NYISO Operational Announcements

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Insert Time	Message
10-Jun-2009 03:08:49	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 03:00 FOR .
10-Jun-2009 03:24:45	O H initiated curtailment cut 200 MWs. 06/10/2009 03:24 EDT
10-Jun-2009 03:26:30	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 03:00 FOR PC FLOWS.
10-Jun-2009 03:27:03	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 03:00.
10-Jun-2009 03:30:40	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 03:00.
10-Jun-2009 09:58:26	ISO REQUESTS MILLIKEN___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 09:00 FOR P/C FLOWS.
10-Jun-2009 10:31:29	ISO UPDATES MILLIKEN___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 10:00 FOR P/C FLOWS.
10-Jun-2009 10:32:22	ISO UPDATES GREENIDGE___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 10:00 FOR OOM P/C FLOWS AND DERATED FOR COAL FEEDER O/S.
10-Jun-2009 10:32:42	ISO UPDATES MILLIKEN___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 10:00 FOR P/C FLOWS.
10-Jun-2009 10:38:46	ISO UPDATES MILLIKEN___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 10:00 FOR OOM FOR P/C FLOWS, DERATED TO 142MW FOR FAN AMPS.
10-Jun-2009 12:35:39	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 12:00 FOR OOM TO 135 DUE TO P/C FLOWS DERATED TO 143HIGH PRESSURE LEAK.
10-Jun-2009 12:36:11	ISO REQUESTS HUNTLEY___68 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 12:00 FOR P/C FLOWS.
10-Jun-2009 12:45:57	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 12:00 FOR OOM TO 143 DUE TO P/C FLOWS DERATED TO 143HIGH PRESSURE LEAK.
10-Jun-2009 12:46:18	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 12:00 FOR P/C FLOWS.
10-Jun-2009 13:16:24	ISO UPDATES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 13:00 FOR P/C FLOWS.
10-Jun-2009 13:28:15	ISO UPDATES MILLIKEN___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 13:00 FOR OOM FOR P/C FLOWS, DERATED TO 138MW FOR FAN AMPS.
10-Jun-2009 14:11:31	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/10/2009 14:00 FOR 115KV LOADING.
10-Jun-2009 14:19:55	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/10/2009 14:00 FOR 115KV LOADING.
10-Jun-2009 14:37:07	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/10/2009 14:00 FOR 115KV LOADING.
10-Jun-2009 15:01:48	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/10/2009 15:00 FOR 115KV LOADING.
10-Jun-2009 15:28:06	ISO UPDATES MILLIKEN___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 15:00 FOR OOM FOR P/C FLOWS, DERATED TO 142MW FOR FAN AMPS.
10-Jun-2009 16:33:34	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 06/10/2009 16:00.
10-Jun-2009 16:43:46	ISO UPDATES GREENIDGE___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 16:00 FOR OOM P/C FLOWS AND 70 DERATED FOR COAL FEEDER O/S.
10-Jun-2009 16:50:48	Metering Authority - New York State Electric & Gas UPDATES GREENIDGE___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME

	06/10/2009 16:00 FOR OOM EMERGENCY LINE OUTAGE AND 70 DERATED FOR COAL FEEDER O/S.
10-Jun-2009 17:01:42	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 17:00.
10-Jun-2009 18:15:02	ISO UPDATES MILLIKEN___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2009 18:00 FOR OOM FOR P/C FLOWS, DERATED TO 145MW FOR FAN AMPS.

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Insert Time	Message
10-Jun-2009 05:04:46	06/10/2009 05:04:46 Generator: RAVENSWOOD___4 requested for Day Ahead Reliability in DAM market for 06/11/2009 00 to 06/11/2009 23
10-Jun-2009 05:04:46	06/10/2009 05:04:46 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 06/11/2009 00 to 06/11/2009 23
10-Jun-2009 05:04:46	06/10/2009 05:04:46 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 06/11/2009 00 to 06/11/2009 23
10-Jun-2009 05:04:46	06/10/2009 05:04:46 Generator: ASTORIA___5 requested for Day Ahead Reliability in DAM market for 06/11/2009 00 to 06/11/2009 23
10-Jun-2009 05:04:46	06/10/2009 05:04:46 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 06/11/2009 00 to 06/11/2009 23
10-Jun-2009 05:04:46	06/10/2009 05:04:46 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 06/11/2009 00 to 06/11/2009 23
10-Jun-2009 05:04:46	06/10/2009 05:04:46 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 06/11/2009 00 to 06/11/2009 23
10-Jun-2009 11:54:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/11/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2009 11:59:42	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/11/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-Jun-2009 11:59:42	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/11/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2009 12:01:59	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/11/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-Jun-2009 15:34:04	Prices in the June 09, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 09, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
10-Jun-2009 15:44:12	Prices in the June 09, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 09, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 11, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
10-Jun-2009 17:42:58	NYISO is reserving HB 2,3,4,7 in the June 10, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the June 10, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.