

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
28-Jul-2009 07:35:30	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 08:00 FOR EAST END LOAD.
28-Jul-2009 08:55:07	ISO REQUESTS PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 09:00 FOR 138KV POST CONTINGENCY LOADING.
28-Jul-2009 08:56:40	ISO REQUESTS PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 09:00 FOR 138KV POST CONTINGENCY LOADING.
28-Jul-2009 09:06:55	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 09:00 FOR 138KV POST CONTINGENCY LOADING.
28-Jul-2009 09:07:14	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 09:00 FOR 138KV POST CONTINGENCY LOADING.
28-Jul-2009 09:18:59	Metering Authority - Long Island Power Authority REQUESTS KEDC_PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 10:00 FOR TVR.
28-Jul-2009 09:33:06	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 09:00 FOR WESTERN CONTINGENCIES.
28-Jul-2009 09:47:58	NPX initiated curtailment cut 100 MWs. 07/28/2009 09:47 EDT
28-Jul-2009 10:04:18	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 10:00 FOR 138KV POST CONTINGENCY LOADING.
28-Jul-2009 10:04:33	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 10:00 FOR 138KV POST CONTINGENCY LOADING.

28-Jul-2009 10:07:24	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 10:00 FOR .
28-Jul-2009 10:12:23	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 10:00 FOR 138KV POST CONTINGENCY LOADING.
28-Jul-2009 10:12:40	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 10:00 FOR 138KV POST CONTINGENCY LOADING.
28-Jul-2009 10:13:34	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 10:00 FOR WESTERN CONTINGENCIES.
28-Jul-2009 10:35:08	NYISO Locational based curtailment cut 100 MWs. 07/28/2009 10:35 EDT
28-Jul-2009 10:54:31	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 10:00 FOR TVR.
28-Jul-2009 10:54:33	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 10:00 FOR TVR.
28-Jul-2009 10:54:36	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 10:00 FOR TVR.
28-Jul-2009 10:55:50	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 10:00 FOR TVR.
28-Jul-2009 10:56:24	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 10:00 FOR TVR.
28-Jul-2009 10:56:26	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 10:00 FOR TVR.
28-Jul-2009 11:04:04	NYISO Locational based curtailment cut 25 MWs. 07/28/2009 11:04 EDT
28-Jul-2009 11:05:27	NPX initiated curtailment cut 39 MWs. 07/28/2009 11:05 EDT
28-Jul-2009 11:06:46	NYISO Locational based curtailment cut 100 MWs.

	07/28/2009 11:06 EDT
28-Jul-2009 11:14:42	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 11:00 FOR TVR.
28-Jul-2009 11:21:41	ISO REMOVES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 11:00.
28-Jul-2009 11:21:41	ISO REMOVES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 11:00.
28-Jul-2009 11:22:30	NYISO Locational based curtailment cut 50 MWs. 07/28/2009 11:22 EDT
28-Jul-2009 11:35:36	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 11:00 FOR WESTERN CONTINGENCIES.
28-Jul-2009 11:42:45	Metering Authority - Long Island Power Authority REQUESTS MONTAUK____DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 11:00 FOR EAST END LOAD.
28-Jul-2009 12:13:47	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 12:00 FOR TVR.
28-Jul-2009 12:17:02	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN____IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 12:00 FOR East End Load.
28-Jul-2009 12:17:46	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN____IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 12:00 FOR East End Load.
28-Jul-2009 13:12:42	NYISO Locational based curtailment cut 78 MWs. 07/28/2009 13:12 EDT
28-Jul-2009 14:12:09	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 14:00.
28-Jul-2009 14:13:05	ISO REMOVES HUNTLEY____68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2009 14:00.
28-Jul-2009 14:42:46	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON____DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 14:00 FOR EAST END LOAD.
28-Jul-2009 14:55:17	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN____IC OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 14:00.
28-Jul-2009 14:57:37	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 14:00 FOR EAST END LOAD.
28-Jul-2009 15:37:21	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 15:00 FOR TVR.
28-Jul-2009 15:37:53	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 15:00 FOR TVR.
28-Jul-2009 15:38:26	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 15:00 FOR TVR.
28-Jul-2009 15:38:57	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 15:00 FOR TVR.
28-Jul-2009 15:39:30	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 15:00 FOR TVR.
28-Jul-2009 16:05:52	NYISO Locational based curtailment cut 50 MWs. 07/28/2009 16:05 EDT
28-Jul-2009 16:24:21	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 16:00 FOR EAST END LOAD.
28-Jul-2009 16:34:09	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 16:00 FOR EAST END LOAD.
28-Jul-2009 17:10:55	NYISO Locational based curtailment cut 50 MWs. 07/28/2009 17:10 EDT
28-Jul-2009 17:30:30	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00.
28-Jul-2009 17:30:30	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00.
28-Jul-2009 17:30:31	Metering Authority - Long Island Power Authority

	REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00.
28-Jul-2009 17:30:31	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00.
28-Jul-2009 17:30:33	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00.
28-Jul-2009 17:37:23	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00 FOR TVR.
28-Jul-2009 18:34:39	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00.
28-Jul-2009 18:57:21	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00.
28-Jul-2009 18:57:21	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 18:00.
28-Jul-2009 19:24:06	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 19:00.
28-Jul-2009 21:06:33	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00 FOR TVR.
28-Jul-2009 21:10:03	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 21:20:25	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 21:20:25	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.

28-Jul-2009 21:20:26	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 21:20:26	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 21:24:41	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00 FOR loss of Astoria Energy.
28-Jul-2009 21:25:52	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00 FOR SILICA- loss of Astoria Energy.
28-Jul-2009 21:36:23	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 21:36:23	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 21:36:24	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 21:46:41	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 21:46:41	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 21:00.
28-Jul-2009 22:17:13	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 22:00 FOR local security.
28-Jul-2009 22:51:52	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 22:00.
28-Jul-2009 23:23:01	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	07/29/2009 00:00 FOR local security.
28-Jul-2009 23:38:17	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/28/2009 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: RAVENSWOOD____3 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: ASTORIA____5 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: GREENIDGE____4 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: INDECK____OLEAN requested for Day Ahead Reliability in DAM market for 07/29/2009 08 to 07/29/2009 21
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: ASTORIA____3 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: ASTORIA____4 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 05:04:03	07/28/2009 05:04:03 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/29/2009 00 to 07/29/2009 23
28-Jul-2009 06:17:20	Generator: RAVENSWOOD____2 scheduled for local reliability in DAM market for 07/28/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
28-Jul-2009 06:17:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 06:17:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/28/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 11:03:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/29/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jul-2009 11:03:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/29/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 11:03:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/29/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:36	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:36	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:36	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local

	reliability in DAM market for 07/29/2009 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 14 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:39	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:46:39	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/29/2009 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
28-Jul-2009 12:55:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 12:55:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jul-2009 12:55:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 07 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 09 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:24	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 08 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 10 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 15 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 17 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 20 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/29/2009 19 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 18 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 16 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 14 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 11 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 12 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:25	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 13 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/29/2009 21 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2009 15:49:26	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

07/29/2009 22 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
28-Jul-2009 15:18:18	Prices in the July 27, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 27, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 29, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-Jul-2009 15:26:10	Prices in the July 28, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 28, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.