

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-Jul-2009 00:03:19	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 00:00 FOR TVR.
31-Jul-2009 00:06:26	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 00:00 FOR East end load.
31-Jul-2009 00:21:16	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 00:00 FOR East end load.
31-Jul-2009 00:23:38	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 00:00 FOR East end load.
31-Jul-2009 00:37:45	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 00:00.
31-Jul-2009 07:21:59	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 07:00 FOR East end load.
31-Jul-2009 09:04:54	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 09:00 FOR Post contingency flows.
31-Jul-2009 09:16:45	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 09:00 FOR Post contingency flows.
31-Jul-2009 09:19:54	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 09:00 FOR East End load.
31-Jul-2009 09:33:17	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 09:00.
31-Jul-2009 10:07:45	ISO REQUESTS HUNTLEY___67 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 10:00 FOR Post contingency flows.
31-Jul-2009 10:18:49	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 10:00 FOR Post contingency flow.
31-Jul-2009 10:21:14	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 10:00 FOR Post contingency flow.
31-Jul-2009 10:45:06	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 10:00 FOR Post contingency flow.
31-Jul-2009 10:53:31	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 10:00.
31-Jul-2009 11:08:02	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___ DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 11:00 FOR East End load.
31-Jul-2009 11:17:49	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 11:00.
31-Jul-2009 12:45:44	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___ DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 12:00 FOR East End load.
31-Jul-2009 13:40:45	Thunder Storm Alert declared for 14:30
31-Jul-2009 14:03:03	H Q initiated curtailment cut 220 MWs. 07/31/2009 14:03 EDT
31-Jul-2009 14:03:24	Thunder Storm Alert declared at 14:00
31-Jul-2009 14:06:45	NPX initiated curtailment cut 100 MWs. 07/31/2009 14:06 EDT
31-Jul-2009 14:10:48	O H initiated curtailment cut 200 MWs. 07/31/2009 14:10 EDT
31-Jul-2009 14:22:24	07/31/2009 14:20:48 NYISO large event reserve pick-up executed.
31-Jul-2009 14:32:18	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 14:00 FOR East End load.
31-Jul-2009 15:43:24	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 15:00 FOR ACE.
31-Jul-2009 16:01:49	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 16:00.

31-Jul-2009 16:09:07	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 16:00 FOR ACE..
31-Jul-2009 16:17:42	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2009 16:00.
31-Jul-2009 18:26:21	Metering Authority - Niagara Mohawk REQUESTS BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 18:00 FOR LOCAL DISTRIBUTION PROBLEM.
31-Jul-2009 19:38:00	THUNDER STORM ALERT TERMINATED AT 19:25 07/31/09
31-Jul-2009 19:59:35	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 19:00.
31-Jul-2009 20:17:44	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 20:00.
31-Jul-2009 21:18:12	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 21:00.
31-Jul-2009 21:18:42	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 22:00 FOR SRE'D LRR.
31-Jul-2009 21:19:22	Metering Authority - Long Island Power Authority REQUESTS GLENWOOD___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 22:00 FOR SRE'D LRR.
31-Jul-2009 21:32:54	Metering Authority - Niagara Mohawk REQUESTS BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 00:00 FOR LOCAL DISTRIBUTION PROBLEM.
31-Jul-2009 21:46:45	Metering Authority - Niagara Mohawk REMOVES BEAVER RIVER___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 21:00.
31-Jul-2009 22:45:17	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 07/31/2009 22:00.
31-Jul-2009 23:42:53	Metering Authority - Long Island Power Authority

REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 08/01/2009 00:00 FOR East end load.

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Insert Time	Message
31-Jul-2009 05:04:08	07/31/2009 05:04:08 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 08/01/2009 00 to 08/01/2009 23
31-Jul-2009 05:04:08	07/31/2009 05:04:08 Generator: ARTHUR_KILL_3 requested for Day Ahead Reliability in DAM market for 08/01/2009 00 to 08/01/2009 23
31-Jul-2009 05:04:08	07/31/2009 05:04:08 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 08/01/2009 00 to 08/01/2009 23
31-Jul-2009 05:04:08	07/31/2009 05:04:08 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 08/01/2009 00 to 08/01/2009 23
31-Jul-2009 05:04:08	07/31/2009 05:04:08 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 08/01/2009 00 to 08/01/2009 23
31-Jul-2009 12:35:41	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/01/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 12:36:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/01/2009 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 12:36:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/01/2009 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 12:36:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/01/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 12:36:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/01/2009 23 Energy =

	20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 12:46:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/01/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 12:46:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/01/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 12:48:47	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/01/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 12:48:47	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/01/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:58	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 10 Energy = 140 MW. Regulation = 0

	MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:11:59	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0

	MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2009 17:12:00	Generator: NEG NORTH_FLCN_SEA scheduled for SRE as initiated by ISO in DAM market for 08/01/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
31-Jul-2009 12:58:13	Prices in the July 30, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 01, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
31-Jul-2009 15:02:31	Prices in the July 31, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 31, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.