NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
14-Mar-2009 00:23:08	ISO REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 00:00 FOR .
14-Mar-2009 00:51:07	ISO REMOVES NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 00:00.
14-Mar-2009 01:17:52	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/14/2009 01:00 FOR Transmission flows.
14-Mar-2009 05:04:07	03/14/2009 05:04:07 Generator: BARRETT___1 committed for Day Ahead Reliability in DAM market for 03/15/2009 00 to 03/15/2009 23
14-Mar-2009 05:04:07	03/14/2009 05:04:07 Generator: NORTHPORT___2 committed for Day Ahead Reliability in DAM market for 03/15/2009 00 to 03/15/2009 23
14-Mar-2009 05:04:07	03/14/2009 05:04:07 Generator: NYPA___HOLTSVILL committed for Day Ahead Reliability in DAM market for 03/15/2009 00 to 03/15/2009 23
14-Mar-2009 05:04:07	03/14/2009 05:04:07 Generator: ASTORIA___5 committed for Day Ahead Reliability in DAM market for 03/15/2009 00 to 03/15/2009 23
14-Mar-2009 05:04:07	03/14/2009 05:04:07 Generator: PORT_JEFF_4 committed for Day Ahead Reliability in DAM market for 03/15/2009 00 to 03/15/2009 23
14-Mar-2009 06:32:42	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 03/14/2009 06:00.
14-Mar-2009 07:15:25	NYISO Locational based curtailment cut 50 MWs. 03/14/2009 07:15 EDT
14-Mar-2009 08:24:24	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 08:00 FOR Local Security.
14-Mar-2009 08:56:32	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 03/14/2009 08:00 FOR Local Security.
14-Mar-2009 09:02:15	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 09:00 FOR Local Security.
14-Mar-2009 09:09:14	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 09:00 FOR Local Security.
14-Mar-2009 09:22:01	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 09:00 FOR Local Security.
14-Mar-2009 09:26:45	ISO UPDATES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 09:00 FOR Local Security.
14-Mar-2009 10:20:53	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 10:00 FOR P/C Loading.
14-Mar-2009 10:50:05	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 10:00 FOR P/C Loading.
14-Mar-2009 12:18:07	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 12:00 FOR P/C Loading.
14-Mar-2009 12:33:41	NPX initiated curtailment cut 86 MWs. 03/14/2009 12:33 EDT
14-Mar-2009 12:58:33	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 12:00.
14-Mar-2009 14:38:33	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 14:00 FOR local security.
14-Mar-2009 16:34:24	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 16:00 FOR local security.
14-Mar-2009 17:05:45	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 17:00 FOR local security.
14-Mar-2009 18:04:42	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 18:00 FOR local security.
14-Mar-2009 19:51:54	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 19:00 FOR .
14-Mar-2009 19:55:14	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 19:00.
14-Mar-2009 21:05:49	NPX initiated curtailment cut 50 MWs. 03/14/2009

	21:05 EDT
14-Mar-2009 21:53:34	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/15/2009 00:00 FOR local security.
14-Mar-2009 21:53:38	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/15/2009 00:00 FOR Local Security.
14-Mar-2009 21:53:43	ISO REQUESTS STURGEON_POOL_HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/15/2009 00:00 FOR .
14-Mar-2009 22:54:34	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 22:00 FOR .
14-Mar-2009 22:55:07	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2009 23:00 FOR .

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Insert Time	Message
14-Mar-2009 11:24:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 03/15/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2009 11:24:56	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/15/2009 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Mar-2009 14:32:55	Prices in the March 13, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 13, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 15, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Mar-2009 16:12:06	Prices in the March 14, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 14, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.