NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
22-Mar-2009 00:15:46	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/22/2009 00:00.
22-Mar-2009 00:15:46	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/22/2009 00:00.
22-Mar-2009 00:15:46	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/22/2009 00:00.
22-Mar-2009 00:27:55	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 00:00 FOR P/C LOADING.
22-Mar-2009 00:59:11	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 00:00.
22-Mar-2009 05:05:33	03/22/2009 05:05:33 Generator: POLETTI____ committed for Day Ahead Reliability in DAM market for 03/23/2009 00 to 03/23/2009 23
22-Mar-2009 05:05:34	03/22/2009 05:05:34 Generator: ASTORIA___4 committed for Day Ahead Reliability in DAM market for 03/23/2009 00 to 03/23/2009 23
22-Mar-2009 07:35:01	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 07:00 FOR P/C FLOWS.
22-Mar-2009 08:05:07	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 08:00 FOR P/C FLOWS.
22-Mar-2009 08:11:01	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 08:00 FOR P/C flows.
22-Mar-2009 08:21:07	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 08:00 FOR P/C flows.
22-Mar-2009 09:25:18	ISO REMOVES NIAGARA____ OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 09:00.
22-Mar-2009 10:32:54	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 10:00 FOR P/C flows.
22-Mar-2009 10:50:14	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 11:00.
22-Mar-2009 12:30:04	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 12:00 FOR P/C flows.
22-Mar-2009 12:47:29	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 12:00.
22-Mar-2009 14:19:24	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 14:00 FOR P/C flows.
22-Mar-2009 15:08:01	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 15:00.
22-Mar-2009 16:47:55	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 16:00.
22-Mar-2009 19:29:02	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 19:00 FOR P/C FLOWS..
22-Mar-2009 19:51:43	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 19:00 FOR P/C FLOWS..
22-Mar-2009 20:23:22	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 20:00.
22-Mar-2009 20:30:49	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/23/2009 00:00 FOR P/C FLOWS.
22-Mar-2009 20:59:57	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2009 20:00.
22-Mar-2009 21:06:04	NPX initiated curtailment cut 100 MWs. 03/22/2009 21:06 EDT

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Insert Time	Message
22-Mar-2009 10:40:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
22-Mar-2009 10:40:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 10:40:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2009 11:34:43	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/23/2009 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Mar-2009 11:34:44	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/23/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
22-Mar-2009 15:39:54	NYISO is reserving HB 19 in the March 21, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 19 in the March 21, 2009 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the March 23, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
22-Mar-2009 15:41:14	Prices in the March 22, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 22, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.