NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
27-Mar-2009 05:04:20	03/27/2009 05:04:20 Generator: BARRETT___1 committed for Day Ahead Reliability in DAM market for 03/28/2009 00 to 03/28/2009 23
27-Mar-2009 05:04:20	03/27/2009 05:04:20 Generator: ARTHUR_KILL_3 committed for Day Ahead Reliability in DAM market for 03/28/2009 00 to 03/28/2009 23
27-Mar-2009 05:04:20	03/27/2009 05:04:20 Generator: NORTHPORT___2 committed for Day Ahead Reliability in DAM market for 03/28/2009 00 to 03/28/2009 23
27-Mar-2009 05:04:20	03/27/2009 05:04:20 Generator: NORTHPORT___1 committed for Day Ahead Reliability in DAM market for 03/28/2009 00 to 03/28/2009 23
27-Mar-2009 05:04:20	03/27/2009 05:04:20 Generator: NYPA___HOLTSVILL committed for Day Ahead Reliability in DAM market for 03/28/2009 00 to 03/28/2009 23
27-Mar-2009 05:04:20	03/27/2009 05:04:20 Generator: ASTORIA___4 committed for Day Ahead Reliability in DAM market for 03/28/2009 00 to 03/28/2009 23
27-Mar-2009 16:12:10	NPX initiated curtailment cut 100 MWs. 03/27/2009 16:12 EDT
27-Mar-2009 16:13:45	NPX initiated curtailment cut 100 MWs. 03/27/2009 16:13 EDT

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Insert Time	Message
27-Mar-2009 10:28:20	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/28/2009 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2009 10:28:21	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/28/2009 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Mar-2009 14:46:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/28/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2009 14:46:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/28/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2009 14:46:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/28/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2009 14:46:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/28/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-Mar-2009 12:51:28	NYISO is releasing HB 6,18,20,21 in the March 24, 2009 Real-Time Market. NYISO is releasing HB 5,6,17,18,19,20,21 in the March 24, 2009 Hour-Ahead Market.
27-Mar-2009 14:37:13	Prices in the March 26, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 26, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 28, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-Mar-2009 14:45:11	NYISO is releasing HB 9 in the March 26, 2009 Real-Time Market. NYISO is releasing HB 8,9 in the March 26, 2009 Hour-Ahead Market.
27-Mar-2009 15:10:21	Prices in the March 27, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 27, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.