NYISO Operational Announcements

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Insert Time	Message
29-Jun-2009 08:57:13	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2009 08:00 FOR EAST END LOAD.
29-Jun-2009 09:49:13	NPX initiated curtailment cut 100 MWs. 06/29/2009 09:49 EDT
29-Jun-2009 12:06:02	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2009 12:00 FOR East end load.
29-Jun-2009 12:38:22	H Q initiated curtailment cut 53 MWs. To match HQ 8064852 cut 53>0 NY>HQ>NE; Due to loss of NE phase 2. Net value is 46MW to HQ 06/29/2009 12:38 EDT
29-Jun-2009 13:06:43	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2009 13:00 FOR 230KV SECURITY.
29-Jun-2009 13:07:59	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2009 13:00.
29-Jun-2009 20:19:04	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2009 20:00.
29-Jun-2009 21:19:45	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2009 21:00 FOR 138kV flow.
29-Jun-2009 21:54:35	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/29/2009 21:00.
29-Jun-2009 23:04:15	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2009 23:00.

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29-Jun-2009 05:04:31	06/29/2009 05:04:31 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 06/30/2009 00 to 06/30/2009 23
29-Jun-2009 05:04:31	06/29/2009 05:04:31 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 06/30/2009 00 to 06/30/2009 23
29-Jun-2009 05:04:31	06/29/2009 05:04:31 Generator: RAVENSWOOD___2 requested for Day Ahead Reliability in DAM market for 06/30/2009 00 to 06/30/2009 23
29-Jun-2009 05:04:31	06/29/2009 05:04:31 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 06/30/2009 00 to 06/30/2009 23
29-Jun-2009 05:04:31	06/29/2009 05:04:31 Generator: ASTORIA___3 requested for Day Ahead Reliability in DAM market for 06/30/2009 00 to 06/30/2009 23
29-Jun-2009 05:04:31	06/29/2009 05:04:31 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/30/2009 00 to 06/30/2009 23
29-Jun-2009 05:04:31	06/29/2009 05:04:31 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/30/2009 00 to 06/30/2009 23
29-Jun-2009 05:04:31	06/29/2009 05:04:31 Generator: NORTHPORT___3 requested for Day Ahead Reliability in DAM market for 06/30/2009 00 to 06/30/2009 23
29-Jun-2009 13:36:30	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/30/2009 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 13:36:52	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/30/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 13:37:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/30/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 13:37:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/30/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
29-Jun-2009 21:31:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:12	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 06/30/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:31:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2009 21:34:48	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2009 23 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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29-Jun-2009 14:47:39	Prices in the June 28, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 28, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 30, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-Jun-2009 15:57:16	Prices in the June 29, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 29, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.