NYISO Operational Announcements

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Insert Time	Message
25-Jun-2009 06:32:47	NPX initiated curtailment cut 283 MWs. 06/25/2009 06:32 EDT
25-Jun-2009 11:27:53	O H initiated curtailment cut 168 MWs. 06/25/2009 11:27 EDT
25-Jun-2009 12:13:12	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 12:00 FOR East end load.
25-Jun-2009 13:26:47	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 13:00 FOR 115kV post contingency flows.
25-Jun-2009 13:27:31	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 13:00 FOR 115kV post contingency flows.
25-Jun-2009 13:45:37	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 13:00 FOR East end load.
25-Jun-2009 14:57:08	06/25/2009 14:55:28 NYISO large event reserve pick-up executed.
25-Jun-2009 15:04:17	H Q initiated curtailment cut 53 MWs. 06/25/2009 15:04 EDT
25-Jun-2009 15:07:12	NYISO Locational based curtailment cut 53 MWs. 06/25/2009 15:07 EDT
25-Jun-2009 15:09:06	NPX initiated curtailment cut 83 MWs. 06/25/2009 15:09 EDT
25-Jun-2009 15:17:01	NYISO Locational based curtailment cut 5 MWs. 06/25/2009 15:17 EDT
25-Jun-2009 15:28:00	NYISO Locational based curtailment cut 5 MWs. 06/25/2009 15:28 EDT
25-Jun-2009 18:01:02	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/25/2009 18:00 FOR .
25-Jun-2009 18:15:51	ISO REMOVES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 06/25/2009 18:00.
25-Jun-2009 19:11:15	NPX initiated curtailment cut 100 MWs. 06/25/2009 19:11 EDT
25-Jun-2009 19:12:22	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 19:00.
25-Jun-2009 19:12:23	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 19:00.
25-Jun-2009 19:30:06	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 19:00.
25-Jun-2009 20:50:28	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 20:00 FOR local security.
25-Jun-2009 21:00:47	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 21:00 FOR local security.
25-Jun-2009 21:08:22	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 21:00 FOR local security.
25-Jun-2009 21:26:55	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/25/2009 21:00.

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Insert Time	Message
25-Jun-2009 03:19:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 08 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 03:19:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/25/2009 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 05:05:03	06/25/2009 05:05:03 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:03	06/25/2009 05:05:03 Generator: PORT_JEFF_3

	requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:03	06/25/2009 05:05:03 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:03	06/25/2009 05:05:03 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:03	06/25/2009 05:05:03 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:03	06/25/2009 05:05:03 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:04	06/25/2009 05:05:03 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:04	06/25/2009 05:05:04 Generator: PORT_JEFF_4 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:04	06/25/2009 05:05:04 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:04	06/25/2009 05:05:04 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:04	06/25/2009 05:05:04 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:04	06/25/2009 05:05:04 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:04	06/25/2009 05:05:04 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 05:05:04	06/25/2009 05:05:04 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 06/26/2009 00 to 06/26/2009 23
25-Jun-2009 11:46:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/26/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Jun-2009 11:46:34	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/26/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 13:52:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/26/2009 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 13:52:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/26/2009 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 06/26/2009 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 13 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 15:44:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/26/2009 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 20:01:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/25/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2009 20:01:49	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/25/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
25-Jun-2009 13:45:26	NYISO is reserving HB 12 in the June 24, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 12 in the June 24, 2009 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the June 26, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
25-Jun-2009 15:52:59	Prices in the June 25, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 25, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.