

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
21-Jul-2009 07:01:57	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 07:00 FOR 230kv contingencies.
21-Jul-2009 07:47:49	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 07:00 FOR 230kv contingencies.
21-Jul-2009 08:10:24	ISO REQUESTS KINTIGH___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 08:00 FOR TLR.
21-Jul-2009 08:24:06	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 08:00 FOR 230 kv contingencies.
21-Jul-2009 08:26:10	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 08:00 FOR 230 kv contingencies.
21-Jul-2009 08:31:39	07/21/2009 08:28:54 NYISO large event reserve pick-up executed.
21-Jul-2009 08:45:21	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/21/2009 08:00 FOR East end load.
21-Jul-2009 14:04:37	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 14:00 FOR 230 kv contingencies.
21-Jul-2009 16:00:58	H Q initiated curtailment cut 35 MWs. 07/21/2009 16:00 EDT
21-Jul-2009 16:12:32	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 16:00 FOR 230 kv contingencies.
21-Jul-2009 16:54:44	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 16:00 FOR 230 kv contingencies.
21-Jul-2009 17:04:32	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 17:00 FOR 230 kv contingencies.
21-Jul-2009 17:21:23	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 07/21/2009 17:00 FOR 230 kv contingencies.
21-Jul-2009 17:31:10	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 17:00 FOR 230 kv contingencies.
21-Jul-2009 17:51:02	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 17:00.
21-Jul-2009 18:12:37	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 18:00 FOR 230 kv contingencies. Record deleted in current hour..
21-Jul-2009 18:13:22	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 18:00 FOR 230 kv contingencies..
21-Jul-2009 21:21:30	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/21/2009 21:00.
21-Jul-2009 22:44:40	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 22:00.
21-Jul-2009 22:44:40	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 22:00.
21-Jul-2009 22:44:40	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 22:00.
21-Jul-2009 22:44:41	ISO REMOVES KINTIGH___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/21/2009 22:00.

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Insert Time	Message
21-Jul-2009 05:04:36	07/21/2009 05:04:36 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 07/22/2009 00 to 07/22/2009 23
21-Jul-2009 05:04:36	07/21/2009 05:04:36 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 07/22/2009 00 to 07/22/2009 23
21-Jul-2009 05:04:36	07/21/2009 05:04:36 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/22/2009 00 to 07/22/2009 23
21-Jul-2009 12:51:49	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/22/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 12:52:15	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/22/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/22/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/22/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/22/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/22/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/22/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/22/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/22/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
21-Jul-2009 15:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/22/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/22/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/22/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/22/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/22/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/22/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jul-2009 15:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/22/2009 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
21-Jul-2009 15:38:37	Prices in the July 20, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are

	correct. NYISO is reserving HB 12 in the July 20, 2009 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the July 22, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
21-Jul-2009 15:46:31	Prices in the July 21, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 21, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.