NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
30-Mar-2009 05:04:50	03/30/2009 05:04:50 Generator: POLETTI____ committed for Day Ahead Reliability in DAM market for 03/31/2009 00 to 03/31/2009 23
30-Mar-2009 05:04:50	03/30/2009 05:04:50 Generator: ASTORIA___4 committed for Day Ahead Reliability in DAM market for 03/31/2009 00 to 03/31/2009 23

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Insert Time	Message
30-Mar-2009 03:41:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/30/2009 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 06:28:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/30/2009 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 11:02:03	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/31/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 11:02:52	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/31/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Mar-2009 16:35:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:42	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 03/31/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 17 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2009 16:35:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/31/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
30-Mar-2009 14:37:23	Prices in the March 29, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 29, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 31, 2009 Day-Ahead

	Market encompassing Energy, Regulation, and Operating Reserves are correct.
30-Mar-2009 16:37:59	Prices in the March 30, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 30, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.