NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
27-Apr-2009 04:21:52	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/27/2009 04:00.
27-Apr-2009 04:21:53	Metering Authority - Consolidated Edison of NY REMOVES LINDEN COGEN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/27/2009 04:00.
27-Apr-2009 05:04:49	04/27/2009 05:04:49 Generator: POLETTI____ committed for Day Ahead Reliability in DAM market for 04/28/2009 00 to 04/28/2009 23
27-Apr-2009 05:04:49	04/27/2009 05:04:49 Generator: ARTHUR_KILL_3 committed for Day Ahead Reliability in DAM market for 04/28/2009 00 to 04/28/2009 23
27-Apr-2009 05:04:49	04/27/2009 05:04:49 Generator: RAVENSWOOD___2 committed for Day Ahead Reliability in DAM market for 04/28/2009 00 to 04/28/2009 23
27-Apr-2009 05:04:49	04/27/2009 05:04:49 Generator: RAVENSWOOD___1 committed for Day Ahead Reliability in DAM market for 04/28/2009 00 to 04/28/2009 23
27-Apr-2009 05:04:49	04/27/2009 05:04:49 Generator: ASTORIA___5 committed for Day Ahead Reliability in DAM market for 04/28/2009 00 to 04/28/2009 23
27-Apr-2009 05:04:49	04/27/2009 05:04:49 Generator: NORTHPORT___3 committed for Day Ahead Reliability in DAM market for 04/28/2009 00 to 04/28/2009 23
27-Apr-2009 08:42:45	NPX initiated curtailment cut 82 MWs. 04/27/2009 08:42 EDT
27-Apr-2009 09:39:34	NPX initiated curtailment cut 100 MWs. 04/27/2009 09:39 EDT
27-Apr-2009 10:24:15	04/27/2009 10:23:36 NYISO large event reserve pick-up executed.
27-Apr-2009 13:39:36	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 13:00 FOR contingencies.

27-Apr-2009 14:09:29	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 14:00 FOR contingencies.
27-Apr-2009 14:22:19	04/27/2009 14:21:14 NYISO large event reserve pick-up executed.
27-Apr-2009 14:37:45	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 14:00 FOR contingencies.
27-Apr-2009 15:01:35	04/27/2009 14:58:50 NYISO large event reserve pick-up executed.
27-Apr-2009 15:05:21	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 15:00 FOR ACE.
27-Apr-2009 15:05:52	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 15:00 FOR ACE.
27-Apr-2009 15:08:54	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 15:00.
27-Apr-2009 15:08:54	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 15:00.
27-Apr-2009 19:08:07	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 19:00 FOR contingencies.
27-Apr-2009 19:34:44	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/27/2009 19:00.

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Insert Time	Message
27-Apr-2009 11:04:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/28/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 11:05:08	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 04/28/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 11:05:52	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 04/28/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Apr-2009 20:28:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Apr-2009 20:28:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/28/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
27-Apr-2009 16:25:17	Prices in the April 26, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 26, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 28, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-Apr-2009 16:28:58	Prices in the April 27, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 27, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
27-Apr-2009 21:00:24	NYISO is releasing HB 9,16,17 in the April 24, 2009 Real-Time Market. NYISO is releasing HB 8,9,15,16,17 in the April 24, 2009 Hour-Ahead Market.