NYISO Operational Announcements

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Committed for Reliability
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Insert Time	Message
20-Mar-2009 05:04:05	03/20/2009 05:04:05 Generator: POLETTI____ committed for Day Ahead Reliability in DAM market for 03/21/2009 00 to 03/21/2009 23
20-Mar-2009 05:04:05	03/20/2009 05:04:05 Generator: ASTORIA___4 committed for Day Ahead Reliability in DAM market for 03/21/2009 18 to 03/21/2009 23
20-Mar-2009 05:07:39	Metering Authority - Consolidated Edison of NY REMOVES LINDEN COGEN____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/20/2009 07:00.
20-Mar-2009 08:08:36	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 08:00 FOR 230kv contingencies.
20-Mar-2009 08:16:01	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 08:00 FOR 230kv contingencies.
20-Mar-2009 08:20:48	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 08:00 FOR 230kv contingencies.
20-Mar-2009 08:21:25	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 08:00 FOR 230kv contingencies.
20-Mar-2009 09:23:15	03/20/2009 09:22:26 NYISO large event reserve pick-up executed.
20-Mar-2009 09:57:21	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 09:00 FOR 230kv contingencies.
20-Mar-2009 10:01:47	03/20/2009 09:59:56 NYISO large event reserve pick-up executed.
20-Mar-2009 10:14:40	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 10:00 FOR 230kv contingencies.
20-Mar-2009 10:30:41	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 10:00 FOR 230kv contingencies.
20-Mar-2009 11:08:39	NPX initiated curtailment cut 300 MWs. 03/20/2009 11:08 EDT

20-Mar-2009 13:29:56	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 13:00.
20-Mar-2009 13:39:01	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 13:00.
20-Mar-2009 18:07:47	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 18:00 FOR .
20-Mar-2009 18:08:02	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2009 18:00.
20-Mar-2009 20:28:44	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/20/2009 20:00 FOR P/C FLOWS FOR CON EDISON..
20-Mar-2009 20:43:13	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/20/2009 20:00 FOR P/C FLOWS FOR CON EDISON..
20-Mar-2009 20:58:56	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/21/2009 00:00 FOR P/C FLOWS FOR CON EDISON..
20-Mar-2009 21:52:00	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/20/2009 21:00.

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Insert Time	Message
20-Mar-2009 13:51:15	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/21/2009 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2009 13:51:15	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/21/2009 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2009 13:52:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2009 18 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2009 13:52:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2009 13:52:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2009 13:52:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2009 13:52:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2009 13:52:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Mar-2009 15:41:17	Prices in the March 19, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 19, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 21, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
20-Mar-2009 15:51:38	The Real Time Energy prices have been updated in the MIS for 03/19/2009 in hours (09)
20-Mar-2009 15:51:39	The Real Time ANCILLARY prices have been updated in the MIS for 03/19/2009 in hours (09)

20-Mar-2009 16:48:29	Prices in the March 20, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 20, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.