

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
15-May-2009 01:21:03	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 01:00.
15-May-2009 01:57:31	05/15/2009 01:56:18 NYISO large event reserve pick-up executed.
15-May-2009 02:03:01	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/15/2009 03:00.
15-May-2009 02:31:14	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/15/2009 02:00.
15-May-2009 09:35:42	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 09:00 FOR contingency flows.
15-May-2009 09:35:58	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 09:00 FOR contingency flows.
15-May-2009 10:08:24	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___67 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 10:00 FOR Contingency Flows.
15-May-2009 10:09:38	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___68 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 10:00 FOR Contingency Flows.
15-May-2009 10:28:14	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 10:00 FOR Contingency Flows.
15-May-2009 10:33:02	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 10:00 FOR Contingency Flows.
15-May-2009 12:08:58	NYISO Locational based curtailment cut 30 MWs. 05/15/2009 12:08 EDT

15-May-2009 12:30:09	H Q initiated curtailment cut 30 MWs. 05/15/2009 12:30 EDT
15-May-2009 12:35:19	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 12:00 FOR Contingency Flows.
15-May-2009 13:06:05	NYISO Locational based curtailment cut 70 MWs. 05/15/2009 13:06 EDT
15-May-2009 14:51:02	NYISO Locational based curtailment cut 136 MWs. 05/15/2009 14:51 EDT
15-May-2009 15:36:08	O H initiated curtailment cut 194 MWs. 05/15/2009 15:36 EDT
15-May-2009 16:21:20	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 16:00 FOR east end load.
15-May-2009 16:31:46	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 16:00 FOR Contingency Flows.
15-May-2009 18:47:54	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/15/2009 18:00.
15-May-2009 21:03:42	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___67 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2009 00:00 FOR Contingency Flows.
15-May-2009 21:03:42	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___68 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2009 00:00 FOR Contingency Flows.
15-May-2009 21:03:49	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2009 00:00 FOR Contingency Flows.
15-May-2009 21:03:53	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2009 00:00 FOR contingency flows.
15-May-2009 21:03:53	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/16/2009 00:00 FOR contingency flows.
15-May-2009 23:07:19	05/15/2009 23:05:06 NYISO large event reserve pick-up executed.

Insert Time	Message
15-May-2009 05:04:24	05/15/2009 05:04:24 Generator: POLETTI____ requested for Day Ahead Reliability in DAM market for 05/16/2009 00 to 05/16/2009 23
15-May-2009 05:04:24	05/15/2009 05:04:24 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 05/16/2009 00 to 05/16/2009 23
15-May-2009 05:04:24	05/15/2009 05:04:24 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/16/2009 00 to 05/16/2009 23
15-May-2009 05:04:24	05/15/2009 05:04:24 Generator: NYPA___HOLTSVILL requested for Day Ahead Reliability in DAM market for 05/16/2009 00 to 05/16/2009 23
15-May-2009 05:04:24	05/15/2009 05:04:24 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/16/2009 00 to 05/16/2009 23
15-May-2009 05:04:24	05/15/2009 05:04:24 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 05/16/2009 00 to 05/16/2009 23
15-May-2009 11:23:36	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/16/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 11:23:36	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/16/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 11:24:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/16/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 11:24:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/16/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:08	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 00 Energy =

	50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 01 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 02 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 04 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 06 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 05 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 03 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:09	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:10	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:11	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:11	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 23 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:11	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:11	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2009 14:02:11	Generator: GREENIDGE___4 scheduled for local reliability in DAM market for 05/16/2009 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-May-2009 15:06:40	Prices in the May 14, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing

	Energy, Regulation, and Operating Reserves are correct. Prices in the May 14, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 16, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
15-May-2009 17:46:44	Prices in the May 15, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 15, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
15-May-2009 17:54:01	The Real Time Energy prices have been updated in the MIS for 05/14/2009 in hours (06)
15-May-2009 17:54:02	The Real Time ANCILLARY prices have been updated in the MIS for 05/14/2009 in hours (06)