

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
27-Jul-2009 01:42:56	Thunderstorm Alert Terminated AT 01:42 07/27/09
27-Jul-2009 07:31:01	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 08:00 FOR EAST END LOAD.
27-Jul-2009 08:21:52	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 08:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 08:36:06	ISO REQUESTS MILLIKEN___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 08:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 08:40:46	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 08:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 08:47:49	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 08:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 08:48:18	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 08:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 08:48:26	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 08:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 08:52:53	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 08:00 FOR 138KV POST CONTINGENCY LOADING.
27-Jul-2009 08:54:24	ISO REQUESTS PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 09:00 FOR 138KV POST CONTINGENCY LOADING.
27-Jul-2009 08:55:01	ISO UPDATES NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 08:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 09:02:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 09:00.
27-Jul-2009 09:13:55	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 09:00 FOR 138KV POST CONTINGENCY LOADING.
27-Jul-2009 09:24:50	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 09:00 FOR 138KV POST CONTINGENCY LOADING.
27-Jul-2009 09:35:49	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON____GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 09:00 FOR EAST END LOAD.
27-Jul-2009 09:37:51	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 09:00 FOR 138KV POST CONTINGENCY LOADING.
27-Jul-2009 09:39:03	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 09:00 FOR TVR.
27-Jul-2009 09:39:36	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 09:00.
27-Jul-2009 09:39:58	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 10:00 FOR TVR..
27-Jul-2009 09:40:15	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 11:00 FOR TVR..
27-Jul-2009 09:40:51	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 10:00 FOR TVR.
27-Jul-2009 09:41:18	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 10:00 FOR TVR.
27-Jul-2009 09:42:31	ISO UPDATES NIAGARA____ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 09:00 FOR POST CONTINGENCY LOADING. Record deleted in current hour..
27-Jul-2009 09:42:48	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 10:00 FOR POST CONTINGENCY LOADING. Record deleted in current hour..
27-Jul-2009 10:05:30	ISO REMOVES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 10:00.
27-Jul-2009 10:11:33	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 10:00.
27-Jul-2009 10:54:58	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 10:00 FOR POST CONTINGENCY LOADING..
27-Jul-2009 10:55:10	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 11:00 FOR POST CONTINGENCY LOADING..
27-Jul-2009 11:04:21	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 11:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 11:06:53	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 11:00 FOR East End load.
27-Jul-2009 11:09:20	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 11:00.
27-Jul-2009 11:09:33	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 11:00 FOR POST CONTINGENCY LOADING..
27-Jul-2009 11:12:15	NPX initiated curtailment cut 100 MWs. 07/27/2009 11:12 EDT
27-Jul-2009 11:26:29	07/27/2009 11:25:16 NYISO large event reserve pick-up executed.
27-Jul-2009 11:28:46	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 11:00.
27-Jul-2009 11:36:07	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 12:00 FOR TVR.

27-Jul-2009 11:36:09	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 12:00 FOR TVR.
27-Jul-2009 11:36:11	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 12:00 FOR TVR.
27-Jul-2009 11:37:48	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 12:00 FOR TVR.
27-Jul-2009 11:56:16	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 11:00 FOR POST CONTINGENCY LOADING...
27-Jul-2009 12:00:18	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 12:00 FOR POST CONTINGENCY LOADING...
27-Jul-2009 12:00:39	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 12:00 FOR POST CONTINGENCY LOADING...
27-Jul-2009 12:35:09	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 12:00.
27-Jul-2009 12:45:01	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 12:00 FOR EAST END LOAD.
27-Jul-2009 12:58:43	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 12:00 FOR TVR.
27-Jul-2009 12:59:47	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 12:00 FOR TVR.
27-Jul-2009 13:13:49	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 13:00 FOR VOLTAGE.
27-Jul-2009 13:24:53	NPX initiated curtailment cut 146 MWs. 07/27/2009 13:24 EDT
27-Jul-2009 13:36:07	NYISO Locational based curtailment cut 200 MWs. 07/27/2009 13:36 EDT
27-Jul-2009 13:49:41	Metering Authority - Long Island Power Authority

