NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
13-Feb-2009 07:13:30	ISO REQUESTS EAST RIVER___7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2009 07:00 FOR START UP.
13-Feb-2009 07:18:42	ISO UPDATES ADK HUDSON___FALLS OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2009 07:00 FOR WATER MANAGEMENT.
13-Feb-2009 11:40:27	ISO UPDATES EAST RIVER___7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2009 11:00 FOR START UP.
13-Feb-2009 13:01:35	ISO UPDATES EAST RIVER___7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2009 13:00 FOR START UP.
13-Feb-2009 13:47:08	ISO UPDATES EAST RIVER___7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2009 13:00 FOR START UP.
13-Feb-2009 21:18:23	ISO REQUESTS ADK HUDSON___FALLS OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2009 00:00 FOR WATER MANAGEMENT.

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Insert Time	Message
13-Feb-2009 12:21:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
13-Feb-2009 12:21:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:21:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Feb-2009 12:22:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/14/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 22 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 12:22:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 13:45:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 13:45:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 13:45:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2009 13:45:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Feb-2009 16:08:08	Prices in the February 12, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 14, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
13-Feb-2009 16:48:06	Prices in the February 13, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 13, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.