NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
12-Feb-2009 11:26:18	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 11:00 FOR N.GRID P/C FLOWS..
12-Feb-2009 14:00:55	Metering Authority - Rochester Gas and Electric REQUESTS ALLEGHENY___COGEN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 14:00 FOR LINE OUTAGE..
12-Feb-2009 14:10:11	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 14:00 FOR N.GRID REQUEST..
12-Feb-2009 14:24:38	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 14:00 FOR N.GRID REQUEST..
12-Feb-2009 14:35:01	Metering Authority - Niagara Mohawk REMOVES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 16:00.
12-Feb-2009 14:43:29	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 14:00 FOR N.GRID REQUEST..
12-Feb-2009 14:57:22	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 14:00 FOR N.GRID REQUEST..
12-Feb-2009 17:40:57	ISO REQUESTS ADK HUDSON___FALLS OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2009 17:00 FOR .
12-Feb-2009 18:36:50	Metering Authority - Rochester Gas and Electric REMOVES ALLEGHENY___COGEN OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 18:00.
12-Feb-2009 21:34:56	ISO UPDATES ADK HUDSON___FALLS OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2009 21:00 FOR .

12-Feb-2009 21:35:50	ISO UPDATES ADK HUDSON___FALLS OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2009 21:00 FOR .
12-Feb-2009 21:36:27	ISO REQUESTS ADK HUDSON___FALLS OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2009 00:00 FOR .
12-Feb-2009 22:10:24	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 02/12/2009 22:00.

Committed for Reliability back to top

Insert Time	Message
12-Feb-2009 10:45:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:44	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 02/13/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 17 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:45:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:09	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:09	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:09	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:47:09	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
12-Feb-2009 10:47:09	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2009 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:49:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2009 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:49:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2009 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 10:49:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2009 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:30:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2009 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:30:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2009 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:30:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2009 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:30:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2009 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Feb-2009 14:30:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2009 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:30:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2009 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:30:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2009 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:30:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2009 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:11	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 02/13/2009 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 15 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 14:45:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2009 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 00 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 01 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 03 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 05 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 07 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 06 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 04 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:13	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 02 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 08 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 10 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 11 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 13 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 15 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 17 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 16 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 14 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 12 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:14	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 09 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:15	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 18 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:15	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 21 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:15	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 23 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:15	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 22 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:15	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 20 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2009 15:54:15	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 02/13/2009 19 Energy = 130 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
12-Feb-2009 09:22:25	Day Ahead Load Pocket Thresholds have been updated for market day of: February 15, 2009 Day Ahead Load Pocket Threshold $ DUNWOODIE SOUTH $5.28 STATEN ISLAND $4.51 EAST RIVER $4.98 IN CITY 345/138 $4.32 ASTORIA EAST/COR/JAMAICA $3.97 ASTOR WEST/QUEENB/VERNON $4.11 ASTORIA WEST/QUEENSBRIDG $4.10 VERNON/GREENWOOD $4.48 GREENWOOD/STATEN ISLAND $4.00
12-Feb-2009 09:23:18	Real Time Load Pocket Thresholds will be updated as of: February 15, 2009 at 10:00:01 Real Time Load Pocket Threshold $ DUNWOODIE SOUTH $35.52 STATEN ISLAND $27.19 EAST RIVER $28.98 IN CITY 345/138 $26.37 ASTORIA EAST/COR/JAMAICA $10.20 ASTOR WEST/QUEENB/VERNON $17.52 ASTORIA WEST/QUEENSBRIDG $15.35 VERNON/GREENWOOD $24.96 GREENWOOD/STATEN ISLAND $11.55
12-Feb-2009 15:51:10	NYISO is reserving HB 18,19 in the February 11, 2009 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the February 11, 2009 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 13, 2009 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
12-Feb-2009 16:00:03	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 02/10/2009 in hours (14)
12-Feb-2009 16:19:58	The Real Time Energy prices have been updated in the MIS for 02/10/2009 in hours (14)
12-Feb-2009 16:29:54	Prices in the February 12, 2009 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2009 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.
12-Feb-2009 16:43:51	The Real Time Energy prices have been updated in the MIS for 02/11/2009 in hours (18,19)