	UPDATES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 13:00 FOR TVR.
27-Jul-2009 13:50:31	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 13:00 FOR TVR.
27-Jul-2009 14:00:04	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 14:00 FOR WESTERN CONTINGENCIES.
27-Jul-2009 14:03:05	THUNDERSTORM ALERT DECLARED AT 14:02 07/27/09
27-Jul-2009 14:05:24	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 14:00 FOR OOM FOR TVR, DERATED TO 34 FOR LOW GAS PRESSURE.
27-Jul-2009 14:06:02	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 14:00 FOR OOM FOR TVR. DERATED TO 33 FOR LOW GAS PRESSURE..
27-Jul-2009 14:09:33	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 14:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 14:15:32	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 14:00.
27-Jul-2009 14:16:27	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 14:00 FOR TVR.
27-Jul-2009 14:22:04	NYISO Locational based curtailment cut 120 MWs. 07/27/2009 14:22 EDT
27-Jul-2009 14:24:48	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 14:00 FOR WESTERN CONTINGENCIES.
27-Jul-2009 14:25:43	NYISO Locational based curtailment cut 100 MWs. 07/27/2009 14:25 EDT
27-Jul-2009 14:29:16	NYISO Locational based curtailment cut 200 MWs. 07/27/2009 14:29 EDT
27-Jul-2009 14:34:44	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 07/27/2009 14:00.
27-Jul-2009 14:38:20	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 14:00.
27-Jul-2009 15:09:24	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 15:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 15:17:17	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 15:00 FOR POST CONTINGENCY LOADING.
27-Jul-2009 15:17:48	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 15:00 FOR EAST END LOAD.
27-Jul-2009 15:40:01	ISO REMOVES RAVENSWOOD___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 15:00.
27-Jul-2009 16:00:48	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 16:00 FOR POST CONTINGENCY LOADING. Record deleted in evaluating hour..
27-Jul-2009 16:21:05	NYISO Locational based curtailment cut 201 MWs. 07/27/2009 16:21 EDT
27-Jul-2009 17:00:15	NYISO Locational based curtailment cut 200 MWs. 07/27/2009 17:00 EDT
27-Jul-2009 17:18:24	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 17:00.
27-Jul-2009 17:22:04	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 18:00 FOR TVR.
27-Jul-2009 18:05:13	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 18:00.
27-Jul-2009 18:26:49	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 18:00.
27-Jul-2009 18:30:47	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 18:00.
27-Jul-2009 18:30:47	Metering Authority - Long Island Power Authority

	REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 18:00.
27-Jul-2009 18:55:21	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 18:00 FOR OOM FOR TVR.
27-Jul-2009 19:00:13	REQUESTS AT 18:50 07/27/09 Con Ed Thunderstorm Alert (TSA) has been terminated
27-Jul-2009 19:08:24	THUNDER STORM ALERT TERMINATED AT 18:50 07/27/09
27-Jul-2009 19:20:53	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 19:00.
27-Jul-2009 19:20:53	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 19:00.
27-Jul-2009 19:30:43	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 19:00.
27-Jul-2009 19:46:47	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 19:00.
27-Jul-2009 19:46:48	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 19:00.
27-Jul-2009 19:58:03	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 19:00.
27-Jul-2009 20:15:44	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 20:00.
27-Jul-2009 21:13:33	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 21:00 FOR local security.
27-Jul-2009 21:14:06	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 21:00 FOR local security.

27-Jul-2009 21:25:29	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 21:00 FOR local security.
27-Jul-2009 21:25:55	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 21:00 FOR local security.
27-Jul-2009 22:22:18	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 22:00.
27-Jul-2009 22:22:18	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 22:00.
27-Jul-2009 22:31:49	ISO REMOVES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 22:00.
27-Jul-2009 22:58:46	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/27/2009 22:00.
27-Jul-2009 23:16:38	ISO REMOVES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2009 23:00.

Committed for Reliability

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Insert Time	Message
27-Jul-2009 04:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 04:04:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/27/2009 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: POLETTI___ requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23

27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: ASTORIA__4 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: ASTORIA__3 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: ASTORIA__5 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 05:03:44	07/27/2009 05:03:44 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 07/28/2009 00 to 07/28/2009 23
27-Jul-2009 10:36:17	Generator: GLENWOOD__4 scheduled for local reliability in DAM market for 07/28/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 10:36:27	Generator: GLENWOOD__5 scheduled for local reliability in DAM market for 07/28/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:42	Generator: GREENIDGE__4 scheduled for local reliability in DAM market for 07/28/2009 05 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:42	Generator: GREENIDGE__4 scheduled for local reliability in DAM market for 07/28/2009 08 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:42	Generator: GREENIDGE__4 scheduled for local reliability in DAM market for 07/28/2009 09 Energy =

	42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:42	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 06 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:42	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 07 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 10 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 18 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 19 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 17 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 12 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 14 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 15 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 16 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 13 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:43	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 11 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:44	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 20 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:44	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 23 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:44	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 21 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 14:35:44	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 07/28/2009 22 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
27-Jul-2009 16:25:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 16:25:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/28/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:07	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 07 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 08 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Jul-2009 18:11:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 09 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 10 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 12 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:08	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 11 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 13 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 18 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 22 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 21 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for

	SRE as initiated by ISO in DAM market for 07/28/2009 20 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 19 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 17 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 14 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 16 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2009 18:11:09	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 07/28/2009 15 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
27-Jul-2009 15:27:43	Prices in the July 26, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 26, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 28, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-Jul-2009 15:32:31	Prices in the July 27, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are

correct. Prices in the July 27, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.