NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
14-Feb-2009 02:02:32	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2009 02:00 FOR Start up.
14-Feb-2009 04:03:21	ISO REQUESTS EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2009 04:00 FOR Steam send out.
14-Feb-2009 04:04:08	ISO REQUESTS EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2009 04:00 FOR Steam send out.
14-Feb-2009 05:49:15	ISO UPDATES EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2009 05:00 FOR Steam send out.
14-Feb-2009 05:49:42	ISO UPDATES EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2009 05:00 FOR Steam send out.
14-Feb-2009 14:24:15	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/14/2009 14:00 FOR completed black start testing.
14-Feb-2009 15:01:03	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/14/2009 15:00 FOR completed black start testing.
14-Feb-2009 21:54:02	ISO REQUESTS ADK HUDSON___FALLS OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2009 00:00 FOR WATER MANAGEMENT.
14-Feb-2009 22:11:29	NPX initiated curtailment cut 100 MWs. 02/14/2009 22:11 EST

Committed for Reliability back to top

Insert Time	Message
14-Feb-2009 12:27:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Feb-2009 12:27:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 02/15/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 10 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:27:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 12:28:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2009 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 14:22:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 14:22:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Feb-2009 14:22:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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14-Feb-2009 14:22:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 14:22:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 14:22:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/14/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:47	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 02/15/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 13 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2009 15:24:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/15/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
14-Feb-2009 12:10:35	Prices in the February 13, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 13, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 15, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
14-Feb-2009 15:48:25	Prices in the February 14, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 14, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are

correct.