NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
25-Apr-2009 05:03:35	04/25/2009 05:03:35 Generator: POLETTI____ committed for Day Ahead Reliability in DAM market for 04/26/2009 00 to 04/26/2009 23
25-Apr-2009 05:03:35	04/25/2009 05:03:35 Generator: ARTHUR_KILL_3 committed for Day Ahead Reliability in DAM market for 04/26/2009 00 to 04/26/2009 23
25-Apr-2009 05:03:35	04/25/2009 05:03:35 Generator: RAVENSWOOD___1 committed for Day Ahead Reliability in DAM market for 04/26/2009 00 to 04/26/2009 23
25-Apr-2009 05:03:35	04/25/2009 05:03:35 Generator: RAVENSWOOD___2 committed for Day Ahead Reliability in DAM market for 04/26/2009 06 to 04/26/2009 23
25-Apr-2009 05:03:35	04/25/2009 05:03:35 Generator: NORTHPORT___3 committed for Day Ahead Reliability in DAM market for 04/26/2009 00 to 04/26/2009 23
25-Apr-2009 05:03:35	04/25/2009 05:03:35 Generator: ASTORIA___5 committed for Day Ahead Reliability in DAM market for 04/26/2009 00 to 04/26/2009 23
25-Apr-2009 05:03:35	04/25/2009 05:03:35 Generator: ASTORIA___3 committed for Day Ahead Reliability in DAM market for 04/26/2009 00 to 04/26/2009 23
25-Apr-2009 08:03:12	04/25/2009 08:02:12 NYISO large event reserve pick-up executed.
25-Apr-2009 16:26:57	NPX initiated curtailment cut 430 MWs. 04/25/2009 16:26 EDT
25-Apr-2009 21:22:34	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/26/2009 00:00 FOR P/C FLOWS.
25-Apr-2009 21:22:34	Metering Authority - Consolidated Edison of NY REQUESTS LINDEN COGEN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 04/26/2009 00:00 FOR P/C FLOWS..
25-Apr-2009 23:05:04	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 04/25/2009 23:00 FOR for ACE during frequency event.
25-Apr-2009 23:18:08	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/25/2009 23:00.

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Insert Time	Message
25-Apr-2009 10:52:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/26/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Apr-2009 10:52:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/26/2009 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
25-Apr-2009 12:46:05	REVISED NYISO is reserving HB 9 in the April 24, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 8 and 9 in the April 24, 2009 Hour-Ahead Market for the period hours beginning 0 through 11.
25-Apr-2009 15:05:49	NYISO is reserving HB 16,17 in the April 24, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 15,16,17 in the April 24, 2009 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the April 26, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
25-Apr-2009 15:06:56	Prices in the April 25, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 25, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.