

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
13-May-2009 07:36:14	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/13/2009 07:00 FOR Unit online.
13-May-2009 07:50:13	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/13/2009 08:00 FOR Unit online.
13-May-2009 09:53:23	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/13/2009 09:00 FOR 115kV post contingency flows.
13-May-2009 12:57:28	Metering Authority - Niagara Mohawk REQUESTS ST LAWRENCE___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/13/2009 12:00 FOR Local limit.
13-May-2009 15:01:50	Metering Authority - Niagara Mohawk REMOVES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/13/2009 15:00.
13-May-2009 15:21:21	H Q initiated curtailment cut 30 MWs. 05/13/2009 15:21 EDT
13-May-2009 17:01:38	Metering Authority - Niagara Mohawk REMOVES ST LAWRENCE___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/13/2009 17:00.
13-May-2009 18:26:34	05/13/2009 18:24:07 NYISO large event reserve pick-up executed.

## Committed for Reliability

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Insert Time	Message
13-May-2009 05:04:08	05/13/2009 05:04:08 Generator: POLETTI___ requested for Day Ahead Reliability in DAM market for 05/14/2009 00 to 05/14/2009 23
13-May-2009 05:04:08	05/13/2009 05:04:08 Generator: MILLIKEN___2 requested for Day Ahead Reliability in DAM market for 05/14/2009 00 to 05/14/2009 23
13-May-2009 05:04:08	05/13/2009 05:04:08 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/14/2009 00 to 05/14/2009 23
13-May-2009 05:04:08	05/13/2009 05:04:08 Generator: NORTHPORT___3

	requested for Day Ahead Reliability in DAM market for 05/14/2009 00 to 05/14/2009 23
13-May-2009 12:49:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/14/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-May-2009 12:49:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/14/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-May-2009 12:51:13	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/14/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
13-May-2009 13:29:24	Prices in the May 12, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 18 in the May 12, 2009 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the May 14, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-May-2009 15:58:43	Prices in the May 13, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 13, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.