# NYISO Operational Announcements

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| Insert Time | Message |
|---|---|
| 25-Mar-2009 05:05:42 | 03/25/2009 05:05:42 Generator: ARTHUR_KILL_3 committed for Day Ahead Reliability in DAM market for 03/26/2009 00 to 03/26/2009 23 |
| 25-Mar-2009 05:05:42 | 03/25/2009 05:05:42 Generator: ASTORIA___4 committed for Day Ahead Reliability in DAM market for 03/26/2009 00 to 03/26/2009 23 |
| 25-Mar-2009 05:05:42 | 03/25/2009 05:05:42 Generator: RAVENSWOOD___1 committed for Day Ahead Reliability in DAM market for 03/26/2009 06 to 03/26/2009 23 |
| 25-Mar-2009 06:21:55 | 03/25/2009 06:19:50 NYISO large event reserve pick-up executed. |
| 25-Mar-2009 07:26:55 | NYISO Locational based curtailment cut 25 MWs. 03/25/2009 07:26 EDT |
| 25-Mar-2009 14:21:03 | NPX initiated curtailment cut 25 MWs. 03/25/2009 14:21 EDT |

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|---|---|
| 25-Mar-2009 10:24:00 | Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/26/2009 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Mar-2009 10:24:01 | Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/26/2009 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Mar-2009 10:33:51 | Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 03/26/2009 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Mar-2009 10:33:51 | Generator: NORTHPORT___2 scheduled for local |

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|---|---|
| | reliability in DAM market for 03/26/2009 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Mar-2009 10:34:57 | Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/26/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 25-Mar-2009 10:34:57 | Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/26/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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|---|---|
| 25-Mar-2009 16:51:51 | REVISED NYISO is reserving HB 6 in the March 24, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 5 and 6 in the March 24, 2009 Hour-Ahead Market for the period hours beginning 0 through 11. |
| 25-Mar-2009 16:54:07 | NYISO is reserving HB 18,20,21 in the March 24, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 17,18,19,20,21 in the March 24, 2009 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the March 26, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct. |
| 25-Mar-2009 16:55:15 | Prices in the March 25, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 25, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct. |