

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
22-May-2009 02:09:36	NPX initiated curtailment cut 162 MWs. ne min gen 05/22/2009 02:09 EDT
22-May-2009 07:00:55	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 07:00 FOR .
22-May-2009 07:10:15	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 07:00.
22-May-2009 07:16:12	Metering Authority - New York State Electric & Gas UPDATES KINTIGH____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 07:00 FOR Comm.
22-May-2009 07:38:24	Metering Authority - New York State Electric & Gas UPDATES KINTIGH____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 07:00 FOR Comm.
22-May-2009 07:41:31	Metering Authority - New York State Electric & Gas UPDATES KINTIGH____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 07:00 FOR Comm.
22-May-2009 07:50:36	Metering Authority - New York State Electric & Gas UPDATES KINTIGH____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 07:00 FOR Comm.
22-May-2009 08:20:24	Metering Authority - New York State Electric & Gas UPDATES KINTIGH____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 08:00 FOR Comm.
22-May-2009 09:00:51	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 09:00 FOR 115kV flows.
22-May-2009 09:01:33	Metering Authority - New York State Electric & Gas UPDATES KINTIGH____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 09:00 FOR Comm.
22-May-2009 11:00:27	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI____ OUT OF MERIT. OOM

	FOR TO RELIABILITY AT START TIME 05/22/2009 11:00 FOR 345kV contingency flow.
22-May-2009 11:01:31	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 11:00 FOR 345kV contingency flows.
22-May-2009 12:08:03	05/22/2009 12:06:18 NYISO large event reserve pick-up executed.
22-May-2009 12:24:05	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 12:00 FOR 115kV flows.
22-May-2009 12:43:22	Metering Authority - Consolidated Edison of NY REMOVES POLETTI___ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 12:00.
22-May-2009 12:43:23	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 12:00.
22-May-2009 12:55:28	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 12:00 FOR 115kV flows.
22-May-2009 13:16:37	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 13:00 FOR 115kV flows.
22-May-2009 13:31:08	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 13:00 FOR 230kV flows.
22-May-2009 13:39:23	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 13:00 FOR 230kV flows.
22-May-2009 13:52:07	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 13:00 FOR 230kV flows.
22-May-2009 14:37:56	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 14:00 FOR 230kV flows.
22-May-2009 15:12:45	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 15:00 FOR 230kV flows.
22-May-2009 15:17:54	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 15:00 FOR 138kV post contingency flow.
22-May-2009 15:26:58	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 15:00 FOR 230kV flows.

22-May-2009 15:40:50	H Q initiated curtailment cut 100 MWs. 05/22/2009 15:40 EDT
22-May-2009 17:01:49	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 17:00 FOR 230kV flows.
22-May-2009 17:12:52	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 17:00 FOR 230kV flows.
22-May-2009 18:06:47	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 18:00 FOR 230kV flows.
22-May-2009 18:44:32	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 18:00.
22-May-2009 19:09:47	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 19:00 FOR 230kV flows.
22-May-2009 19:17:24	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 19:00 FOR 230kV flows.
22-May-2009 21:03:37	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 21:00 FOR 115KV SUPPORT.
22-May-2009 21:09:27	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 21:00 FOR 115KV SUPPORT.
22-May-2009 21:09:45	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/22/2009 21:00 FOR 115KV SUPPORT.
22-May-2009 21:43:46	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/22/2009 21:00.
22-May-2009 22:39:16	Metering Authority - New York State Electric & Gas REQUESTS KINTIGH____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 05/23/2009 00:00 FOR Comm.

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[back to top](#)

Insert Time	Message
22-May-2009 05:04:59	05/22/2009 05:04:59 Generator: BARRETT___1 requested for Day Ahead Reliability in DAM market for 05/23/2009 00 to 05/23/2009 23
22-May-2009 05:04:59	05/22/2009 05:04:59 Generator: NORTHPORT___4

	requested for Day Ahead Reliability in DAM market for 05/23/2009 00 to 05/23/2009 23
22-May-2009 05:04:59	05/22/2009 05:04:59 Generator: ARTHUR_KILL_2 requested for Day Ahead Reliability in DAM market for 05/23/2009 00 to 05/23/2009 23
22-May-2009 05:04:59	05/22/2009 05:04:59 Generator: NORTHPORT__2 requested for Day Ahead Reliability in DAM market for 05/23/2009 00 to 05/23/2009 23
22-May-2009 05:04:59	05/22/2009 05:04:59 Generator: RAVENSWOOD__1 requested for Day Ahead Reliability in DAM market for 05/23/2009 00 to 05/23/2009 23
22-May-2009 13:23:26	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 05/23/2009 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:23:26	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 05/23/2009 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:23:26	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 05/23/2009 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:23:26	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 05/23/2009 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:41	Generator: DUNKIRK__1 scheduled for local reliability in DAM market for 05/23/2009 00 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:41	Generator: DUNKIRK__1 scheduled for local reliability in DAM market for 05/23/2009 01 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-May-2009 13:26:41	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 03 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:41	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 02 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:42	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 09 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:42	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 08 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:42	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 07 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:42	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 06 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:42	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 05 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:42	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 04 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:42	Generator: DUNKIRK___1 scheduled for local

	reliability in DAM market for 05/23/2009 10 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 11 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 14 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 15 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 13 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 12 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 16 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 18 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 19 Energy =

	44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:43	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 17 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:44	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 20 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:44	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 23 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:44	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 21 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 13:26:44	Generator: DUNKIRK___1 scheduled for local reliability in DAM market for 05/23/2009 22 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:39	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/23/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:40	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/23/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:40	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/23/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-May-2009 14:54:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/23/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
22-May-2009 13:39:54	Prices in the May 21, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 21, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 23, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
22-May-2009 13:54:00	NYISO is releasing HB 20 in the May 20, 2009 Hour-Ahead Market.
22-May-2009 14:49:46	Prices in the May 22, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 22, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.