

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
23-May-2009 01:01:59	05/23/2009 00:59:24 NYISO large event reserve pick-up executed.
23-May-2009 04:03:03	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 04:00 FOR CPS.
23-May-2009 04:14:15	Metering Authority - New York State Electric & Gas UPDATES KINTIGH___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2009 04:00 FOR Comm.
23-May-2009 04:16:28	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 04:00.
23-May-2009 04:16:56	Metering Authority - New York State Electric & Gas UPDATES KINTIGH___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2009 04:00 FOR Comm.
23-May-2009 10:23:18	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 10:00 FOR ISO reliability.
23-May-2009 10:24:18	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 10:00 FOR ISO reliability.
23-May-2009 10:25:05	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 10:00 FOR ISO reliability.
23-May-2009 10:27:17	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 10:00 FOR ISO reliability.
23-May-2009 10:32:05	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 10:00 FOR ISO reliability.
23-May-2009 21:22:04	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/24/2009 00:00 FOR ISO reliability.
23-May-2009 21:22:10	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/24/2009 00:00 FOR ISO reliability.

23-May-2009 21:22:14	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/24/2009 00:00 FOR ISO reliability.
23-May-2009 21:22:19	Metering Authority - New York State Electric & Gas REQUESTS KINTIGH___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/24/2009 00:00 FOR Comm.
23-May-2009 21:22:20	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/24/2009 00:00 FOR ISO reliability.
23-May-2009 22:51:05	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 22:00 FOR .
23-May-2009 22:55:50	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/23/2009 23:00 FOR .
23-May-2009 23:41:09	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2009 23:00 FOR Con Ed switching.

Committed for Reliability

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Insert Time	Message
23-May-2009 05:04:31	05/23/2009 05:04:31 Generator: RAVENSWOOD___3 requested for Day Ahead Reliability in DAM market for 05/24/2009 00 to 05/24/2009 23
23-May-2009 05:04:31	05/23/2009 05:04:31 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 05/24/2009 00 to 05/24/2009 23
23-May-2009 05:04:31	05/23/2009 05:04:31 Generator: NORTHPORT___2 requested for Day Ahead Reliability in DAM market for 05/24/2009 00 to 05/24/2009 23
23-May-2009 14:15:22	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/24/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:15:23	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/24/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:15:23	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/24/2009 02 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:15:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/24/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:22:22	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 05/23/2009 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:22:22	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 05/23/2009 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:22:22	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 05/23/2009 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:22:23	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 05/23/2009 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:22:23	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 05/23/2009 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:22:23	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 05/23/2009 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:22:23	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 05/23/2009 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-May-2009 14:22:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/23/2009 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
23-May-2009 12:52:32	Prices in the May 22, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 22, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 24, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
23-May-2009 14:07:12	Prices in the May 23, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 23, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.