NYISO Operational Announcements

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Committed for Reliability
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Insert Time	Message
30-Jun-2009 00:10:57	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/30/2009 00:00 FOR 345kV post contingency flow.
30-Jun-2009 00:14:40	O H initiated curtailment cut 424 MWs. 06/30/2009 00:14 EDT
30-Jun-2009 00:28:50	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/30/2009 00:00.
30-Jun-2009 08:31:51	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2009 08:00 FOR LOAD POCKET.
30-Jun-2009 10:07:01	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2009 10:00 FOR EAST END LOAD.
30-Jun-2009 13:28:03	REQUESTS AT 13:15 06/30/09 Thunder Storm Alert Declared at 13:15
30-Jun-2009 13:28:05	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2009 14:00 FOR EAST END LOAD.
30-Jun-2009 17:09:55	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2009 17:00 FOR EAST END LOAD.
30-Jun-2009 18:46:13	REQUESTS AT 18:45 06/30/09 Thunder Storm Alert Terminated at 18:45
30-Jun-2009 19:18:30	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2009 19:00.
30-Jun-2009 19:54:26	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2009 19:00.

30-Jun-2009 22:09:51	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/30/2009 22:00.

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Insert Time	Message
30-Jun-2009 05:04:49	06/30/2009 05:04:49 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 07/01/2009 00 to 07/01/2009 23
30-Jun-2009 05:04:49	06/30/2009 05:04:49 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 07/01/2009 00 to 07/01/2009 23
30-Jun-2009 05:04:49	06/30/2009 05:04:49 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 07/01/2009 00 to 07/01/2009 23
30-Jun-2009 05:04:49	06/30/2009 05:04:49 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 07/01/2009 00 to 07/01/2009 23
30-Jun-2009 05:04:49	06/30/2009 05:04:49 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 07/01/2009 00 to 07/01/2009 23
30-Jun-2009 05:04:49	06/30/2009 05:04:49 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 07/01/2009 00 to 07/01/2009 23
30-Jun-2009 05:04:49	06/30/2009 05:04:49 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 07/01/2009 00 to 07/01/2009 23
30-Jun-2009 05:04:49	06/30/2009 05:04:49 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 07/01/2009 00 to 07/01/2009 23
30-Jun-2009 14:05:40	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/01/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2009 14:08:05	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/01/2009 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2009 14:08:05	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/01/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2009 14:08:05	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/01/2009 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2009 14:08:06	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/01/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2009 14:08:59	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/01/2009 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2009 14:08:59	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/01/2009 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2009 14:09:00	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/01/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jun-2009 14:09:00	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/01/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
30-Jun-2009 16:12:05	Prices in the June 29, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 29, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 01, 2009 Day-Ahead Market encompassing Energy, Regulation, and

	Operating Reserves are correct.
30-Jun-2009 16:15:27	Prices in the June 30, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 30, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.