NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
22-Feb-2009 00:18:26	ISO UPDATES CH_RES_NIAGARA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/22/2009 00:00 FOR .
22-Feb-2009 01:58:14	ISO REMOVES CH_RES_NIAGARA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/22/2009 01:00.
22-Feb-2009 05:08:27	O H initiated curtailment cut 5 MWs. match e-tag 02/22/2009 05:08 EST

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Insert Time	Message
22-Feb-2009 11:55:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/23/2009 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:55:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/23/2009 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:55:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/23/2009 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:55:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 02/23/2009 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2009 11:56:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/23/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
22-Feb-2009 13:44:37	Prices in the February 21, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the February 21, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 23, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
22-Feb-2009 14:02:30	Prices in the February 22, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 22, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.