Jul-2009 11:02:38	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 11:00 FOR TVR.
18-Jul-2009 12:02:05	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 12:00 FOR EAST END LOAD.
18-Jul-2009 15:31:15	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2009 15:00.
18-Jul-2009 17:58:22	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 17:00.
18-Jul-2009 20:14:02	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 20:00.
18-Jul-2009 20:19:00	O H initiated curtailment cut 135 MWs. 07/18/2009 20:19 EDT
18-Jul-2009 20:59:14	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 20:00.
18-Jul-2009 20:59:14	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 20:00.
18-Jul-2009 21:43:44	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/19/2009 00:00 FOR EAST END LOAD.
18-Jul-2009 22:49:47	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/18/2009 22:00.

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18-Jul-2009 10:46:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 07/19/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 16 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:46:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/19/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:48:08	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/19/2009 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:48:08	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/19/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:48:08	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/19/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:48:08	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/19/2009 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2009 10:48:48	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/19/2009 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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18-Jul-2009 14:02:45	Prices in the July 17, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 17, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 19, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Jul-2009 14:30:40	Prices in the July 18, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 18, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.