

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
27-May-2009 18:09:36	Metering Authority - Niagara Mohawk REQUESTS SYRACUSE__ENERGY_ST1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2009 18:00 FOR Security.
27-May-2009 18:12:30	Metering Authority - Niagara Mohawk UPDATES SYRACUSE__ENERGY_ST1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/27/2009 18:00 FOR Security.
27-May-2009 20:52:18	ISO REQUESTS FAR ROCKAWAY__4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/27/2009 20:00 FOR .
27-May-2009 21:16:42	ISO UPDATES FAR ROCKAWAY__4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/27/2009 21:00 FOR .
27-May-2009 21:45:44	ISO REMOVES FAR ROCKAWAY__4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/27/2009 21:00.
27-May-2009 21:49:52	Metering Authority - Niagara Mohawk REQUESTS SYRACUSE__ENERGY_ST1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/28/2009 00:00 FOR Security.

Committed for Reliability

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Insert Time	Message
27-May-2009 05:04:47	05/27/2009 05:04:47 Generator: RAVENSWOOD__3 requested for Day Ahead Reliability in DAM market for 05/28/2009 00 to 05/28/2009 23
27-May-2009 05:04:47	05/27/2009 05:04:47 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 05/28/2009 00 to 05/28/2009 23
27-May-2009 05:04:47	05/27/2009 05:04:47 Generator: GREENIDGE__4 requested for Day Ahead Reliability in DAM market for 05/28/2009 00 to 05/28/2009 23
27-May-2009 05:04:47	05/27/2009 05:04:47 Generator: MILLIKEN__1 requested for Day Ahead Reliability in DAM market for 05/28/2009 00 to 05/28/2009 23

27-May-2009 10:34:29	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/28/2009 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2009 11:56:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/28/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2009 11:56:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/28/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2009 11:56:16	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/28/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2009 11:56:16	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 05/28/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-May-2009 15:08:41	Prices in the May 26, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 26, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 28, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-May-2009 17:05:57	NYISO is reserving HB 6 in the May 27, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 27, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.