NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
26-Jun-2009 09:50:10	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/26/2009 09:00 FOR East end load.
26-Jun-2009 10:24:26	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/26/2009 10:00 FOR East end load.
26-Jun-2009 11:06:59	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/26/2009 11:00 FOR East end load.
26-Jun-2009 12:31:31	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/26/2009 12:00.
26-Jun-2009 12:32:37	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/26/2009 12:00 FOR .
26-Jun-2009 12:34:02	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/26/2009 12:00 FOR east end load.
26-Jun-2009 15:02:33	06/26/2009 15:01:26 NYISO small event reserve pick-up executed.
26-Jun-2009 15:05:35	ISO UPDATES KINTIGH____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/26/2009 15:00 FOR .
26-Jun-2009 15:14:20	ISO UPDATES KINTIGH____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/26/2009 15:00 FOR .
26-Jun-2009 15:34:46	ISO REMOVES KINTIGH____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/26/2009 15:00.
26-Jun-2009 22:35:58	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START

	TIME 06/26/2009 22:00.

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Insert Time	Message
26-Jun-2009 05:08:51	06/26/2009 05:08:51 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 06/27/2009 00 to 06/27/2009 23
26-Jun-2009 05:08:51	06/26/2009 05:08:51 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 06/27/2009 00 to 06/27/2009 23
26-Jun-2009 05:08:51	06/26/2009 05:08:51 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 06/27/2009 00 to 06/27/2009 23
26-Jun-2009 05:08:51	06/26/2009 05:08:51 Generator: RAVENSWOOD___1 requested for Day Ahead Reliability in DAM market for 06/27/2009 00 to 06/27/2009 23
26-Jun-2009 05:08:51	06/26/2009 05:08:51 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 06/27/2009 00 to 06/27/2009 23
26-Jun-2009 05:08:51	06/26/2009 05:08:51 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 06/27/2009 00 to 06/27/2009 23
26-Jun-2009 05:08:51	06/26/2009 05:08:51 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/27/2009 00 to 06/27/2009 23
26-Jun-2009 05:08:51	06/26/2009 05:08:51 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/27/2009 00 to 06/27/2009 23
26-Jun-2009 13:37:10	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/27/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2009 13:37:34	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/27/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2009 13:37:34	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/27/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Jun-2009 14:26:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/27/2009 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2009 14:26:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/27/2009 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jun-2009 14:26:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/27/2009 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
26-Jun-2009 14:21:12	NYISO is releasing HB 11,12 in the June 24, 2009 Real-Time Market. NYISO is releasing HB 11,12 in the June 24, 2009 Hour-Ahead Market.
26-Jun-2009 15:51:56	Prices in the June 25, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 25, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 27, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Jun-2009 15:57:56	Prices in the June 26, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 26, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.