

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-May-2009 00:19:18	O H initiated curtailment cut 217 MWs. 05/19/2009 00:19 EDT
19-May-2009 01:25:39	O H initiated curtailment cut 315 MWs. 05/19/2009 01:25 EDT
19-May-2009 04:10:19	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/19/2009 04:00 FOR .
19-May-2009 04:14:23	O H initiated curtailment cut 300 MWs. 05/19/2009 04:14 EDT
19-May-2009 04:26:37	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 04:00 FOR 115kv flow.
19-May-2009 05:28:24	Metering Authority - Niagara Mohawk REQUESTS ST LAWRENCE___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 05:00 FOR .
19-May-2009 05:38:20	Metering Authority - Niagara Mohawk UPDATES ST LAWRENCE___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 05:00 FOR .
19-May-2009 05:44:40	Metering Authority - Niagara Mohawk REMOVES ST LAWRENCE___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 05:00.
19-May-2009 05:59:27	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 05:00.
19-May-2009 10:53:07	Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 10:00 FOR Actual overloads.
19-May-2009 10:55:44	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 10:00 FOR Actual overloads.
19-May-2009 10:58:37	Metering Authority - Niagara Mohawk UPDATES

	NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 10:00 FOR Actual overloads.
19-May-2009 11:04:08	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 11:00 FOR Actual overloads.
19-May-2009 13:45:30	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/20/2009 07:00 FOR 138Kv Cont..
19-May-2009 18:17:44	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/20/2009 07:00 FOR 138Kv Cont..
19-May-2009 20:19:13	Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/19/2009 20:00 FOR Actual overloads.

Committed for Reliability

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Insert Time	Message
19-May-2009 05:04:08	05/19/2009 05:04:08 Generator: POLETTI___ requested for Day Ahead Reliability in DAM market for 05/20/2009 00 to 05/20/2009 23
19-May-2009 05:04:08	05/19/2009 05:04:08 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 05/20/2009 00 to 05/20/2009 23
19-May-2009 05:04:08	05/19/2009 05:04:08 Generator: NORTHPORT___4 requested for Day Ahead Reliability in DAM market for 05/20/2009 00 to 05/20/2009 23
19-May-2009 05:04:08	05/19/2009 05:04:08 Generator: MILLIKEN___1 requested for Day Ahead Reliability in DAM market for 05/20/2009 00 to 05/20/2009 23
19-May-2009 05:04:08	05/19/2009 05:04:08 Generator: NORTHPORT___1 requested for Day Ahead Reliability in DAM market for 05/20/2009 00 to 05/20/2009 23
19-May-2009 05:04:08	05/19/2009 05:04:08 Generator: PORT_JEFF_3 requested for Day Ahead Reliability in DAM market for 05/20/2009 00 to 05/20/2009 23
19-May-2009 16:25:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 05/20/2009 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 10 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-May-2009 16:25:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/20/2009 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-May-2009 15:20:04	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/19/2009 in hours (09,10)
19-May-2009 15:20:05	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/19/2009 in hours (09)

19-May-2009 15:31:45	Prices in the May 18, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 18, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 20, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
19-May-2009 15:45:40	NYISO is reserving HB 10 in the May 19, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 19, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.