

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Jul-2009 03:27:42	PJM initiated curtailment cut 100 MWs. 07/14/2009 03:27 EDT
14-Jul-2009 03:34:34	PJM initiated curtailment cut 75 MWs. 07/14/2009 03:34 EDT
14-Jul-2009 06:44:45	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 06:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 06:45:41	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 06:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 07:44:15	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 07:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 08:29:38	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 08:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 09:03:18	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 09:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 09:19:25	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 09:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 09:24:43	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 09:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 09:27:54	ISO REQUESTS KINTIGH___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 09:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 10:07:42	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2009 10:00 FOR EAST END LOAD.
14-Jul-2009 10:12:43	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 10:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 10:35:18	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 10:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 11:09:41	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 11:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 11:16:28	NYISO Locational based curtailment cut 26 MWs. 07/14/2009 11:16 EDT
14-Jul-2009 11:22:43	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 11:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 15:20:18	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2009 15:00 FOR EAST END LOAD.
14-Jul-2009 18:17:03	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 18:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 18:28:16	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 18:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 18:51:56	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/14/2009 18:00.
14-Jul-2009 20:48:23	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 20:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 21:15:26	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 21:00 FOR 230KV CONTINGENCIES.
14-Jul-2009 21:16:55	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 07/14/2009 21:00.
14-Jul-2009 22:02:56	H Q initiated curtailment cut 13 MWs. 07/14/2009 22:02 EDT
14-Jul-2009 22:19:10	ISO REMOVES KINTIGH___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 22:00.
14-Jul-2009 22:24:33	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 22:00.
14-Jul-2009 23:08:02	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 23:00.
14-Jul-2009 23:08:03	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 23:00.
14-Jul-2009 23:08:03	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 23:00.
14-Jul-2009 23:08:03	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2009 23:00.

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Insert Time	Message
14-Jul-2009 05:04:27	07/14/2009 05:04:27 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/15/2009 00 to 07/15/2009 23
14-Jul-2009 05:04:27	07/14/2009 05:04:27 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/15/2009 00 to 07/15/2009 23
14-Jul-2009 05:04:27	07/14/2009 05:04:27 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/15/2009 00 to 07/15/2009 23
14-Jul-2009 05:04:27	07/14/2009 05:04:27 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 07/15/2009 00 to 07/15/2009 23
14-Jul-2009 05:04:27	07/14/2009 05:04:27 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 07/15/2009 00 to 07/15/2009 23
14-Jul-2009 05:04:27	07/14/2009 05:04:27 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/15/2009 00 to 07/15/2009 23
14-Jul-2009 05:04:27	07/14/2009 05:04:27 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/15/2009 00 to 07/15/2009 23
14-Jul-2009 11:15:07	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 07/15/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2009 11:15:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/15/2009 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2009 11:18:15	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/15/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2009 11:18:15	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/15/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2009 11:18:15	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/15/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2009 11:18:15	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/15/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Jul-2009 13:23:34	Prices in the July 13, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 13, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 15, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Jul-2009 16:06:53	Prices in the July 14, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are

correct. Prices in the July 14, 2009 Hour-Ahead
Market for the period hours beginning 0 through 11 are
correct.