NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
27-Feb-2009 02:32:39	ISO UPDATES DANSKAMMER___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 02:00 FOR STARTUP..
27-Feb-2009 05:04:42	02/27/2009 05:04:42 Generator: ASTORIA___4 committed for Day Ahead Reliability in DAM market for 02/28/2009 00 to 02/28/2009 23
27-Feb-2009 09:12:57	ISO REQUESTS EAST RIVER___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 09:00 FOR .
27-Feb-2009 09:39:38	ISO REMOVES EAST RIVER___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 09:00.
27-Feb-2009 11:50:00	ISO UPDATES DANSKAMMER___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 11:00 FOR .
27-Feb-2009 12:21:08	ISO UPDATES DANSKAMMER___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 12:00 FOR .
27-Feb-2009 15:17:21	02/27/2009 15:16:20 NYISO small event reserve pick-up executed.
27-Feb-2009 15:18:02	02/27/2009 15:17:26 NYISO small event reserve pick-up executed.
27-Feb-2009 15:18:12	NYISO Locational based curtailment cut 660 MWs. 02/27/2009 15:18 EST
27-Feb-2009 15:21:39	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 15:00 FOR NYISO security.
27-Feb-2009 15:22:44	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 17:00.
27-Feb-2009 15:29:20	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 15:00 FOR NYISO security.
27-Feb-2009 16:01:40	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 16:00 FOR .

27-Feb-2009 16:12:16	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 16:00.
27-Feb-2009 16:43:12	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 16:00 FOR Start up.
27-Feb-2009 18:05:33	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 18:00 FOR .
27-Feb-2009 18:09:27	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 18:00.
27-Feb-2009 18:11:10	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 18:00 FOR Start up.
27-Feb-2009 18:51:10	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 18:00 FOR Start up.
27-Feb-2009 19:16:48	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 19:00 FOR Start up.
27-Feb-2009 19:49:18	ISO UPDATES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 19:00 FOR Start up.
27-Feb-2009 20:18:08	ISO REMOVES RAVENSWOOD___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/27/2009 20:00.
27-Feb-2009 20:52:07	ISO REQUESTS ADK HUDSON___FALLS OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/28/2009 00:00 FOR .

Committed for Reliability back to top

Insert Time	Message
27-Feb-2009 10:41:07	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/28/2009 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 10:41:08	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/28/2009 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 10:41:08	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/28/2009 22 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 10:41:08	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 02/28/2009 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:12	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:12	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:12	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:13	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:13	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:13	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:13	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:13	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:13	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:13	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Feb-2009 11:17:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
27-Feb-2009 11:17:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/28/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
27-Feb-2009 14:50:24	Prices in the February 26, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 26, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 28, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
27-Feb-2009 16:16:53	NYISO is reserving HB 6 in the February 27, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving HB 6 in the February 27, 2009 Hour-Ahead Market for the period hours beginning 0 through 11.