NYISO Operational Announcements

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Insert Time	Message
13-Jun-2009 00:00:21	H Q initiated curtailment cut 233 MWs. 06/13/2009 00:00 EDT
13-Jun-2009 09:44:05	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/13/2009 09:00 FOR pc flows.
13-Jun-2009 09:50:27	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/13/2009 09:00 FOR pc flows.
13-Jun-2009 10:48:15	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/13/2009 10:00 FOR EAST END LOADING.
13-Jun-2009 11:05:58	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/13/2009 11:00 FOR EAST END LOADING.
13-Jun-2009 12:01:53	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/13/2009 12:00 FOR pc flows.
13-Jun-2009 14:06:21	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/13/2009 14:00 FOR pc flows.
13-Jun-2009 19:07:55	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/13/2009 19:00 FOR EAST END LOADING.
13-Jun-2009 21:48:00	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/13/2009 21:00.
13-Jun-2009 22:36:24	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/13/2009 22:00.

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Insert Time	Message
13-Jun-2009 05:04:39	06/13/2009 05:04:39 Generator: NORTHPORT___3

	requested for Day Ahead Reliability in DAM market for 06/14/2009 00 to 06/14/2009 23
13-Jun-2009 12:46:09	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/14/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jun-2009 12:46:09	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/14/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Jun-2009 15:05:46	Prices in the June 12, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 12, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 14, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Jun-2009 15:15:21	Prices in the June 13, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 13, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.