

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Jul-2009 00:00:44	Thunder Storm Alert Terminated 23:49.
30-Jul-2009 00:02:26	ASTORIA___2 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/29/2009 23:59.
30-Jul-2009 00:12:09	O H initiated curtailment cut 100 MWs. 07/30/2009 00:12 EDT
30-Jul-2009 01:01:36	Metering Authority - Niagara Mohawk REQUESTS BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 01:00 FOR North Carthage 4 line flows.
30-Jul-2009 01:03:33	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/30/2009 01:00 FOR .
30-Jul-2009 01:07:44	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/30/2009 01:00.
30-Jul-2009 07:18:47	Metering Authority - Niagara Mohawk REMOVES BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 07:00.
30-Jul-2009 07:37:03	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 07:00 FOR East End Load.
30-Jul-2009 08:12:41	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/30/2009 08:00 FOR 230kv contingencies.
30-Jul-2009 08:37:58	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/30/2009 08:00 FOR 230kv contingencies.
30-Jul-2009 09:02:13	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/30/2009 09:00 FOR 230kv contingencies.
30-Jul-2009 09:10:55	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 09:00 FOR East End Load.
30-Jul-2009 09:15:43	ISO REMOVES NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 09:00.
30-Jul-2009 10:14:35	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 10:00 FOR 230kv contingencies.
30-Jul-2009 10:44:13	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 10:00 FOR 230kv contingencies.
30-Jul-2009 11:27:09	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 11:00 FOR 230 kv contingencies.
30-Jul-2009 11:36:28	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 11:00 FOR 230kv contingencies.
30-Jul-2009 11:37:31	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 11:00 FOR 230kv contingencies.
30-Jul-2009 12:05:25	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 12:00 FOR TVR.
30-Jul-2009 12:05:59	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/30/2009 12:00 FOR TVR.
30-Jul-2009 12:19:38	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 12:00.
30-Jul-2009 12:26:42	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 12:00.
30-Jul-2009 12:26:42	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 12:00.
30-Jul-2009 13:15:53	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 13:00 FOR Post contingency flows.
30-Jul-2009 13:16:17	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 13:00 FOR Post contingency flows.
30-Jul-2009 13:20:01	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/30/2009 13:00 FOR TVR.
30-Jul-2009 13:30:22	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 07/30/2009 13:00 FOR TVR.
30-Jul-2009 13:31:01	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 13:00 FOR East end load.
30-Jul-2009 13:31:20	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 13:00 FOR Post contingency flows.
30-Jul-2009 13:31:57	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 13:00 FOR Post contingency flows.
30-Jul-2009 13:54:36	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 13:00 FOR east end load.
30-Jul-2009 14:12:07	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 14:00 FOR east end load.
30-Jul-2009 14:24:46	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 14:00 FOR TVR.
30-Jul-2009 14:24:48	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 14:00 FOR TVR.
30-Jul-2009 14:24:49	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 14:00 FOR TVR.
30-Jul-2009 14:25:33	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 14:00 FOR TVR.
30-Jul-2009 14:25:35	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 14:00 FOR TVR.
30-Jul-2009 14:43:25	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 14:00 FOR Post contingency flows.
30-Jul-2009 14:44:01	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 14:00 FOR Post contingency flows.
30-Jul-2009 14:44:22	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 14:00 FOR east end load.
30-Jul-2009 15:42:07	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 15:00 FOR Post contingency flows.
30-Jul-2009 15:42:27	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 15:00 FOR Post contingency flows.
30-Jul-2009 16:17:19	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 16:00.
30-Jul-2009 16:17:20	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 16:00.
30-Jul-2009 16:57:32	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 16:00.
30-Jul-2009 17:43:42	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 17:00 FOR east end load.
30-Jul-2009 17:43:56	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 18:00 FOR east end load.
30-Jul-2009 17:47:18	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 17:00 FOR tvr.
30-Jul-2009 18:45:17	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 18:00.
30-Jul-2009 19:08:51	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 19:00.
30-Jul-2009 19:08:51	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 19:00.
30-Jul-2009 19:08:51	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 19:00.
30-Jul-2009 19:34:57	Metering Authority - Long Island Power Authority

	REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 19:00.
30-Jul-2009 19:34:57	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 19:00.
30-Jul-2009 19:51:22	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 19:00.
30-Jul-2009 20:08:16	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 20:00.
30-Jul-2009 20:08:16	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 20:00.
30-Jul-2009 20:08:35	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 20:00.
30-Jul-2009 20:55:25	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 20:00.
30-Jul-2009 21:03:42	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/30/2009 21:00 FOR Loss of other generation.
30-Jul-2009 21:37:44	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 00:00 FOR 230kv contingencies.
30-Jul-2009 21:37:51	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 00:00 FOR Loss of other generation.
30-Jul-2009 22:06:33	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 22:00 FOR .
30-Jul-2009 22:14:22	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/30/2009 22:00.
30-Jul-2009 22:17:47	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 07/31/2009 00:00 FOR East End Load.
30-Jul-2009 22:17:51	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 00:00 FOR East End Load.

Committed for Reliability

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Insert Time	Message
30-Jul-2009 05:04:07	07/30/2009 05:04:07 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:07	07/30/2009 05:04:07 Generator: RAVENSWOOD____3 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:07	07/30/2009 05:04:07 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:08	07/30/2009 05:04:08 Generator: MILLIKEN____2 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:08	07/30/2009 05:04:08 Generator: ASTORIA____4 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:08	07/30/2009 05:04:08 Generator: RAVENSWOOD____2 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:08	07/30/2009 05:04:08 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:08	07/30/2009 05:04:08 Generator: ASTORIA____3 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:08	07/30/2009 05:04:08 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 05:04:08	07/30/2009 05:04:08 Generator: ASTORIA____5 requested for Day Ahead Reliability in DAM market for 07/31/2009 00 to 07/31/2009 23
30-Jul-2009 10:37:26	Generator: GLENWOOD____4 scheduled for local reliability in DAM market for 07/31/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Jul-2009 10:37:27	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/31/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 10:37:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/31/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 10:37:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/31/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 12:32:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/31/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 12:32:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/31/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:01	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 06 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 07 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 08 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:02	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/31/2009 09 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 10 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:02	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 11 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 12 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 13 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 14 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 15 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 16 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:03	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for

	07/31/2009 17 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 18 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 19 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 20 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 21 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 22 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 13:45:04	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/31/2009 23 Energy = 139 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:38	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/31/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:39	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/31/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/31/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/31/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/31/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/31/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/31/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/31/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2009 15:32:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/31/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
30-Jul-2009 15:55:50	Prices in the July 29, 2009 Real-Time Market for the

	<p>period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 31, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.</p>
30-Jul-2009 16:00:47	<p>Prices in the July 30, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.</p>