

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-May-2009 00:33:34	Metering Authority - Niagara Mohawk UPDATES ELLENBURG_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 00:00 FOR 115kV post contingency flows.
29-May-2009 02:16:09	Metering Authority - Niagara Mohawk UPDATES ELLENBURG_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 02:00 FOR 115kV post contingency flows.
29-May-2009 02:29:42	Metering Authority - Niagara Mohawk REMOVES ELLENBURG_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 02:00.
29-May-2009 03:12:15	Metering Authority - Niagara Mohawk UPDATES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 03:00 FOR 115kV post contingency flows.
29-May-2009 03:47:20	Metering Authority - Niagara Mohawk UPDATES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 03:00 FOR 115kV post contingency flows.
29-May-2009 04:10:30	Metering Authority - Niagara Mohawk UPDATES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 04:00 FOR 115kV post contingency flows.
29-May-2009 04:18:48	Metering Authority - Niagara Mohawk UPDATES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 04:00 FOR 115kV post contingency flows.
29-May-2009 06:00:14	Metering Authority - Niagara Mohawk UPDATES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 06:00 FOR 115kV post contingency flows.
29-May-2009 06:21:11	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 06:00 FOR 230kV post contingency flow.
29-May-2009 06:22:00	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 05/29/2009 06:00 FOR 230kV post contingency flows.
29-May-2009 06:25:50	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 06:00 FOR 230kV post contingency flows.
29-May-2009 06:30:04	O H initiated curtailment cut 200 MWs. 05/29/2009 06:30 EDT
29-May-2009 06:41:59	05/29/2009 06:40:20 NYISO large event reserve pick-up executed.
29-May-2009 06:48:23	05/29/2009 06:47:44 NYISO large event reserve pick-up executed.
29-May-2009 07:05:39	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 07:00.
29-May-2009 07:15:03	Metering Authority - Niagara Mohawk UPDATES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 07:00 FOR 115kV post contingency flows.
29-May-2009 07:23:31	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 07:00.
29-May-2009 07:23:32	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 07:00.
29-May-2009 07:43:48	Metering Authority - Niagara Mohawk REMOVES ALTONA_WT_PWR OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/29/2009 07:00.
29-May-2009 08:15:00	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 08:00 FOR 64 loss of 79/80.
29-May-2009 08:19:55	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 08:00 FOR 64 loss of 79/80.
29-May-2009 10:12:23	ISO REQUESTS ELLENBURG_WT_PWR OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 10:00 FOR moses south.
29-May-2009 10:13:31	ISO REQUESTS CHATEAUG_WT_PWR OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 10:00 FOR moses south.
29-May-2009 10:23:56	ISO REMOVES ELLENBURG_WT_PWR OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 10:00.
29-May-2009 10:38:07	ISO REMOVES CHATEAUG_WT_PWR OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT

	START TIME 05/29/2009 10:00.
29-May-2009 11:12:43	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 11:00 FOR 64 loss of 79/80.
29-May-2009 11:34:42	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 11:00 FOR 64 loss of 79/80.
29-May-2009 19:19:48	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 19:00 FOR 64 loss of 79/80.
29-May-2009 19:24:41	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 19:00 FOR 64 loss of 79/80.
29-May-2009 19:27:34	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 19:00 FOR 64 loss of 79/80.
29-May-2009 20:50:09	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 20:00 FOR 64 loss of 79/80.
29-May-2009 21:00:27	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 21:00 FOR 64 loss of 79/80.
29-May-2009 21:15:33	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 21:00 FOR 64 loss of 79/80.
29-May-2009 21:22:07	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 21:00 FOR 64 loss of 79/80.
29-May-2009 21:34:55	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 21:00.
29-May-2009 22:54:17	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2009 22:00 FOR .

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Insert Time	Message
29-May-2009 05:04:29	05/29/2009 05:04:29 Generator: NORTHPORT____2 requested for Day Ahead Reliability in DAM market for 05/30/2009 00 to 05/30/2009 23
29-May-2009 05:04:29	05/29/2009 05:04:29 Generator: ASTORIA____4 requested for Day Ahead Reliability in DAM market for 05/30/2009 00 to 05/30/2009 23
29-May-2009 05:04:29	05/29/2009 05:04:29 Generator: FAR ROCKAWAY____4 requested for Day Ahead Reliability in DAM market for 05/30/2009 00 to

	05/30/2009 23
29-May-2009 05:04:29	05/29/2009 05:04:29 Generator: GREENIDGE___4 requested for Day Ahead Reliability in DAM market for 05/30/2009 00 to 05/30/2009 23
29-May-2009 12:31:22	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/30/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2009 12:31:23	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/30/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2009 13:30:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/29/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2009 13:30:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/29/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2009 13:30:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/29/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
29-May-2009 15:45:01	Prices in the May 28, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 28, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 30, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
29-May-2009 17:03:59	Prices in the May 29, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 29, 2009 Hour-Ahead

Market for the period hours beginning 0 through 11 are correct.