NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
14-Apr-2009 01:14:38	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2009 01:00 FOR 115KV OVERLOAD.
14-Apr-2009 01:14:53	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2009 01:00 FOR 115KV OVERLOADS.
14-Apr-2009 01:15:08	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2009 01:00 FOR 115KV OVERLOADS.
14-Apr-2009 05:03:42	04/14/2009 05:03:42 Generator: FAR ROCKAWAY___4 committed for Day Ahead Reliability in DAM market for 04/15/2009 00 to 04/15/2009 23
14-Apr-2009 05:03:42	04/14/2009 05:03:42 Generator: NORTHPORT___3 committed for Day Ahead Reliability in DAM market for 04/15/2009 00 to 04/15/2009 23
14-Apr-2009 05:03:42	04/14/2009 05:03:42 Generator: ASTORIA___3 committed for Day Ahead Reliability in DAM market for 04/15/2009 00 to 04/15/2009 23
14-Apr-2009 06:04:14	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/14/2009 06:00 FOR ACE.
14-Apr-2009 06:12:35	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2009 06:00.
14-Apr-2009 06:12:35	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2009 06:00.
14-Apr-2009 06:12:35	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/14/2009 06:00.
14-Apr-2009 06:17:14	ISO REMOVES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 04/14/2009 06:00.

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Insert Time	Message
14-Apr-2009 06:02:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 17 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 06:02:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Apr-2009 13:47:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Apr-2009 13:47:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/15/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Apr-2009 15:12:58	Prices in the April 13, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 13, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 15, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Apr-2009 15:37:36	Prices in the April 14, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 14, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.