

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-May-2009 03:26:38	O H initiated curtailment cut 100 MWs. 05/28/2009 03:26 EDT
28-May-2009 03:46:22	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00 FOR voltage.
28-May-2009 03:47:01	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00 FOR voltage.
28-May-2009 03:48:21	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 03:00 FOR Started late.
28-May-2009 03:50:21	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00.
28-May-2009 03:53:30	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00.
28-May-2009 03:54:11	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00.
28-May-2009 03:54:51	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00.
28-May-2009 03:55:03	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00 FOR voltage.
28-May-2009 03:58:05	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00 FOR contingency flow.
28-May-2009 03:59:46	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00.
28-May-2009 04:04:33	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 04:00.
28-May-2009 06:27:46	05/28/2009 06:26:08 NYISO large event reserve pick-up executed.

28-May-2009 09:13:35	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 09:00 FOR P/C FLOWS.
28-May-2009 09:34:55	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 10:00.
28-May-2009 10:01:33	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 10:00 FOR .
28-May-2009 10:02:42	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 11:00.
28-May-2009 10:05:47	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 10:00 FOR P/C FLOWS.
28-May-2009 10:46:37	ISO REQUESTS GREENIDGE___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 10:00 FOR P/C LOADING.
28-May-2009 11:01:08	Metering Authority - Niagara Mohawk REMOVES SYRACUSE___ENERGY_ST1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2009 11:00.
28-May-2009 13:19:59	ISO REMOVES GREENIDGE___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 13:00.
28-May-2009 18:27:47	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 18:00 FOR p/c flows.
28-May-2009 18:28:15	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 18:00 FOR p/c flows.
28-May-2009 19:04:36	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 19:00 FOR 230kV post contingency flow.
28-May-2009 19:05:06	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 19:00 FOR 230kV post contingency flows.
28-May-2009 19:12:48	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 19:00 FOR 230kV post contingency flow.
28-May-2009 19:29:01	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 19:00 FOR 230kV post contingency

	flow.
28-May-2009 21:43:17	Metering Authority - Niagara Mohawk REQUESTS ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2009 21:00 FOR 115kV post contingency flows.
28-May-2009 21:48:28	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 21:00 FOR 230kV post contingency flow.
28-May-2009 21:58:14	Metering Authority - Niagara Mohawk UPDATES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2009 21:00 FOR 115kV post contingency flows.
28-May-2009 22:16:40	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 22:00 FOR 230kV post contingency flow.
28-May-2009 22:38:04	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 22:00.
28-May-2009 22:38:04	ISO REMOVES HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 22:00.
28-May-2009 22:38:04	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 22:00.
28-May-2009 22:38:05	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 22:00.
28-May-2009 22:38:05	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/28/2009 22:00.
28-May-2009 23:04:00	Metering Authority - Niagara Mohawk UPDATES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2009 23:00 FOR 115kV post contingency flows.
28-May-2009 23:39:08	Metering Authority - Niagara Mohawk REQUESTS ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 00:00 FOR 115kV post contingency flows.

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Insert Time	Message
28-May-2009 05:05:16	05/28/2009 05:05:16 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 05/29/2009 00 to 05/29/2009 23

28-May-2009 05:05:16	05/28/2009 05:05:16 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/29/2009 00 to 05/29/2009 23
28-May-2009 05:05:16	05/28/2009 05:05:16 Generator: FAR ROCKAWAY___4 requested for Day Ahead Reliability in DAM market for 05/29/2009 00 to 05/29/2009 23
28-May-2009 05:05:17	05/28/2009 05:05:17 Generator: ASTORIA___4 requested for Day Ahead Reliability in DAM market for 05/29/2009 18 to 05/29/2009 23
28-May-2009 05:05:17	05/28/2009 05:05:17 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 05/29/2009 00 to 05/29/2009 23
28-May-2009 05:05:17	05/28/2009 05:05:17 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/29/2009 00 to 05/29/2009 23
28-May-2009 10:52:18	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/29/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2009 10:52:18	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/29/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2009 11:20:55	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/29/2009 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2009 11:20:57	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/29/2009 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2009 11:21:40	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/29/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2009 11:21:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/29/2009 19 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2009 11:21:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/29/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2009 11:21:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/29/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-May-2009 11:21:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/29/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
28-May-2009 13:45:00	Prices in the May 27, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 27, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 29, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
28-May-2009 14:43:40	Prices in the May 28, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 28, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
28-May-2009 15:47:41	NYISO is releasing HB 6 in the May 27, 2009 Real-Time Market.