NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
08-Feb-2009 03:23:45	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2009 03:00 FOR .
08-Feb-2009 03:43:16	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2009 03:00 FOR .
08-Feb-2009 04:06:24	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2009 04:00 FOR .
08-Feb-2009 04:17:00	ISO REMOVES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2009 04:00.
08-Feb-2009 20:39:49	ISO REQUESTS CH_RES_NIAGARA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/09/2009 00:00 FOR .
08-Feb-2009 23:43:27	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/09/2009 00:00 FOR .
08-Feb-2009 23:49:18	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/09/2009 01:00 FOR .
08-Feb-2009 23:50:19	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/10/2009 00:00 FOR .
08-Feb-2009 23:50:42	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/09/2009 00:00.
08-Feb-2009 23:51:48	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/09/2009 00:00 FOR .

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Insert Time	Message

08-Feb-2009 11:01:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 02/09/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 19 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:01:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
08-Feb-2009 11:02:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:02:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:04:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/09/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Feb-2009 11:04:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/09/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:04:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/09/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2009 11:14:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/09/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-Feb-2009 13:24:47	Prices in the February 07, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 07, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 09, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Feb-2009 15:40:21	Prices in the February 08, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 08, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.